



सत्यमेव जयते



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/539

दिनांक: 16.06.2026

प्रति: संलग्न सूची के अनुसार

विषय: 01.06.2026 से 07.06.2026 तक की अवधि के लिए डीएसएम, एसआरएस, टीआरएस और एससीयूसी निपटान खाता ।

महोदय,

सप्ताह के लिए विचलन शुल्क का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) विनियम, 2024, जो 16.09.2024 से लागू होगा, सीईआरसी (डीएसएम एवं संबंधित मामले) (प्रथम संशोधन) विनियम, 2024, जो 23.12.2024 से लागू होगा, और सीईआरसी (डीएसएम एवं संबंधित मामले) (द्वितीय संशोधन) विनियम, 2025, जो 01.07.2025 से लागू होगा, के अनुसार तैयार किया गया है। भूतान डीएसएम, भारत-भूतान के बीच 01.05.2024 से लागू हुए हस्ताक्षरित तौर-तरीकों के आधार पर तैयार किया गया है।

सप्ताहों के लिए टीआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 और सीईआरसी द्वारा अनुमोदित सहायक सेवा संचालन के लिए विस्तृत प्रक्रिया के दिशानिर्देशों के अनुसार तैयार किया गया है जिसे 01.06.2023 से लागू किया गया है। सप्ताह के लिए एसआरएस निपटान खाता सीईआरसी (सहायक सेवा) विनियमन, 2022 के अनुसार तैयार किया गया है जिसे 05.12.2022 से लागू किया गया है। सप्ताह के लिए क्षेत्रीय एससीयूसी खाता सीईआरसी (भारतीय विद्युत ग्रिड कोड), विनियम, 2023, सुरक्षा बाध्य इकाई प्रतिबद्धता (एससीयूसी), इकाई शट डाउन (यूएसडी), सुरक्षा बाध्य आर्थिक प्रेषण (एससीईडी) के लिए विस्तृत प्रक्रिया के अनुसार 26.04.2024 से तैयार किया गया है, जो सीईआरसी आदेश संख्या एल-1/265/2022/सीईआरसी दिनांक 16.04.2024 के तहत जारी किया गया है।

विषयगत सप्ताह के लिए डेटा का अंतिम संस्करण 16.06.2026 को ईआरएलडीसी/एनएलडीसी/घटक से प्राप्त हुआ है।

जिन घटकों को विवरण में दर्शाए अनुसार विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन और सहायक सेवा पूल खाते में भुगतान करें। इन बिलों के विरुद्ध विचलन शुल्क के भुगतान में 10 दिनों से अधिक की देरी होने पर, चूककर्ता घटकों को देरी के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

जिन घटकों को विवरण प्रारूप-SCUC_BB में दर्शाए गए शुल्कों का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि से 7 कार्यदिवसों के भीतर ERLDC द्वारा संचालित विचलन एवं सहायक सेवा पूल खाते में भुगतान कर दें। इन बिलों के विचलन शुल्कों के भुगतान में 7 कार्यदिवसों से अधिक की देरी होने पर, चूककर्ता ग्राहकों को विलंब के प्रत्येक दिन के लिए 0.04% की दर से साधारण ब्याज देना होगा।

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

यह सदस्य सचिव के अनुमोदन से जारी किया जाता है।

भवदीय

(पी. के. दे)
अधीक्षण अभियंता, वाणिज्यिक



भारत सरकार / Government of India
विद्युत मंत्रालय / Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

NO: ERPC/COMMERCIAL/DSM-26/539

Date: 16.06.2026

To: As per list enclosed

Sub: DSM, SRAS, TRAS and SCUC Settlement Account for the period from 01.06.2026 to 07.06.2026.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (DSM & Related matters) Regulation, 2024 implemented w.e.f. 16.09.2024, CERC (DSM & Related matters) (First Amendment) Regulations, 2024 implemented w.e.f. 23.12.2024 and CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 implemented w.e.f. 01.07.2025. Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.

TRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 and the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC implemented w.e.f. 01.06.2023. SRAS Settlement Account for the week has been prepared as per CERC (Ancillary Service) Regulation, 2022 implemented w.e.f. 05.12.2022. Regional SCUC Account for the week has been prepared w.e.f. 26.04.2024 as per CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD), Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

The last version of data for the subjected week has been received from ERLDC/NLDC/Constituents on 16.06.2026

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 10 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

The constituents, who have to pay the indicated charges in the statement **Format-SCUC_BB** are requested to make the payment to the Deviation and Ancillary Service Pool account operated by ERLDC within 07 working days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 07 working days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

This issues with the approval of Member Secretary.

Encl: As above

Yours faithfully

(P. K. De)
Superintending Engineer, Commercial

अभिभाषक की सूची

1. सीई (ट्रांस / ओ एंड एम), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना -21। (फैक्स 0612-2504557)
2. सीएस (अंतरराज्य), बीएसपीएचसीएल, विद्युत भवन, तीसरी मंजिल, बेली रोड, पटना-800 021।
3. सीई (सीओएमएल और राजस्व), जेबीवीएनएल, इंजीनियरिंग भवन, एचईसी टाउनशिप, धुर्वा, रांची-834004,
4. जीएम-सह-सीई (टीआरएएन), जुसल, कुसाई कॉलोनी, दुर्गंडा, रांची, झारखंड (फैक्स:0651-2490486)
5. सीई (कॉमल), डीवीसी, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700 054। (फैक्स: 033-23552129)
6. सीई (एसएलडीसी), डीवीसी, पीओ दानेश शेख लेन, अंदुल रोड, हावड़ा - 71110 9. फैक्स-033-2688-5094
7. सीनियर जीएम (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, जनपथ, भुवनेश्वर-22.
8. सीनियर जीएम (पीएस), ओपीटीसीएल, एसएलडीसी बीएलडीजी, पीओ मानचेश्वर रेलवे कॉलोनी, भुवनेश्वर-17
9. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा (फैक्स: 06645 222225)
10. सीई (ट्रांस), ऊर्जा और बिजली विभाग, सरकार। सिक्किम की, गंगटोक. -737 101
11. सीई (एसएलडीसी), डब्ल्यूबीएसईटीसीएल, पीओ। दानेश शेख लेन, हावड़ा-109. (फैक्स: 033-26886232)
12. मुख्य (वित्त), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स: 0129-2254668)
13. ईडी (कॉमल), एनएचपीसी लिमिटेड, सेक्टर -33, फरीदाबाद-121003 (फैक्स नंबर 0129-2254668)
14. एजीएम (कॉमल), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बैंगलो चौक, फ्रेजर रोड, पटना-800 001.
15. जीएम (कॉमल), एनटीपीसी लिमिटेड, 7 संस्थागत क्षेत्र, लोधी रोड, नई दिल्ली -3
16. एजीएच (कॉमल), मैथन पावर लिमिटेड, एमए-5, गोंगा, पीओ: मैथन डैम-828207
17. डीजीएम (इलेक्ट्रिक), एपीएनआरएल, पीओ कंदरा, 400 केवी पीजीसीआईएल एस/एस के पीछे, टाटा-कंदरा रोड, जिला: सरायकेला, खारसनवा (झारखंड) - 832 105
18. स.म.प्र.), ईआर-I, पावरग्रिड, पटना (फैक्स: 0612 2227630)
19. स.म.प्र.), ईआर-II, पावरग्रिड, कोलकाता (फैक्स नंबर 033 2357 2827)
20. एजीएम (ई एंड एम), गती इंफ्रास्ट्रक्चर लिमिटेड, सुंदरंग, रोंगली, पूर्वी सिक्किम, सिक्किम-737131 (फैक्स: 08066885455)
21. ईडी, ईआरएलडीसी, 14 गोल्फ क्लब रोड, टोलीगंज, कोलकाता-33 (फैक्स: 033-24235809)
22. ईडी, एनआरएलडीसी, 18ए, शहीद जेएसएस मार्ग, कटवरिया सराय, नई दिल्ली-110 016. (फैक्स: 011-26852747)
23. जीएम, एसआरएलडीसी, 29 रेस कोर्स रोड, बैंगलोर-560009 (फैक्स: 080-22268725) ।
24. जीएम, डब्ल्यूआरएलडीसी, एमआईडीसी क्षेत्र, मारोल, अंधेरी (E), मुंबई-490093 (फैक्स: 022-28235434)
25. जीएम, एनईआरएलडीसी, डोंगटीह, लोअर नोंगरा, लाप्लांग, शिलांग-793006 (फैक्स: 0364-2537470)
26. जीएम (पावर सेल्स), जीएमआरकेल, प्लॉट नंबर 29, सत्य नगर, भुवनेश्वर- 751 007 (फैक्स: 0674- 2572794)
27. हेड (बिजली की बिक्री), जिटपीएल, स्थानीय शॉपिंग सेंटर, सेक्टर-बी1, वसंत कुंज, नई दिल्ली- 110 070
28. एजीएम, एसओ, एनवीवीएन, स्कोप कॉम्प्लेक्स, कोर-5, पहली और दूसरी मंजिल, लोधी रोड, नई दिल्ली-110003
29. हेड (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, बी12 और 13, दूसरी मंजिल, शताब्दी भवन, सेक्टर 4, नोएडा - 201 301
30. ईडी, डीएनएस एनर्जी प्राइवेट लिमिटेड, 5वीं मंजिल, भवन संख्या 8, टॉवर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122 002
31. जीएम, तीस्ता ऊर्जा लिमिटेड, दूसरी मंजिल, विजया बिल्डिंग। 17, बाराखंबा रोड। नई दिल्ली-110001 (दूरभाष) 9810519283; 011-46529600/46529700)
32. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार
33. निदेशक, शिगा एनर्जी प्रा. लि., 5वीं मंजिल, डीएलएफ बिल्डिंग नं. 8, टावर-सी, डीएलएफ साइबर सिटी, चरण-II, गुडगांव - 122002
34. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड #31-ए, राष्ट्रीय राजमार्ग, एसएनओडी भवन के पीछे, देवरली, गंगटोक, सिक्किम-737102
35. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, बिकाजी कामा पैलेस, नई दिल्ली-110066
36. जीएम, रोंगनिचु एचईपी, मध्य भारत पावर कॉर्पोरेशन लिमिटेड, सिक्किम-737102

