



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



वसुधैव कुटुम्बकम्

ONE EARTH - ONE FAMILY - ONE FUTURE

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No. ERPC/COM-I/REA/2023-24/ **1034**

Date: 01.11.2023

To: As per distribution list/ सेवा में: वितरण सूची के अनुसार।

Sub: Compensation statements of Eastern Region for the months of August 2023 and September 2023.

विषय: अगस्त 2023 और सितंबर 2023 के महीनों के लिए पूर्वी क्षेत्र का मुआवजा विवरण।

Ref:

(1) IEGC (4th Amendment) Regulations dated 06.04.2016 & approval of detailed procedure by CERC dated 05.05.2017.

(2) Regional Energy accounting for the months of August-23 and September-23.

Sir,

With reference to the above, Compensation Statement for the months of August-23 and September-23 have been prepared and issued as per data furnished by NTPC and REA data.

उपरोक्त के संदर्भ में, एनटीपीसी और आरईए डेटा द्वारा प्रस्तुत आंकड़ों के अनुसार अगस्त-23 और सितंबर-23 के महीनों के लिए मुआवजा विवरण तैयार और जारी किया गया है।

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this compensation statement. In case of any discrepancy/error, the compensation statement would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituent's indicating mistakes / discrepancy, the Compensation statement as issued, would be treated as final.

घटकों से अनुरोध है कि वे इस मुआवजा विवरण के जारी होने की तारीख से दो महीने के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, मुआवजे के विवरण को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किया गया मुआवजा विवरण अंतिम माना जाएगा।

Encl.: As above/ अनुलग्न: उपरोक्त के अनुसार।

Yours faithfully/ आपका विश्वासी,

De 1.11.23

(P.K. De)

SE, Commercial

DISTRIBUTION LIST:

1. Chief Engineer, Transmission (O&M), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
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10. Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
11. Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
12. Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
13. Head(Commercial), Maithon Powe Limited, Gogna, Jharkhand-828207

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Aug-23

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA) /Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	3516.98	3718.43	-161.85	3880.29	3604.48	4524.02		4,936.94	3,536.21
BARH-I	1320	6.25	2306.33	1810.80	2024.38	-65.82	2090.20	1943.38	2275.79		4,160.07	3,369.58
FSTPS-I&II	1,600.00	6.78	2405	3178.54	4133.01	-163.29	4296.30	4034.30	4818.83		4,858.59	3,796.95
FSTPS-III	500.00	6.25	2373.98	3364.2	1421.59	-50.75	1472.34	1378.24	1641.39		4,730.08	3,798.09
KhSTPS-I	840	9	2430	3216.46	1985.78	-52.51	2038.29	1946.46	2377.36		3,867.25	3,247.69
KhSTPS-II	1,500.00	6.25	2373.98	3447.25	4393.73	-124.11	4517.84	4288.67	5274.22		3,866.05	3,248.81
TSPTS	1,000.00	7.05	2390	3493.6	2970.90	-70.47	3041.37	2898.38	3194.27		2,362.53	3,139.30
MTPS-II	390.00	9	2386.92	3548.66	1160.51	-42.16	1202.66	1128.23	1310.95		3,684.38	3,379.38
MPL	1,050.00	6.25	2326.03	3478.06	3181.83	-117.21	3299.04	3146.77	3398.41		4,173.08	4,023.16
NABINAGAR STPP	1,980.00	6.25	2236.74	3584.80	6221.12	-135.21	6356.32	6133.95	6845.12		3,731.11	3,648.52
DSTPP	1,600.00	6.25	2217.21	2739.59	4029.55	-8.91	4038.47	4015.37	4198.69		1,268.55	2,981.64
BRBCL	1,000.00	9	2361.82	3335.44	2529.24	-157.27	2686.51	2515.74	2940.56		3,380.38	3,037.48
North Karanpura STPS	660.00	6.75	2210.25	3177.80	1897.51	-12.06	1909.57	1878.65	2023.90		2,039.73	3,408.04

