



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/386

दिनांक: 19.05.2026

प्रति: संलग्न सूची के अनुसार

विषय: 04.05.2026 से 10.05.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूटान डीएसएम, भारत-भूटान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार 26.04.2024 से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 19.05.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण प्रारूप-SCUC_BB में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

अक्षय दास
19.5.26

अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/386

Date: 19.05.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 04.05.2026 to 10.05.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 19.05.2026.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

for अरुण दास
19.5.26
Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुर्गंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 04-05-2026 to 10-05-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	17.98839	9.18170	8.80669	
BSPHCL	403.01692	456.73705		53.72013
JBVNL	493.32269	171.01019	322.31250	
DVC	154.43332	267.00204		112.56872
GRIDCO	174.69487	370.16762		195.47275
SIKKIM	12.35458	21.95548		9.60090
WBSETCL	51.29309	508.84223		457.54914
HVDC SASARAM	0.16478	0.34392		0.17914
HVDC ALIPURDUAR	0.98519	0.01304	0.97215	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	110.07726	68.87947	41.19779	
THEP	0.02055	1.84917		1.82862
JORETHANG HEP	0.95271	2.45018		1.49747
NKSTPP	57.60449	28.54432	29.06017	
PVUNL	43.62446	37.88516	5.73930	
FSTPP - I & II	108.59215	34.60701	73.98514	
FSTPP-III	17.01082	23.88183		6.87101
KHSTPP-I	84.49962	16.64545	67.85417	
KHSTPP-II	72.36523	23.47709	48.88814	
TSTPP	27.97824	14.50054	13.47770	
BARH-II	125.26381	36.76831	88.49550	
MTPS-II	14.91281	10.46457	4.44824	
BRBCL	45.04129	26.87846	18.16283	
TEESTA				
RANGIT	0.24087	2.48526		2.24439
MPL	32.25585	57.35884		25.10299
NPGC	102.70914	36.21002	66.49912	
DARLIPALI	29.59627	26.78799	2.80828	
CHUZACHEN	3.96267	3.19933	0.76334	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	70.17077	38.98746	31.18331	
RONGNICHU HEP	0.25410	12.08590		11.83180
JSWEUL	68.75943	17.40148	51.35795	
APNRL	9.36370	7.81829	1.54541	
GMRKEL	14.16928	4.26566	9.90362	
OTHER GENERATORS				
DIKCHU	5.89507	10.92233		5.02726
INTER-REGIONAL				
East-North East	2739.30741	1.19318	2738.11423	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	3747.73102	3671.49871	76.23231	
East-South	17928.99561		17928.99561	
East-West	1428.11123	15597.34063		14169.22940
INTER-NATIONAL				
NEA-Bihar	44.74559	30.86673	13.87886	
NVVN_BHUTAN	17.20709	43.66915		26.46206
NVVN-BD	13.53565	32.97119		19.43554
NVVN-NEPAL	88.81863	72.38813	16.43050	
INFIRM GENERATORS				
PVUNL_INFIRM UNIT 2	17.39513	1630.75358		1613.35845
RE GENERATORS				
TALCHER SOLAR	3.12947	3.34823		0.21876
Total	28382.55125	23433.63692	21661.11286	16712.19853

Payable To The Pool (A) :	21661.11286
Receivable From The Pool (B) :	16712.19853
ER Deviation & AS Pool Balance (A-B) :	4948.91433

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-04	APNRL	8881.54	8864.509	0	-17.031	221798	158105
2026-05-04	NVVN-BD	-22790.105	-22620.363	0	169.742	7704	379898
2026-05-04	BARH-II	25082.993	23574.539	0	-1508.454	5406700	892554
2026-05-04	BARH-I	36997.343	37297.533	0	300.191	1298780	1447081
2026-05-04	BSPHCL	-84439.293	-81974.519	0	2464.773	6909571	4594354
2026-05-04	BRBCL	16650.385	16554.4	0	-95.985	775253	525351
2026-05-04	CHUZACHEN	1423.13	1438.742	0	15.612	2927	51155
2026-05-04	DARLIPALI	31054.825	31556.284	0	501.459	64765	550205
2026-05-04	DIKCHU	1952.79	2012.636	0	59.846	6051	209868
2026-05-04	DVC	30593.388	31471.442	0	878.055	1063569	3475969
2026-05-04	NR	-62612.878	-56667.901	0	5944.976	51202835	31339311
2026-05-04	NER	657.123	-4456.295	0	-5113.418	16815179	108177
2026-05-04	SR	-3253.693	-80791.479	0	-77537.787	243078798	0
2026-05-04	WR	-53229.138	-15434.594	0	37794.543	33852343	240074858
2026-05-04	EAST CENTRAL RAILWAY	-217.455	-149.68	0	67.775	72476	171012
2026-05-04	FSTPP - I & II	19660.815	19544.608	0	-116.207	1158220	893839
2026-05-04	FSTPP-III	8048.79	8110.374	0	61.584	295212	538808
2026-05-04	GMRKEL	12925.558	12757.018	0	-168.539	501849	83345
2026-05-04	HVDC ALIPURDUAR	-11.6	-14.171	0	-2.571	11273	68
2026-05-04	HVDC SASARAM	-18.42	-18.153	0	0.267	4558	2079
2026-05-04	JBVNL	-30732.395	-29716.249	0	1016.146	2711373	2665425
2026-05-04	JIPL	23720.59	23950.545	0	229.955	291623	609224
2026-05-04	JORETHANG HEP	1200.95	1204.864	0	3.914	34341	42164
2026-05-04	JSWEUL	6724.408	6709.018	0	-15.389	327236	246106
2026-05-04	KHSTPP-I	11228.24	10937.581	0	-290.659	976153	136828
2026-05-04	KHSTPP-II	28572.893	28461.002	0	-111.89	744757	401924
2026-05-04	MPL	17503.24	17619.236	0	115.996	732443	1210653
2026-05-04	MTPS-II	6265.428	6257.186	0	-8.242	248319	245390
2026-05-04	NEA-Bihar	-1806.96	-1323.878	0	483.082	17089	1021036
2026-05-04	NVVN-NEPAL	9910.508	10131.345	0	220.838	1352446	1371185
2026-05-04	NVVN_BHUTAN	6220.76	6555.001	0	334.241	107474	806052
2026-05-04	NKSTPP	25041.3	25056.218	0	14.918	390857	489797
2026-05-04	NPGC	37782.513	37914.008	0	131.496	450080	815031
2026-05-04	GRIDCO	-39923.508	-38233.336	0	1690.171	1306722	5223593
2026-05-04	PVUNL_INFIRM		-77.224	0	-77.224	244545	0
2026-05-04	PVUNL	11098.19	11267.624	0	169.434	738151	661170
2026-05-04	RANGIT	1330.19	1361.779	0	31.589	290	55356