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021.
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004,
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22.
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17,
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok. -737 101
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001.
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
32. AGM, BRBCL, Nabinagar, Aurangabad BIHAR
33. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
34. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102
35. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
36. GM, Rongnichu HEP, Madhya Bharat Power Corporation Limited, Sikkim-737102

Eastern Regional Power Committee (ERPC)

Deviation Settlement Account

for the period 01-06-2026 to 07-06-2026

As per DSM Regulation, 2024 w.e.f. 16.09.2024, 1st amend. w.e.f. 23.12.2024 and 2nd amend. w.e.f. 01.07.2025

(All figures in Rs. Lakhs)

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
BENEFICIARIES OF EASTERN REGION				
EAST CENTRAL RAILWAY	19.25414	19.55291		0.29877
BSPHCL	1325.35477	358.32911	967.02566	
JBVNL	484.26678	313.15823	171.10855	
DVC	544.30129	287.13215	257.16914	
GRIDCO	403.81643	474.41918		70.60275
SIKKIM	22.21059	38.09404		15.88345
WBSETCL	404.12049	789.25892		385.13843
HVDC SASARAM	2.73103	0.07901	2.65202	
HVDC ALIPURDUAR	2.25996	0.00203	2.25793	
GENERATORS (TARIFF UNDER SEC 62 OR 63)				
BARH-I	177.99936	53.03719	124.96217	
THEP	0.25636	0.63811		0.38175
JORETHANG HEP	0.15037	1.88829		1.73792
NKSTPP	54.97904	40.19590	14.78314	
PVUNL	34.01556	57.09218		23.07662
FSTPP - I & II	116.13841	39.92582	76.21259	
FSTPP-III	25.30642	31.16607		5.85965
KHSTPP-I	142.57618	9.69528	132.88090	
KHSTPP-II	46.98481	24.75453	22.23028	
TSTPP	44.84506	12.74429	32.10077	
BARH-II	76.76666	41.04809	35.71857	
MTPS-II	15.04303	10.12301	4.92002	
BRBCL	43.17423	36.09400	7.08023	
TEESTA				
RANGIT	1.01866	1.25640		0.23774
MPL	36.95217	61.71316		24.76099
NPGC	45.15548	36.36650	8.78898	
DARLIPALI	26.43560	32.13115		5.69555
CHUZACHEN	15.52213	5.06509	10.45704	
GENERATORS (PART TARIFF UNDER SEC 62 OR 63)				
JIPL	24.19216	24.92063		0.72847
RONGNICHU HEP	33.06633	40.90783		7.84150
JSWEUL	65.05249	21.79176	43.26073	
APNRL	7.00857	12.09560		5.08703
GMRKEL	15.43586	3.83784	11.59802	
OTHER GENERATORS				
DIKCHU	21.93074	28.31148		6.38074
INTER-REGIONAL				
East-North East	5613.42340	1.05838	5612.36502	

Name of Entity	DSM Charges		Final DSM Charges	
	Payable	Receivable	Payable	Receivable
A	B	C	D	E
East-North	47.42002	31131.41085		31083.99083
East-South	31660.00212		31660.00212	
East-West	3250.17290	9954.18486		6704.01196
INTER-NATIONAL				
NEA-Bihar	59.17091	1.96894	57.20197	
NVVN_BHUTAN	28.31443	133.64316		105.32873