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,399.72	0.1039	5.90	2352.85	89.16	NO	0	0	0	0	0.00	0
BARH-I	9,534.87	0.0726	7.50	2406.28	93.28	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,766.81	0.0582	7.77	2443.00	90.62	NO	0	0	0	0	0.00	0
FSTPS-III	9,771.95	0.0582	6.25	2421.00	93.36	NO	0	0	0	0	0.00	0
KhSTPS-I	9,747.09	0.0574	9.81	2426.35	82.90	YES	2.25	0.35	2485	9.35	96.69	0
KhSTPS-II	9,710.49	0.0583	6.11	2371.73	93.20	NO	0	0	0	0	0.00	0
TSPTS	9,902.00	0.0835	7.39	2359.20	93.66	NO	0	0	0	0	0.00	0
MTPS-II	9,299.87	0.0841	10.15	2467.02	95.49	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0620	5.50	2339.11	96.36	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,164.00	0.0960	5.94	2271.00	95.52	NO	0	0	0	0	0.00	0
DSTPP	10,828.50	0.0906	6.12	2186.31	98.27	NO	0	0	0	0	0.00	0
BRBCL	9,197.28	0.0828	7.71	2336.56	88.51	NO	0	0	0	0	0.00	0
North Karanpura STPS	9,295.38	0.0850	6.56	2358.90	97.64	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.390	3.539	0.045	0.045	0.00	0.15	0.00000	0
BARH-I	0	0	0	3.070	3.245	0.03	0.03	0.00	0.18	0.00000	0
FSTPS-I&II	0	0	0	3.326	3.414	0.023	0.023	0	0.088	0.00000	0
FSTPS-III	0	0	0	3.178	3.241	0.023	0.023	0	0.063	0.00000	0
KhSTPS-I	0	2430	9	3.205	3.229	3.289	3.205	0.084	0.024	0.02400	48918907
KhSTPS-II	0	0	0	3.038	3.031	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	1.976	1.958	0.038	0.038	0	0.000	0.00000	0
MTPS-II	0	0	0	2.900	3.035	0.037	0.037	0	0.135	0.00000	0
MPL	0	0	0	2.602	2.595	0.026	0.026	0.000	0.000	0.00000	0
NABINAGAR STPP	0	0	0	2.486	2.515	0.043	0.043	0.000	0.029	0.00000	0
DSTPP	0	0	0	1.052	1.037	0.043	0.043	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.928	2.857	0.036	0.036	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.461	1.553	0.04	0.04	0.000	0.092	0.00000	0

SE (Commercial)

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	KHSTPP-I		
	Compensation Amount: Rs. = 48918907		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	17639.08829	12.590	6158732.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	2315.452401	1.653	808446.00
ODISHA Solar	565.8652105	0.404	197573.00
West Bengal	6452.063128	4.605	2252754.00
West Bengal Solar	2188.103909	1.562	763982.00
SIKKIM	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	463.849912	0.331	161954.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	77506.89197	55.320	27061727.00
HARYANA	11706.78643	8.356	4087454.00
RAJASTHAN	11660.34177	8.322	4071238.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	9609.112247	6.858	3355046.00
PUNJAB		0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
POWERGRID(PUSAULI)	0	0.000	0.00
NVVN BPDB	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	140107.5553	100.000	48918906.000

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
KHSTPP-I	2833017	3325715

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH : Aug-23

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	28672.0460	0	0
MTPS-II	0.0000	0	0
MPL	28522.7728	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	87148.6120	0	0
BARH-I	0.0000	0	0