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-04	RONGNICHU HEP	1151.75	1228.448	0	76.698	683	257149
2026-05-04	SIKKIM	-1714.918	-1536.45	0	178.467	36812	530720
2026-05-04	TALCHER SOLAR	33.258	39.139	0	5.882	3653	56838
2026-05-04	TEESTA	0	0	0	0	0	0
2026-05-04	THEP	911.375	921.008	0	9.633	744	34305
2026-05-04	TSTPP	16513.835	16284.592	0	-229.243	498476	150894
2026-05-04	WBSETCL	-64030	-59881.342	0	4148.658	160286	8488997
2026-05-05	APNRL	9728.658	9731.2	0	2.542	106633	105994
2026-05-05	NVVN-BD	-22800.695	-22547.345	0	253.35	1995	637801
2026-05-05	BARH-II	24883.425	24728.816	0	-154.609	1198752	612252
2026-05-05	BARH-I	37244.67	37632.892	0	388.222	1013284	1336597
2026-05-05	BSPHCL	-94469.988	-91597.861	0	2872.127	4543360	9272554
2026-05-05	BRBCL	18029.02	17960.582	0	-68.438	555023	348780
2026-05-05	CHUZACHEN	1523.04	1545.667	0	22.627	29	79301
2026-05-05	DARLIPALI	30062.7	28823.246	0	-1239.454	1812022	323757
2026-05-05	DIKCHU	1783.2	1838	0	54.8	3437	239914
2026-05-05	DVC	32552.365	32700.658	0	148.293	1764759	3179566
2026-05-05	NR	-62945.21	-58267.779	0	4677.431	72183454	51478448
2026-05-05	NER	994.163	-8388.297	0	-9382.459	33483755	0
2026-05-05	SR	-13718.565	-76443.765	0	-62725.2	221415924	0
2026-05-05	WR	-73582.963	-33810.234	0	39772.729	25161280	236282138
2026-05-05	EAST CENTRAL RAILWAY	-211.013	-205.504	0	5.509	223921	108925
2026-05-05	FSTPP - I & II	21520.795	21223.43	0	-297.365	1627041	654193
2026-05-05	FSTPP-III	8975.818	9000.388	0	24.57	284806	373908
2026-05-05	GMRKEL	14074.72	14045.382	0	-29.338	136925	74109
2026-05-05	HVDC ALIPURDUAR	-11.588	-13.603	0	-2.016	9262	0
2026-05-05	HVDC SASARAM	-26.59	-16.879	0	9.711	23	14010
2026-05-05	JBVNL	-27520.613	-29207.662	0	-1687.049	10079289	1161507
2026-05-05	JIPL	24167.115	22561.6	0	-1605.515	4502348	429944
2026-05-05	JORETHANG HEP	1098.8	1108.448	0	9.648	556	40994
2026-05-05	JSWEUL	11364.635	10237.382	0	-1127.253	3763552	282161
2026-05-05	KHSTPP-I	12857.225	12126.891	0	-730.334	2340610	97665
2026-05-05	KHSTPP-II	28489.085	28446.36	0	-42.725	545321	430756
2026-05-05	MPL	19468.043	19623.018	0	154.975	328330	871251
2026-05-05	MTPS-II	6820.545	6793.324	0	-27.221	223201	144214
2026-05-05	NEA-Bihar	-1806.96	-1684.123	0	122.837	486461	698865
2026-05-05	NVVN-NEPAL	8862.81	8667.418	0	-195.392	1137235	808214