NVVN-BD	19.86201	76.89907		57.03706
NVVN-NEPAL	86.88985	168.61479		81.72494
INFIRM GENERATORS				
PVUNL_INFIRM UNIT 2	23.70802		23.70802	
RE GENERATORS				
TALCHER SOLAR	2.48409	2.48947		0.00538
Total	45069.76891	44377.09530	39278.48387	38585.81026

Payable To The Pool (A) :	39278.48387
Receivable From The Pool (B) :	38585.81026
ER Deviation & AS Pool Balance (A-B) :	692.67361

(All figures in Rs. Lakhs)

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-06-01	APNRL	10771.488	10785.891	0	14.403	110505	143581
2026-06-01	NVVN-BD	-22676.83	-22641.963	0	34.867	1161546	393137
2026-06-01	BARH-II	26553.428	26445.957	0	-107.471	799489	456923
2026-06-01	BARH-I	37731.923	35855.315	0	-1876.607	5694137	232720
2026-06-01	BSPHCL	-150155.985	-151512.387	0	-1356.402	30983268	2537217
2026-06-01	BRBCL	18400.53	18389.6	0	-10.93	661666	649922
2026-06-01	CHUZACHEN	1372.79	1385.232	0	12.442	4931	43900
2026-06-01	DARLIPALI	33959.64	34248.306	0	288.666	169558	540952
2026-06-01	DIKCHU	2084.745	2079.818	0	-4.927	168318	251116
2026-06-01	DVC	40054.46	39085.85	0	-968.61	7498149	2602350
2026-06-01	NR	-95599.32	-33476.504	0	62122.816	2636930	338759480
2026-06-01	NER	-12608.415	-20687.793	0	-8079.378	46186392	105838
2026-06-01	SR	4145.84	-55093.322	0	-59239.162	297511005	0
2026-06-01	WR	33439.568	33076.307	0	-363.261	34681637	54035341
2026-06-01	EAST CENTRAL RAILWAY	-240.79	-194.272	0	46.518	134578	228148
2026-06-01	FSTPP - I & II	28896.423	28502.836	0	-393.587	1538631	242570
2026-06-01	FSTPP-III	9270.413	9231.273	0	-39.139	360560	240077
2026-06-01	GMRKEL	15385.835	15343.636	0	-42.199	160997	66542
2026-06-01	HVDC ALIPURDUAR	-11.63	-14.912	0	-3.282	21609	45
2026-06-01	HVDC SASARAM	-16.32	-19.223	0	-2.903	28427	1231
2026-06-01	JBVNL	-38866.815	-39032.878	0	-166.063	12646058	3515848
2026-06-01	JIPL	26514.768	26557.6	0	42.832	131964	199363
2026-06-01	JORETHANG HEP	930.9	936.928	0	6.028	2911	28337
2026-06-01	JSWEUL	14849.298	14166.982	0	-682.316	2231583	109719
2026-06-01	KHSTPP-I	11988.858	11214.492	0	-774.365	2606411	32891
2026-06-01	KHSTPP-II	29612.42	29330.02	0	-282.4	1028113	206583
2026-06-01	MPL	20778.723	20845.818	0	67.095	505188	764425
2026-06-01	MTPS-II	7262.968	7185.93	0	-77.038	331903	96952
2026-06-01	NEA-Bihar	0	-70.617	0	-70.617	417091	0
2026-06-01	NVVN-NEPAL	6809.84	6771.636	0	-38.204	1437980	620402
2026-06-01	NVVN_BHUTAN	5355.833	5652.226	0	296.393	88777	1360626
2026-06-01	NKSTPP	41135.325	40822.254	0	-313.071	1357029	731281
2026-06-01	NPGC	40266.088	40247.035	0	-19.053	677490	628825
2026-06-01	GRIDCO	-54987.77	-53690.673	0	1297.097	4203515	4793328
2026-06-01	PVUNL_INFIRM		-62.54	0	-62.54	302552	0
2026-06-01	PVUNL	16479.328	16301.449	0	-177.879	834324	395717
2026-06-01	RANGIT	1035.29	1041.866	0	6.576	17125	21037