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

Compensation Calculation for the month of

Sep-23

Station	1	2	3	4	5	6	7	8	9	10	11	12
					REA TOTAL	SG RRAS(REA) /Exch	REA TOTAL					
	IC	AUX (Norm), in %	GHR (Norm), Kcal/KWh	Run. Hrs.	SG (MU)	MU	SG (MU)	AG(MU)	DC On Bar(MU)	DC Res. S/D(MW H)	LPPF_Cum, Rs./Tonne	CVPF_Cum, Kcal/Kg
BARH-II	1320	6.25	2244.07	4115.51	4339.40	-185.85	4525.25	4210.57	5271.39		4,935.32	3,532.19
BARH-I	1320	6.25	2306.33	2356.91	2588.73	-91.48	2680.21	2504.05	2916.89		4,128.11	3,360.66
FSTPS-I&II	1,600.00	6.78	2405	3789.21	4896.52	-194.18	5090.71	4784.80	5697.88		4,977.81	3,809.91
FSTPS-III	500.00	6.25	2373.98	4084.2	1713.09	-64.17	1777.26	1665.26	1973.07		4,759.83	3,797.73
KhSTPS-I	840	9	2430	3907.88	2422.58	-67.26	2489.84	2372.96	2854.21		3,879.88	3,241.76
KhSTPS-II	1,500.00	6.25	2373.98	4096.36	5241.49	-154.98	5396.47	5118.87	6223.66		3,877.58	3,243.31
TSPTS	1,000.00	7.05	2390	4213.6	3619.87	-80.75	3700.61	3534.39	3891.85		2,326.01	3,128.55
MTPS-II	390.00	9	2386.92	4268.66	1400.17	-51.75	1451.91	1363.96	1579.25		3,721.62	3,433.40
MPL	1,050.00	6.25	2326.03	4196.75	3854.77	-135.75	3990.52	3828.07	4105.14		4,167.56	4,002.73
NABINAGAR STPP	1,980.00	6.25	2236.74	4302.33	7502.35	-152.88	7655.23	7397.03	8238.73		3,724.56	3,644.53
DSTPP	1,600.00	6.25	2217.21	3402.20	5002.73	-14.84	5017.57	4982.71	5220.42		1,248.76	2,961.61
BRBCL	1,000.00	9	2361.82	4033.77	3105.86	-173.96	3279.82	3087.04	3568.72		3,344.17	3,111.53
North Karanpura STPS	660.00	6.75	2210.25	3886.70	2317.33	-15.06	2332.39	2299.55	2468.12		2,039.35	3,402.23

Station	13	14	15	16	17	18	19	20	21	22	23	24
					AUL (SG/ACT)	COMP	%GHR dr(AUL SG)	%AUX dr(AUL SG)	GHR dr(AUL SG)	AUX dr(AUL SG)	AUL (DC)	%GHR dr(AUL DC)
	CVSF_Cum,Kcal/L	LPSF_Cum, Rs/ml	AUX_Act_Cum	GHR_Act_Cum	%	Y/N						
BARH-II	9,409.88	0.1004	5.83	2341.26	88.85	NO	0	0	0	0	0.00	0
BARH-I	9,549.64	0.0708	7.53	2394.71	91.89	NO	0	0	0	0	0.00	0
FSTPS-I&II	9,762.63	0.0591	7.90	2460.00	90.07	NO	0	0	0	0	0.00	0
FSTPS-III	9,766.47	0.0592	6.25	2438.00	92.83	NO	0	0	0	0	0.00	0
KhSTPS-I	9,745.44	0.0574	9.81	2425.80	83.35	YES	2.25	0.35	2485	9.35	95.55	0
KhSTPS-II	9,699.83	0.0586	6.15	2371.85	93.68	NO	0	0	0	0	0.00	0
TSPTS	9,901.47	0.0840	7.29	2350.70	94.49	NO	0	0	0	0	0.00	0
MTPS-II	9,300.23	0.0839	10.16	2468.84	95.84	NO	0	0	0	0	0.00	0
MPL	9,100.00	0.0620	5.47	2338.82	96.60	NO	0	0	0	0	0.00	0
NABINAGAR STPP	9,164.00	0.0960	5.98	2271.00	95.86	NO	0	0	0	0	0.00	0
DSTPP	10,828.40	0.0899	6.06	2177.00	98.32	NO	0	0	0	0	0.00	0
BRBCL	9,207.54	0.0824	7.65	2331.23	89.35	NO	0	0	0	0	0.00	0
North Karanpura STPS	9,290.41	0.0846	6.56	2358.90	97.51	NO	0	0	0	0	0.00	0

Station	25	26	27	28	29	30	31	32	33	34	35
	%AUX dr(AUL DC)	GHR dr(AUL DC)	AUX dr(AUL DC)	ECR nor	ECR act	ECR sg/se	ECR dc	ECR COMP. AUL	ECR COMP. ACT	ECR TO BE USED	Compensation (Rs.)
BARH-II	0	0	0	3.391	3.52	0.044	0.044	0.00	0.13	0.00000	0
BARH-I	0	0	0	3.053	3.213	0.03	0.03	0.00	0.16	0.00000	0
FSTPS-I&II	0	0	0	3.396	3.515	0.023	0.023	0	0.119	0.00000	0
FSTPS-III	0	0	0	3.199	3.284	0.023	0.023	0	0.085	0.00000	0
KhSTPS-I	0	2430	9	3.221	3.244	3.306	3.221	0.085	0.023	0.02300	57266261
KhSTPS-II	0	0	0	3.053	3.046	0.023	0.023	0	0.000	0.00000	0
TSPTS	0	0	0	1.953	1.926	0.038	0.038	0	0.000	0.00000	0
MTPS-II	0	0	0	2.884	3.02	0.037	0.037	0	0.136	0.00000	0
MPL	0	0	0	2.611	2.604	0.026	0.026	0.000	0.000	0.00000	0
NABINAGAR STPP	0	0	0	2.484	2.515	0.043	0.043	0.000	0.031	0.00000	0
DSTPP	0	0	0	1.043	1.023	0.043	0.043	0.000	0.000	0.00000	0
BRBCL	0	0	0	2.829	2.752	0.036	0.036	0.000	0.000	0.00000	0
North Karanpura STPS	0	0	0	1.463	1.556	0.04	0.04	0.000	0.093	0.00000	0