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-05	NVVN_BHUTAN	6490.043	6820.077	0	330.034	83677	613553
2026-05-05	NKSTPP	25274.253	25346.182	0	71.929	225395	398829
2026-05-05	NPGC	37483.328	37485.353	0	2.026	561767	600146
2026-05-05	GRIDCO	-37614.14	-34427.72	0	3186.42	1564211	6239362
2026-05-05	PVUNL_INFIRM		-141.58	0	-141.58	657463	0
2026-05-05	PVUNL	13701.503	13810.143	0	108.641	310034	560110
2026-05-05	RANGIT	1278.84	1302.804	0	23.964	32	45365
2026-05-05	RONGNICHU HEP	1086.75	1131.424	0	44.674	736	128815
2026-05-05	SIKKIM	-1757.628	-1644.273	0	113.355	91027	412218
2026-05-05	TALCHER SOLAR	27.08	17.978	0	-9.102	143424	11856
2026-05-05	TEESTA	0	0	0	0	0	0
2026-05-05	THEP	871.5	880.832	0	9.332	19	30408
2026-05-05	TSTPP	19114.53	19051.04	0	-63.49	285326	155724
2026-05-05	WBSETCL	-52613.79	-50715.823	0	1897.967	833769	6395571
2026-05-06	APNRL	9892.13	9895.854	0	3.724	145914	133720
2026-05-06	NVVN-BD	-22804.79	-22641.6	0	163.19	1664	572075
2026-05-06	BARH-II	25029.155	24829.323	0	-199.832	1045433	501395
2026-05-06	BARH-I	37657.055	37473.367	0	-183.688	1546989	965013
2026-05-06	BSPHCL	-105019.055	-99605.525	0	5413.53	1866383	11573814
2026-05-06	BRBCL	17945.82	17864.436	0	-81.384	554931	304041
2026-05-06	CHUZACHEN	1272.29	1285.315	0	13.025	4659	38834
2026-05-06	DARLIPALI	31278.778	31062.77	0	-216.007	470010	199944
2026-05-06	DIKCHU	2086.935	2146.182	0	59.247	9510	219586
2026-05-06	DVC	36322.408	35817.84	0	-504.567	3548814	2330336
2026-05-06	NR	-55824.848	-67267.94	0	-11443.093	96999501	24723502
2026-05-06	NER	-1317.258	-9180.517	0	-7863.259	32333327	1683
2026-05-06	SR	-14061.745	-73813.263	0	-59751.518	250527041	0
2026-05-06	WR	-73681.875	-21238.084	0	52443.791	4219500	256434141
2026-05-06	EAST CENTRAL RAILWAY	-239.505	-225.6	0	13.905	244697	177477
2026-05-06	FSTPP - I & II	24093.405	23699.302	0	-394.103	1786941	497548
2026-05-06	FSTPP-III	9214.96	9230.153	0	15.193	283669	349714
2026-05-06	GMRKEL	14123.135	14066.327	0	-56.808	224654	89322
2026-05-06	HVDC ALIPURDUAR	-11.585	-13.353	0	-1.768	11037	84
2026-05-06	HVDC SASARAM	-19.04	-16.94	0	2.1	1601	4049
2026-05-06	JBVNL	-33367.668	-33585.152	0	-217.485	6882767	2106510
2026-05-06	JIPL	24195.813	23950.472	0	-245.34	1275548	403194
2026-05-06	JORETHANG HEP	1017.075	1026.144	0	9.069	2743	37529

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-06	JSWEUL	14076.968	14007.636	0	-69.331	442374	218703
2026-05-06	KHSTPP-I	15278.78	14997.56	0	-281.22	1226814	344106
2026-05-06	KHSTPP-II	28639.75	28585.833	0	-53.917	687126	492444
2026-05-06	MPL	19205.923	19249.818	0	43.895	471928	649584
2026-05-06	MTPS-II	6996.48	6947.542	0	-48.938	239175	84377
2026-05-06	NEA-Bihar	-1683.828	-1534.097	0	149.731	224508	460756
2026-05-06	NVVN-NEPAL	6825.853	6794.836	0	-31.016	2000042	1359327
2026-05-06	NVVN_BHUTAN	1786.615	2101.093	0	314.478	54790	569243
2026-05-06	NKSTPP	25312.993	25272.327	0	-40.665	501525	361859
2026-05-06	NPGC	37578.16	37519.563	0	-58.597	703163	551216
2026-05-06	GRIDCO	-31751.588	-31058.286	0	693.302	3229339	3311681
2026-05-06	PVUNL_INFIRM		2873.977	0	2873.977	837505	8047728
2026-05-06	PVUNL	15999.658	16151.259	0	151.602	363370	680256
2026-05-06	RANGIT	1202.655	1218.55	0	15.895	3855	31178
2026-05-06	RONGNICHU HEP	1083.748	1126.656	0	42.909	671	100874
2026-05-06	SIKKIM	-1782.44	-1645.658	0	136.782	101797	368931
2026-05-06	TALCHER SOLAR	32.843	39.323	0	6.48	17857	53521
2026-05-06	TEESTA	0	0	0	0	0	0
2026-05-06	THEP	804.25	813.248	0	8.998	420	27605
2026-05-06	TSTPP	19122.24	18991.665	0	-130.575	497669	273177
2026-05-06	WBSETCL	-64429.615	-62023.734	0	2405.881	446817	8241015
2026-05-07	APNRL	9242.695	9249.236	0	6.541	138949	135059
2026-05-07	NVVN-BD	-20673.988	-20972.218	0	-298.23	1131166	291393
2026-05-07	BARH-II	13215.865	12198.043	0	-1017.822	3191608	285139
2026-05-07	BARH-I	27101.81	26458.539	0	-643.271	3132808	738366
2026-05-07	BSPHCL	-100545.658	-98938.12	0	1607.538	9223944	4428753
2026-05-07	BRBCL	17659.41	17469.309	0	-190.101	903076	308447
2026-05-07	CHUZACHEN	1323.22	1249.075	0	-74.145	314252	44671
2026-05-07	DARLIPALI	31358.77	31443.958	0	85.188	201935	295901
2026-05-07	DIKCHU	1745.42	1787.636	0	42.216	2786	180803
2026-05-07	DVC	35644.33	36238.487	0	594.157	1662515	5967834
2026-05-07	NR	-59153.743	-51169.626	0	7984.116	66614485	92418908
2026-05-07	NER	-189.868	-9721.412	0	-9531.544	46084150	0
2026-05-07	SR	-12701.598	-73501.928	0	-60800.331	258122280	0
2026-05-07	WR	-58624.853	-21039.313	0	37585.54	27155798	234198474
2026-05-07	EAST CENTRAL RAILWAY	-154.35	-218.912	0	-64.562	453420	98388
2026-05-07	FSTPP - I & II	23678.76	23517.158	0	-161.602	982942	458052

