



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No. ERPC/COM-I/RTDA/2025-26/1291

Date: 15.10.2025

To: As per list/संलग्नसूचीकेअनुसार

Sub: Regional Transmission Deviation Accounts (RTDA) for the billing period March'2025 (billing month of February'2025) to billing period May'2025 (billing month of July'25).

विषय: बिलिंग अवधि मार्च'2025 (बिलिंग माह फरवरी'2025) से बिलिंग अवधि मई'2025 (बिलिंग माह जुलाई'25) के लिए क्षेत्रीय ट्रांसमिशन विचलन खाते (आरटीडीए)।

Ref: NLDC notification no. TC/04/2025 dated 28.04.2025., NLDC notification no. TC/05/2025 dated 25.05.2025, NLDC notification no. TC/06/2025 dated 25.06.2025..

Sir,

Regional Transmission Deviation Accounts (RTDA) for the billing period March'2025 (billing month of February'2025) to billing period May'2025 (billing month of July'25) are issued based on the Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2023 & subsequent amendments and NLDC's notification of transmission charges.

बिलिंग अवधि मार्च'2025 (बिलिंग माह फरवरी'2025) से बिलिंग अवधि मई'2025 (बिलिंग माह जुलाई'25) के लिए क्षेत्रीय ट्रांसमिशन विचलन खाते (आरटीडीए) केंद्रीय विद्युत नियामक आयोग (अंतर-राज्य ट्रांसमिशन शुल्क और हानियों का साझाकरण) विनियम, 2023 और उसके बाद के संशोधनों और एनएलडीसी की ट्रांसमिशन शुल्क की अधिसूचना के आधार पर जारी किए जाते हैं।

Constituents are requested to **intimate any discrepancy / error within one month** from the date of issue of this RTDA. In case of any discrepancy/error, the provisional RTDA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the provisional RTDA as issued, would be treated as final. This issues with the approval of Member Secretary.

घटकों से अनुरोध है कि वे इस आरटीडीए के जारी होने की तारीख से एक महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर अनंतिम आरटीडीए को संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए अनंतिम आरटीडीए को अंतिम माना जाएगा।

This issues with the approval of Member Secretary/ इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय/Yours faithfully

(पी.के. दे /P. K. De)

अधीक्षण अभियंता/ Superintending Engineer

DISTRIBUTION LIST:

- 1) Chief Engineer, Transmission (O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Enegineer (Comml. & Revenue), JUSNL, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 3) Chief Engineer (Comml.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 4) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 5) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 6) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 7) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 8) General Manager (Commercial), NTPC Ltd., Loknayaak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 10) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (Telefax : 0129 2278358)
- 11) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi – 110065 (FAX : 011 41659142)
- 12) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Chief Engineer (GM),CEA, 6th Floor, Sewa Bhawan, R.K.Puram, NewDelhi-110066 (Fax: 011 26109750)
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (Fax : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (Fax 011-2686-5206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya.
- 18) GM-NLDC, POSOCO, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi-16 (Fax:01126524525)
- 19) AGM (Comml.), PGCIL, “Saudamini”, Plot No.2, Sector -29, Gurgaon-122001, Haryana (Fax : 0124-2571760)
- 20) Associate Group Head (Commercial), Maithon Power Limited, MA-5, Gogna Colony, P.O.-Maithon Dam, Dist- Dhanbad, Jharkhand-828207 (Fax : 08860004758 ; e-mail : sanjoy.jadhav@tatapower.com).
- 21) AGM(BD / P&S), NVVNL, 7th Floor, Core-3 , Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003(Fax :011 24367021)
- 22) President(Power), APNRL, Crescent Tower, 3rd Floor, 229, A.J.C. Bose Road, Kolkata 700 020.
- 23) CGM, CTUIL, First Floor, Saudamini, Plot No.– 2, Sector– 29 Near IFFCO Chowk Metro Station Gurgaon – 122 001 Haryana.