SE (Commercial)

EASTERN REGIONAL POWER COMMITTEE:: KOLKATA

Beneficiaries	KHSTPP-I		
	Compensation Amount: Rs. = 57266261		
	Cumulative Schedule below 85% of the entitlement(in MWH)	*Ratio	Compensation Amount(in Rs.)
BIHAR	8302.172494	6.161	3528300.00
JHARKHAND	0	0.000	0.00
DVC	0	0.000	0.00
ODISHA	2108.771234	1.565	896196.00
ODISHA Solar	387.7718437	0.288	164797.00
West Bengal	3031.932192	2.250	1288526.00
West Bengal Solar	1920.898212	1.426	816353.00
SIKKIM	0	0.000	0.00
SR:			
ANDHRA PRADESH	0	0.000	0.00
TELENGANA	0	0.000	0.00
KARNATAKA	0	0.000	0.00
TAMILNADU	624.924515	0.464	265584.00
KERALA	0	0.000	0.00
PONDICHERRY	0	0.000	0.00
WR:			
CHHATISHGARH	0	0.000	0.00
GUJRAT	0	0.000	0.00
MADHYA PRADESH	0	0.000	0.00
MAHARASTRA	0	0.000	0.00
D & NH	0	0.000	0.00
DAMAN & DIU	0	0.000	0.00
GOA	0	0.000	0.00
NR:			
UTTAR PRADESH	84263.63719	62.534	35810791.00
HARYANA	11979.49268	8.890	5091106.00
RAJASTHAN	13210.76383	9.804	5614378.00
J & K	0	0.000	0.00
HIMACHAL PRADESH	0	0.000	0.00
DELHI	8918.498449	6.619	3790229.00
PUNJAB		0.000	0.00
UTTARKHAND	0	0.000	0.00
CHANDIGARH	0	0.000	0.00
NER:			
ASSAM	0	0.000	0.00
MEGHALAYA	0	0.000	0.00
NAGALAND	0	0.000	0.00
ARUNACHAL PRADESH	0	0.000	0.00
MIZORAM	0	0.000	0.00
POWERGRID(PUSAULI)	0	0.000	0.00
NVVN BPDB	0	0.000	0.00
SCED	0	0.000	0.00
TOTAL	134748.8626	100.000	57266260.000

BSPHCL Bifurcation		
STATIONS	NBPDCL(46%) (Rs)	SBPDCL(54%)(Rs)
KHSTPP-I	1623018	1905282

(*)Rounded off values are shown in ratio column; however, actual values are considered for computation of compensation payable by beneficiaries.

SE(Commercial)

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

"STATEMENT OF COMPENSATION DUE TO PART LOAD
OPERATION ON ACCOUNT OF SCED"

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FOR MONTH : Sep-23

(+): Payable from the SCED Pool
(-): Receivable to the SCED Pool

SCED GENERATOR	DECREMENT DUE TO SCED (MWhr)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR for the month(in Rs)	Compensation amount payable on account of SCED from National Pool Account (SCED) to SCED GENERATOR upto the month(in Rs)
BARH-II	0.0000	0	0
FSTPS-I&II	0.0000	0	0
FSTPS-III	0.0000	0	0
KhSTPS-I	0.0000	0	0
KhSTPS-II	0.0000	0	0
TSPTS	28904.1560	0	0
MTPS-II	0.0000	0	0
MPL	37379.4748	0	0
NPGC	0.0000	0	0
DSTPS	0.0000	0	0
BRBCL	90259.6240	0	0
BARH-I	0.0000	0	0

SE(Commercial)