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-07	FSTPP-III	8980.695	9039.06	0	58.365	100005	296931
2026-05-07	GMRKEL	14220.135	14169.673	0	-50.462	178915	36707
2026-05-07	HVDC ALIPURDUAR	-7.64	-14.983	0	-7.343	43602	32
2026-05-07	HVDC SASARAM	-19.173	-17.576	0	1.596	2882	3203
2026-05-07	JBVNL	-31204.178	-32539.44	0	-1335.263	9420217	1818482
2026-05-07	JIPL	24550.323	24573.091	0	22.768	342750	395227
2026-05-07	JORETHANG HEP	925.4	927.232	0	1.832	37064	39188
2026-05-07	JSWEUL	9552.613	9210.764	0	-341.849	1384967	182567
2026-05-07	KHSTPP-I	14911.938	14722.193	0	-189.744	1016873	392254
2026-05-07	KHSTPP-II	27995.83	27943.626	0	-52.204	428334	284328
2026-05-07	MPL	18634.523	18747.454	0	112.932	514379	776027
2026-05-07	MTPS-II	6841.858	6814.534	0	-27.324	200317	116876
2026-05-07	NEA-Bihar	-1806.96	-1810.93	0	-3.97	599314	335910
2026-05-07	NVVN-NEPAL	7108.505	7264.945	0	156.44	609524	1099442
2026-05-07	NVVN_BHUTAN	-556.755	-399.969	0	156.786	759663	490638
2026-05-07	NKSTPP	24609.233	24349.854	0	-259.378	699468	161092
2026-05-07	NPGC	35199.233	34030.667	0	-1168.565	3588719	365957
2026-05-07	GRIDCO	-34361.493	-32262.14	0	2099.353	2156171	5119468
2026-05-07	PVUNL_INFIRM		12572.88	0	12572.88	0	31063186
2026-05-07	PVUNL	14542.465	14442.956	0	-99.509	867066	535532
2026-05-07	RANGIT	1055.165	1074.612	0	19.447	4400	31724
2026-05-07	RONGNICHU HEP	1030.5	1045.216	0	14.716	10	63568
2026-05-07	SIKKIM	-1680.028	-1587.606	0	92.422	296982	227196
2026-05-07	TALCHER SOLAR	33.375	33.009	0	-0.366	103558	48531
2026-05-07	TEESTA	0	0	0	0	0	0
2026-05-07	THEP	682	691.6	0	9.6	194	24340
2026-05-07	TSTPP	19015.685	19016.224	0	0.539	253647	198426
2026-05-07	WBSETCL	-53557.703	-51170.874	0	2386.828	1575368	7765589
2026-05-08	APNRL	9935.48	9923.709	0	-11.771	103540	68514
2026-05-08	NVVN-BD	-21512.025	-21340.582	0	171.443	2964	562937
2026-05-08	BARH-II	12196.365	12121.67	0	-74.695	542654	373279
2026-05-08	BARH-I	24659.718	24464.366	0	-195.351	1679411	636213
2026-05-08	BSPHCL	-104634.735	-101361.009	0	3273.726	5634247	7188079
2026-05-08	BRBCL	17885.763	17646.836	0	-238.926	933163	229848
2026-05-08	CHUZACHEN	1169.13	1182.768	0	13.638	5158	38665
2026-05-08	DARLIPALI	31353.535	31481.202	0	127.667	205831	331465
2026-05-08	DIKCHU	1510.91	1535.455	0	24.545	16032	113298