वितरण सूची:

- 1) मुख्य अभियंता, ट्रांसमिशन (ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्य एवं राजस्व), जेयूएसएनएल, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 3) मुख्य अभियंता (वाणिज्य), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054 (फैक्स: 033 23552129)।
- 4) सीनियर महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 5) महाप्रबंधक (विनियमन एवं टैरिफ सेल), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022।
- 6) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)।
- 7) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101 (फैक्स:03592 202927/209199)
- 8) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना- 800001 (फैक्स: 0612 2230035/2224287)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-1, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001। (फैक्स: 0612 2234097/2228984)
- 10) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर -33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 11) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजीकामा प्लेस, नई दिल्ली - 110065 (फैक्स: 011 41659142)।
- 12) महाप्रबंधक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) मुख्य अभियंता (जीएम), सीईए, 6वीं मंजिल, सेवा भवन, आर.के.पुरम, नई दिल्ली-110066 (फैक्स: 011 26109750)
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 011-2686-5206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बेंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय।
- 18) जीएम-एनएलडीसी, पीओएसओसीओ, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली-16 (फैक्स:01126524525)
- 19) एजीएम (वाणिज्य), पीजीसीआईएल, "सौदामिनी", प्लॉट नंबर 2, सेक्टर -29, गुड़गांव-122001, हरियाणा (फैक्स: 0124-2571760);
- 20) एसोसिएट ग्रुप हेड (कमर्शियल), मैथॉन पावर लिमिटेड, एमए-5, गोगना कॉलोनी, पी.ओ.
- 21) एजीएम (बीडी/पी एंड एस), एनवीवीएनएल, 7वीं मंजिल, कोर-3, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स:011 24367021)।
- 22) अध्यक्ष (विद्युत), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, 229, ए.जे.सी. बोस रोड, कोलकाता 700,020।
- 23) सीजीएम, सीटीयूआईएल, पहली मंजिल, सौदामिनी, प्लॉट नंबर- 2, सेक्टर- 29 इफको चौक मेट्रो स्टेशन के पास गुड़गांव - 122 001 हरियाणा।

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : May-2025 (Billing Period : Mar-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (Rs.) (D = A x C)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B x C)	Total Transmission Deviation Charges (Rs.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	18409.37	0	122.76	2259934	0	2259934	
DVC_STATE	0	0	116.69	0	0	0	
JHARKHAND_STATE	133.37	0	122.29	16310	0	16310	
Net Schd Bhutan	293.47	0	123.1	36126	0	36126	
ODISHA_STATE	0	0	140.84	0	0	0	
SIKKIM_STATE	12.99	0	134.15	1742	0	1742	
WB_STATE	0	0	123.1	0	0	0	
DRAWEE DICS (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	104.24	0	0	0	
NEPAL_NVVN	18488.49	0	122.76	2269647	0	2269647	
DRAWEE DICS (OTHERS)							
HVDC_APD_State	0	0	110.95	0	0	0	
HVDC_PUSAULI_STATE	15.36	0	110.95	1705	0	1705	
OTHERS							
ECR_State	0	0	94.96	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (Rs.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A x D)	Total Charges
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	122.29	107.62	0	0	0
BARH	0	0	122.76	107.93	0	0	0
BARH-I	0	0	122.76	107.93	0	0	0
BRBCL	0	0	122.76	107.93	0	0	0
CHUZACHEN	241.8	0	134.15	118.05	0	28545	28545
DARLIPALI_NTPC	0	0	140.84	123.94	0	0	0
DIKCHU	0	0	134.15	118.05	0	0	0
FSTPP-I & II	0	0	123.1	107.81	0	0	0
FSTPP-III	0	0	123.1	107.81	0	0	0
GMRKEL	0	0	140.84	123.94	0	0	0
IND_BHARAT	494.84	0	140.84	123.94	0	61330	61330
JITPL	0	0	140.84	123.94	0	0	0
JLHEP	184.19	0	123.1	107.81	0	19858	19858
KHSTPP-I	0	0	122.76	107.93	0	0	0
KHSTPP-II	0	0	122.76	107.93	0	0	0
MPL	0	11288.43	122.29	107.62	1380462	0	1380462
MTPS-II	0	166.3	123.1	107.81	20472	0	20472
North Karanpura STPS	0	0	122.29	107.62	0	0	0
NPGC	0	0	122.76	107.93	0	0	0
RANGIT	334.95	0	134.15	118.05	0	39541	39541
Rongnichu	8.06	0	134.15	118.05	0	952	952
TAL SOLAR	32.3	0	140.84	123.94	0	4003	4003
Teesta_III	0	0	134.15	118.05	0	0	0
Teesta_V	0	0	134.15	118.05	0	0	0
THEP	198.53	0	134.15	118.05	0	23437	23437
TSTPP-I	0	0	140.84	123.94	0	0	0
INFIRM GENERATORS							
BARHinfirm	29538.42	0	122.76	107.93	0	3188082	3188082
N_Karanpura_infirm	31958.11	0	122.29	107.62	0	3439332	3439332