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-08	DVC	30422.263	30115.66	0	-306.603	4048171	3271097
2026-05-08	NR	-63763.383	-48223.254	0	15540.129	37807142	57516899
2026-05-08	NER	4358.448	-6475.07	0	-10833.517	52018580	9458
2026-05-08	SR	934.755	-70146.29	0	-71081.045	315597286	0
2026-05-08	WR	-32377.003	1735.536	0	34112.539	19786871	238378092
2026-05-08	EAST CENTRAL RAILWAY	-204.45	-213.584	0	-9.134	166823	137718
2026-05-08	FSTPP - I & II	24062.183	23695.085	0	-367.097	1508438	370702
2026-05-08	FSTPP-III	9046.84	9016.26	0	-30.58	248710	169189
2026-05-08	GMRKEL	14127.925	14056.436	0	-71.489	190364	38084
2026-05-08	HVDC ALIPURDUAR	-11.5	-12.992	0	-1.492	9330	139
2026-05-08	HVDC SASARAM	-19.04	-17.906	0	1.134	2672	2600
2026-05-08	JBVNL	-31051.923	-30415.636	0	636.286	1963323	3903690
2026-05-08	JIPL	24414.438	24609.309	0	194.871	268644	626970
2026-05-08	JORETHANG HEP	816.1	822.624	0	6.524	7482	29801
2026-05-08	JSWEUL	6981.535	6945.527	0	-36.008	485904	210479
2026-05-08	KHSTPP-I	15090.915	14854.476	0	-236.439	1060266	295124
2026-05-08	KHSTPP-II	27858.7	27683.118	0	-175.582	631903	197378
2026-05-08	MPL	19305.663	19307.2	0	1.537	561322	627135
2026-05-08	MTPS-II	6873.955	6804.85	0	-69.105	294941	92131
2026-05-08	NEA-Bihar	-1806.96	-1999.022	0	-192.062	1486847	176039
2026-05-08	NVVN-NEPAL	4962.253	5130.254	0	168.002	896396	1076018
2026-05-08	NVVN_BHUTAN	-2416.355	-2153.937	0	262.418	238658	598083
2026-05-08	NKSTPP	20779.378	21049.2	0	269.822	572468	714329
2026-05-08	NPGC	24759.928	24577.489	0	-182.439	774171	334019
2026-05-08	GRIDCO	-39853.453	-38788.201	0	1065.251	4423032	3996356
2026-05-08	PVUNL_INFIRM		15752.697	0	15752.697	0	35535610
2026-05-08	PVUNL	15907.09	15561.63	0	-345.46	1023384	242167
2026-05-08	RANGIT	939.685	954.15	0	14.465	4988	24606
2026-05-08	RONGNICHU HEP	933.75	946.368	0	12.618	74	50024
2026-05-08	SIKKIM	-1543.005	-1572.216	0	-29.211	273159	181929
2026-05-08	TALCHER SOLAR	31.458	37.622	0	6.164	18288	61794
2026-05-08	TEESTA	0	0	0	0	0	0
2026-05-08	THEP	630.5	639.472	0	8.972	467	20777
2026-05-08	TSTPP	18925.75	18929.019	0	3.269	215246	213334
2026-05-08	WBSETCL	-54993.92	-53787.71	0	1206.21	1145624	6112167
2026-05-09	APNRL	9693.825	9700.582	0	6.757	79721	93412
2026-05-09	NVVN-BD	-21500.88	-21343.491	0	157.389	0	602628

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-09	BARH-II	12072.875	12089.709	0	16.834	461340	479889
2026-05-09	BARH-I	24849.57	24987.236	0	137.666	1178645	1165530
2026-05-09	BSPHCL	-102347.153	-101238.567	0	1108.586	4756869	6865704
2026-05-09	BRBCL	17314.448	17360.363	0	45.916	340260	486545
2026-05-09	CHUZACHEN	1088.79	1098.758	0	9.968	10750	34833
2026-05-09	DARLIPALI	31250.825	31569.185	0	318.36	137367	503599
2026-05-09	DIKCHU	1503.06	1524.455	0	21.395	37291	89619
2026-05-09	DVC	30632.983	31512.371	0	879.388	1671773	5831555
2026-05-09	NR	-59412.928	-47493.785	0	11919.142	35561317	62575854
2026-05-09	NER	1431.443	-10478.533	0	-11909.975	56664317	0
2026-05-09	SR	936.475	-63189.264	0	-64125.739	282562510	0
2026-05-09	WR	-33690.523	-579.945	0	33110.578	8774713	205519403
2026-05-09	EAST CENTRAL RAILWAY	-219.075	-244.352	0	-25.277	359984	147437
2026-05-09	FSTPP - I & II	20274.13	19658.706	0	-615.424	2358838	338373
2026-05-09	FSTPP-III	8819.393	8829.403	0	10.01	254122	287296
2026-05-09	GMRKEL	14222.415	14193.236	0	-29.179	108528	38492
2026-05-09	HVDC ALIPURDUAR	-11.598	-13.213	0	-1.616	8729	11
2026-05-09	HVDC SASARAM	-18.85	-17.208	0	1.642	2500	5237
2026-05-09	JBVNL	-27420.368	-27423.173	0	-2.806	9299559	4797920
2026-05-09	JIPL	24289.47	24554.909	0	265.439	235366	806900
2026-05-09	JORETHANG HEP	702.495	707.136	0	4.641	6274	26177
2026-05-09	JSWEUL	6717.908	6816.945	0	99.038	176104	310381
2026-05-09	KHSTPP-I	14870.755	14656.238	0	-214.517	993957	238079
2026-05-09	KHSTPP-II	27774.658	27330.579	0	-444.079	1608273	378412
2026-05-09	MPL	18761.383	18902.4	0	141.017	346192	795053
2026-05-09	MTPS-II	6667.735	6674.968	0	7.233	137910	163690
2026-05-09	NEA-Bihar	-1806.96	-1846.26	0	-39.3	859346	255744
2026-05-09	NVVN-NEPAL	4779.475	4863.055	0	83.58	667341	1021969
2026-05-09	NVVN_BHUTAN	-5070.988	-4746.846	0	324.141	414445	838077
2026-05-09	NKSTPP	25917.973	25744.691	0	-173.282	782873	398230
2026-05-09	NPGC	24174.31	24033.672	0	-140.638	855131	429795
2026-05-09	GRIDCO	-45164.78	-43610.615	0	1554.165	2322838	7717127
2026-05-09	PVUNL_INFIRM		18278.819	0	18278.819	0	47238009
2026-05-09	PVUNL	15146.68	15014.744	0	-131.936	933470	561580
2026-05-09	RANGIT	844.295	860.899	0	16.604	9064	35534
2026-05-09	RONGNICHU HEP	896.245	963.392	0	67.147	10828	456875
2026-05-09	SIKKIM	-1486.865	-1448.793	0	38.072	337283	246947

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-09	TALCHER SOLAR	33.66	37.713	0	4.053	11580	47274
2026-05-09	TEESTA	0	0	0	0	0	0
2026-05-09	THEP	610	619.2	0	9.2	140	23014
2026-05-09	TSTPP	19067.453	18895.59	0	-171.863	413637	178424
2026-05-09	WBSETCL	-54878.52	-52708.382	0	2170.138	672984	8217689
2026-05-10	APNRL	9475.793	9464.582	0	-11.211	139815	87025
2026-05-10	NVVN-BD	-21510.103	-21467.854	0	42.248	208071	250387
2026-05-10	BARH-II	12919.973	12864.265	0	-55.708	679894	532323
2026-05-10	BARH-I	24004.81	23817.444	0	-187.366	1157810	599146
2026-05-10	BSPHCL	-110925.335	-111404.463	0	-479.128	7367317	1750448
2026-05-10	BRBCL	17357.74	17367.127	0	9.387	442423	484835
2026-05-10	CHUZACHEN	1019.45	1016.794	0	-2.656	58491	32475
2026-05-10	DARLIPALI	30594.158	30962.445	0	368.288	67696	473928
2026-05-10	DIKCHU	1455.64	1317.273	0	-138.367	514400	39146
2026-05-10	DVC	30923.2	31178.363	0	255.163	1683730	2643847
2026-05-10	NR	-53034.493	-39251.114	0	13783.379	14404368	47096948
2026-05-10	NER	2801.925	-7211.116	0	-10013.041	36531434	0
2026-05-10	SR	389.425	-59904.069	0	-60293.494	221595722	0
2026-05-10	WR	3559.58	15822.661	0	12263.081	23860616	148846957
2026-05-10	EAST CENTRAL RAILWAY	-214.538	-270.672	0	-56.135	277519	77213
2026-05-10	FSTPP - I & II	19821.378	19477.075	0	-344.303	1436795	247995
2026-05-10	FSTPP-III	8873.073	8910.161	0	37.089	234558	372337
2026-05-10	GMRKEL	13700.225	13696.145	0	-4.08	75693	66507
2026-05-10	HVDC ALIPURDUAR	-11.64	-11.768	0	-0.128	5285	971
2026-05-10	HVDC SASARAM	-19.04	-17.001	0	2.039	2242	3214
2026-05-10	JBVNL	-26483.365	-27814.996	0	-1331.631	8975740	647486
2026-05-10	JIPL	23532.318	23789.454	0	257.137	100798	627287
2026-05-10	JORETHANG HEP	732.6	738.272	0	5.672	6812	29164
2026-05-10	JSWEUL	6541.585	6568.145	0	26.56	295806	289751
2026-05-10	KHSTPP-I	14819.513	14602.609	0	-216.904	835289	160488
2026-05-10	KHSTPP-II	19405.61	18534.369	0	-871.241	2590809	162466
2026-05-10	MPL	18950.74	19114.8	0	164.06	270992	806180
2026-05-10	MTPS-II	6764.005	6777.386	0	13.381	147418	199779
2026-05-10	NEA-Bihar	-1806.96	-1847.102	0	-40.142	800994	138324
2026-05-10	NVVN-NEPAL	502.26	190.4	0	-311.86	2218880	502658
2026-05-10	NVVN_BHUTAN	-2807.7	-2560.465	0	247.235	62003	451269
2026-05-10	NKSTPP	22103.453	21034.473	0	-1068.98	2587862	330296