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Jun-2025 (Billing Period : Apr-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	21836.94	0	127.95	2794037	0	2794037	
DVC_STATE	0	0	123.19	0	0	0	
JHARKHAND_STATE	934.15	0	125.03	116797	0	116797	
Net Schd Bhutan	535.37	0	160.05	85686	0	85686	
ODISHA_STATE	604.09	0	135.84	82060	0	82060	
SIKKIM_STATE	0	0	107.13	0	0	0	
WB_STATE	1649.48	0	160.05	264000	0	264000	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	106.61	0	0	0	
NEPAL_NVVN	57200.58	0	127.95	7318814	0	7318814	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	124.02	0	0	0	
HVDC_PUSAULI_STATE	122.9	0	124.02	15243	0	15243	
OTHERS							
ECR_State	0	0	105.37	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (RS.) (F = A x D)	Total Charges
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	125.03	110.03	0	0	0
BARH	0	0	127.95	112.52	0	0	0
BARH-I	0	0	127.95	112.52	0	0	0
BRBCL	0	0	127.95	112.52	0	0	0
CHUZACHEN	209.63	17.12	107.13	94.27	1834	19761	21595
DARLIPALI_NTPC	0	0	135.84	119.54	0	0	0
DIKCHU	0	21.96	107.13	94.27	2353	0	2353
FSTPP I & II	0	0	160.05	139.38	0	0	0
FSTPP-III	0	0	160.05	139.38	0	0	0
GMRKEL	0	0	135.84	119.54	0	0	0
IND_BHARAT	24.15	0	135.84	119.54	0	2886	2886
JLHEP	122.62	0	160.05	139.38	0	17091	17091
KHSTPP-I	0	0	127.95	112.52	0	0	0
KHSTPP-II	0	0	127.95	112.52	0	0	0
MPL	0	9013.1	125.03	110.03	1126908	0	1126908
MTPS-II	0	46.24	160.05	139.38	7401	0	7401
North Karanpura STPS	0	0	125.03	110.03	0	0	0
NPGC	0	0	127.95	112.52	0	0	0
RANGIT	177.74	0	107.13	94.27	0	16756	16756
Rongnichu	19.46	13.94	107.13	94.27	1494	1834	3328
TAL SOLAR	30.06	0	135.84	119.54	0	3593	3593
Teesta_III	0	0	107.13	94.27	0	0	0
Teesta_V	0	0	107.13	94.27	0	0	0
THEP	441.79	0	107.13	94.27	0	41648	41648
TSTPP-I	0	0	135.84	119.54	0	0	0
INFIRM GENERATORS							
BARHinfirm	30517.63	0	127.95	112.52	0	3433844	3433844
N_Karanpura_infirm	14714.75	0	125.03	110.03	0	1619063	1619063

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

TOTAL TRANSMISSION DEVIATION CHARGES FOR

Billing Month : Jul-2025 (Billing Period : May-2025)

Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	Transmission Deviation Charges due to Overdrawal (RS.) (D = A x C)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Total Transmission Deviation Charges (RS.) (D + E)	
STATES OF EASTERN REGION							
BIHAR_STATE	15886.68	0	131.86	2094818	0	2094818	
DVC_STATE	0	0	118.19	0	0	0	
JHARKHAND_STATE	15342.94	0	125.95	1932444	0	1932444	
Net Schd Bhutan	499.08	285.70	154.48	77098	44135	121234	
ODISHA_STATE	3160.61	0	129.23	408446	0	408446	
SIKKIM_STATE	0	0	105.76	0	0	0	
WB_STATE	2260.27	0	154.48	349166	0	349166	
DRAWEE DICs (INTER-NATIONAL)							
BANGLADESH_NVVN	0	0	103.02	0	0	0	
NEPAL_NVVN	24968.07	0	131.86	3292290	0	3292290	
DRAWEE DICs (OTHERS)							
HVDC_APD_State	0	0	116.77	0	0	0	
HVDC_PUSAULI_STATE	281.57	0	116.77	32878	0	32878	
OTHERS							
ECR_State	0	0	105	0	0	0	
Constituents	Transmission Deviation due to excess Drawal (MW) (A)	Transmission Deviation due to excess Injection (MW) (B)	Transmission Deviation Rate (Rs./MW) (C)	T-GNA Rate (Rs./MW) (D)	Transmission Deviation Charges due to Overinjection (RS.) (E = B x C)	Transmission Deviation Charges due to Overdrawal (Rs.) (F = A x D)	Total Charges
CERC REGULATED GENERATORS (CGS/ISGS)							
APNRL	0	0	125.95	110.84	0	0	0
BARH	0	0	131.86	115.95	0	0	0
BARH-I	14402.45	0	131.86	115.95	0	1669964	1669964
BRBCL	0	0	131.86	115.95	0	0	0
CHUZACHEN	141.73	1266.67	105.76	93.07	133963	13191	147154
DARLIPALI_NTPC	0	0	129.93	113.72	0	0	0
DIKCHU	7.27	838.98	105.76	93.07	88731	677	89408
FSTPP I & II	0	0	154.48	134.67	0	0	0
FSTPP-III	0	0	154.48	134.67	0	0	0
GMRKEL	119.27	0	129.23	113.72	0	13564	13564
IND_BHARAT	0	0	129.23	113.72	0	0	0
JLHEP	56.58	368.38	154.48	134.67	56908	7619	64527
KHSTPP-I	0	0	131.86	115.95	0	0	0
KHSTPP-II	0	0	131.86	115.95	0	0	0
MPL	0	6785.53	125.95	110.84	854637	0	854637
MTPS-II	0	46.01	154.48	134.67	7108	0	7108
North Karanpura STPS	0	0	125.95	110.84	0	0	0
NPGC	0	0	131.86	115.95	0	0	0
RANGIT	3.66	0	105.76	93.07	0	341	341
Rongnichu	10.75	48.44	105.76	93.07	5123	1001	6124
TAL SOLAR	32.54	0	129.23	113.72	0	3700	3700
Teesta_V	0	0	105.76	93.07	0	0	0
THEP	48.9	50.62	105.76	93.07	5354	4551	9905
TSTPP-I	0	0	129.23	113.72	0	0	0
INFIRM GENERATORS							
BARHinfirm	31539.33	0	131.86	115.95	0	3656985	3656985
N_Karanpura_infirm	20257.82	0	125.95	110.84	0	2245377	2245377

Note:

- 1) The RTDA Account has been prepared as per CERC Notification dated 7th February 2023.
- 2) For Generators/Infirm generators, Transmission Deviation Charges due to Over Injection and Transmission Charges due to Over-drawal have been shown separately.
- 3) The Transmission Deviation Rate have been calculated without consideration of waiver and bilateral charges in the Transmission charges.