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-05-10	NPGC	27552.17	26586.572	0	-965.598	3337883	524838
2026-05-10	GRIDCO	-50454.728	-48738.787	0	1715.94	2467174	5409175
2026-05-10	PVUNL_INFIRM		18468.812	0	18468.812	0	41190825
2026-05-10	PVUNL	12541.228	12738.152	0	196.924	126971	547701
2026-05-10	RANGIT	880.32	894.064	0	13.744	1456	24764
2026-05-10	RONGNICHU HEP	849.998	880.704	0	30.707	12408	151284
2026-05-10	SIKKIM	-1224.64	-1148.012	0	76.628	98398	227608
2026-05-10	TALCHER SOLAR	32.278	37.304	0	5.027	14586	55009
2026-05-10	TEESTA	0	0	0	0	0	0
2026-05-10	THEP	620	628.192	0	8.192	70	24469
2026-05-10	TSTPP	18393.98	18130.536	0	-263.444	633821	280077
2026-05-10	WBSETCL	-51530.435	-49228.68	0	2301.755	294462	5663195

SUMMARY OF WEEKLY DEVIATION CHARGES : 04-05-2026 to 10-05-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	66850.12	66829.672	0	-20.448	936370	781829
Week total	NVVN-BD	-153592.585	-152933.453	0	659.132	1353565	3297119
Week total	BARH-II	125400.65	122406.365	0	-2994.285	12526381	3676831
Week total	BARH-I	212514.975	212131.377	0	-383.598	11007726	6887947
Week total	BSPHCL	-702381.215	-686120.063	0	16261.152	40301692	45673705
Week total	BRBCL	122842.585	122223.053	0	-619.532	4504129	2687846
Week total	CHUZACHEN	8819.05	8817.12	0	-1.93	396267	319933
Week total	DARLIPALI	216953.59	216899.09	0	-54.5	2959627	2678799
Week total	DIKCHU	12037.955	12161.636	0	123.681	589507	1092233
Week total	DVC	227090.935	229034.821	0	1943.886	15443332	26700204
Week total	NR	-416747.48	-368341.4	0	48406.08	374773102	367149871
Week total	NER	8735.975	-55911.238	0	-64647.213	273930741	119318
Week total	SR	-41474.945	-497790.058	0	-456315.113	1792899561	0
Week total	WR	-321626.773	-74543.972	0	247082.8	142811123	1559734063
Week total	EAST CENTRAL RAILWAY	-1460.385	-1528.304	0	-67.919	1798839	918170
Week total	FSTPP - I & II	153111.465	150815.363	0	-2296.102	10859215	3460701
Week total	FSTPP-III	61959.568	62135.798	0	176.231	1701082	2388183
Week total	GMRKEL	97394.113	96984.217	0	-409.895	1416928	426566
Week total	HVDC ALIPURDUAR	-77.15	-94.084	0	-16.934	98519	1304
Week total	HVDC SASARAM	-140.153	-121.663	0	18.49	16478	34392
Week total	JBVNL	-207780.508	-210702.309	0	-2921.801	49332269	17101019

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 04-05-2026 to 10-05-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JIPL	168870.065	167989.38	0	-880.685	7017077	3898746
Week total	JORETHANG HEP	6493.42	6534.72	0	41.3	95271	245018
Week total	JSWEUL	61959.65	60495.418	0	-1464.232	6875943	1740148
Week total	KHSTPP-I	99057.365	96897.549	0	-2159.816	8449962	1664545
Week total	KHSTPP-II	188736.525	186984.886	0	-1751.639	7236523	2347709
Week total	MPL	131829.513	132563.926	0	734.413	3225585	5735884
Week total	MTPS-II	47230.005	47069.79	0	-160.215	1491281	1046457
Week total	NEA-Bihar	-12525.588	-12045.413	0	480.175	4474559	3086673
Week total	NVVN-NEPAL	42951.663	43042.254	0	90.592	8881863	7238813
Week total	NVVN_BHUTAN	3645.62	5614.953	0	1969.333	1720709	4366915
Week total	NKSTPP	169038.58	167852.944	0	-1185.636	5760449	2854432
Week total	NPGC	224529.64	222147.324	0	-2382.316	10270914	3621002
Week total	GRIDCO	-279123.688	-267119.085	0	12004.602	17469487	37016762
Week total	PVUNL_INFIRM		67728.38	0	67728.38	1739513	163075358
Week total	PVUNL	98936.813	98986.509	0	49.696	4362446	3788516
Week total	RANGIT	7531.15	7666.858	0	135.708	24087	248526
Week total	RONGNICHU HEP	7032.74	7322.208	0	289.468	25410	1208590
Week total	SIKKIM	-11189.523	-10583.008	0	606.515	1235458	2195548
Week total	TALCHER SOLAR	223.95	242.088	0	18.138	312947	334823
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	5129.625	5193.552	0	63.927	2055	184917
Week total	TSTPP	130153.473	129298.665	0	-854.808	2797824	1450054
Week total	WBSETCL	-396033.983	-379516.544	0	16517.438	5129309	50884223

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	04-May-26	05-May-26	06-May-26	07-May-26	08-May-26	09-May-26	10-May-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	100.00	100.00	100.00	95.30	88.40	90.70	85.60
MTPS-II	51.60	92.50	88.90	92.60	75.50	76.50	80.30
NKSTPP	100.00	94.80	92.00	100.00	100.00	100.00	98.80
NPGC	100.00	82.60	80.20	73.80	85.20	76.80	96.80
NTPC Barauni	100.00	100.00	100.00	100.00	100.00	89.30	90.70
PVUNL	100.00	100.00	100.00	100.00	100.00	100.00	100.00
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	89.10	91.80	89.90	88.00	81.10	86.00	91.40

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 04-05-2026 to 10-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	2652.52	7907170	543.27	1325036	6582134
2	BARH-I	477.5	1452309	692.44	1723137	-270828
3	BARH-II	1078.5	3311088	1089.1	2735717	575371
4	BRBCL	704.64	2431484	2997.16	8461875	-6030391
5	DARLIPALI	283.43	347309	542.41	543823	-196514
6	FSTPP - I & II	1423.2	5230384	3275.46	9848981	-4618597
7	FSTPP-III	709.34	2553048	1290.62	3800610	-1247562
8	GMRKEL	566.67	141667	1720.94	430236	-288569
9	JIPL	106.61	152445	7695.78	11004962	-10852517
10	JSWEUL	325.84	667032	5636.92	9441273	-8774241
11	KHSTPP-I	386.73	1247715	1239.58	3272126	-2024411
12	KHSTPP-II	1086.12	3277142	1914.51	4726338	-1449196
13	MPL	2901.89	10077385	3374.31	9587427	489958
14	MTPS-II	422.54	1515237	1276.54	3745376	-2230139
15	NKSTPP	1358.21	3164364	1611.08	3071036	93328
16	NPGC	1537.09	4668288	2384.19	5924468	-1256180
17	PVUNL	0	0	0	0	0
18	TSTPP	313.13	458802	585.34	701700	-242898
	TOTAL	16333.96	48602869	37869.65	80344121	-31741252

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 04-05-2026 to 10-05-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	DARLIPALI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	6694.88	702962.69	-702963
2	JIPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	3609.91	3609.91	139.49	139.49	-3749
3	KHSTPP-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	145.10	15235.27	-15235
4	KHSTPP-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	152.84	16048.50	-16049
5	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5647.63	829844.50	-829845
6	NKSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1555.53	158663.82	-158664
7	NPGC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3085.93	311679.26	-311679
8	TSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3204.23	333239.66	-333240
9	BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5063.51	531669.02	-531669
	Total	0	0	0	0	0	0	0	0	0	3609.91	3609.91	25689.14	2899482.21	-2903093

Notes :

- TRAS settlement account for the week 04-05-2026 to 10-05-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 04-05-2026 to 10-05-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	121.80	4916.50	339944	13721938	-13381994
2	BARH-I	0.00	4693.23	0	12976788	-12976788
3	BRBCL	0.00	10042.22	0	31502428	-31502428
4	DARLIPALI	5006.41	12536.44	5577135	13965589	-8388454
5	FSTPP - I & II	18375.54	109.41	61392679	365522	61027157
6	FSTPP-III	12104.61	41.39	39606268	135420	39470848
7	KHSTPP-I	5713.80	861.14	16758575	2525709	14232866
8	KHSTPP-II	12351.48	624.15	33880103	1712030	32168073
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	367.68	1060.95	1198621	3458681	-2260060
11	NKSTPP	1517.22	5431.46	3213472	11503838	-8290366
12	NPGC	506.05	2078.82	1397197	5739629	-4342432
13	TSTPP	1939.08	6030.48	2582848	8032603	-5449755
	TOTAL	58003.67	48426.19	165946842	105640175	60306667

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 04-05-2026 to 10-05-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	6582134	0	0	6582134
2	BARH-II	-406661	575371	0	-13381994	-13213284
3	BARH-I	0	-270828	0	-12976788	-13247616
4	BRBCL	-444408	-6030391	-531669	-31502428	-38508896
5	DARLIPALI	774445	-196514	-702963	-8388454	-8513486
6	DSTPS I&II	918240	0	0	0	918240
7	FSTPP - I & II	-1342388	-4618597	0	61027157	55066172
8	FSTPP-III	977393	-1247562	0	39470848	39200679
9	GMRKEL	0	-288569	0	0	-288569
11	JIPL	0	-10852517	-3749	0	-10856266
12	JSWEUL	0	-8774241	0	0	-8774241
13	KHSTPP-I	0	-2024411	-15235	14232866	12193220
14	KHSTPP-II	-1168616	-1449196	-16049	32168073	29534212
15	KTPS 1&2	1350180	0	0	0	1350180
16	MPL	627917	489958	-829845	0	288030
17	MTPS 7&8	431206	0	0	0	431206
18	MTPS-II	271445	-2230139	0	-2260060	-4218754
19	NKSTPP	-199791	93328	-158664	-8290366	-8555493
20	NPGC	-548903	-1256180	-311679	-4342432	-6459194
21	NTPC Barauni	968338	0	0	0	968338
22	PVUNL	613026	0	0	0	613026
23	TEESTA	0	0	0	0	0
24	TSTPP	-1633896	-242898	-333240	-5449755	-7659789
	TOTAL	1187527	-31741252	-2903093	60306667	26849849

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.
- xxviii) PVUNL_U#2_INFIRM generation has commenced from 17.03.26.
- xxix) Consideration of Volume limit of a WS Seller for the period from 01.04.2026 onwards vide CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.

SUPERINTENDING ENGINEER