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-06-01	RONGNICHU HEP	1515	1566.176	0	51.176	87	343000
2026-06-01	SIKKIM	-1351.425	-1222.103	0	129.322	309739	437977
2026-06-01	TALCHER SOLAR	33.078	36.062	0	2.984	12425	39158
2026-06-01	TEESTA	0	0	0	0	0	0
2026-06-01	THEP	703.75	707.888	0	4.138	2644	8721
2026-06-01	TSTPP	21100.1	20226.774	0	-873.326	1385350	108481
2026-06-01	WBSETCL	-115265.258	-113670.22	0	1595.037	3352976	7432049
2026-06-02	APNRL	10679.578	10694.182	0	14.604	107971	125372
2026-06-02	NVVN-BD	-21968.048	-21834.909	0	133.139	408499	860424
2026-06-02	BARH-II	25984.673	25674.262	0	-310.41	1356910	479660
2026-06-02	BARH-I	26494.833	25580.464	0	-914.368	3120426	242450
2026-06-02	BSPHCL	-155215.83	-157614.322	0	-2398.492	32225096	3604145
2026-06-02	BRBCL	18380.478	18359.927	0	-20.55	598779	584567
2026-06-02	CHUZACHEN	1297.54	1313.962	0	16.422	101	55068
2026-06-02	DARLIPALI	33046.93	33547.236	0	500.306	117697	764206
2026-06-02	DIKCHU	2097.36	1924.364	0	-172.996	1570444	349495
2026-06-02	DVC	42591.44	41988.441	0	-602.999	9751009	4501656
2026-06-02	NR	-97746.848	-1797.525	0	95949.323	0	530042472
2026-06-02	NER	-14683.405	-27708.741	0	-13025.336	74302112	0
2026-06-02	SR	8734.325	-49422.821	0	-58157.146	346534393	0
2026-06-02	WR	57605.598	39848.51	0	-17757.087	98038418	23939770
2026-06-02	EAST CENTRAL RAILWAY	-260.205	-198.128	0	62.077	126207	386874
2026-06-02	FSTPP - I & II	30229.27	29838.021	0	-391.249	1953934	652737
2026-06-02	FSTPP-III	9584.615	9576.197	0	-8.418	435539	412514
2026-06-02	GMRKEL	15727.91	15655.709	0	-72.201	210753	54428
2026-06-02	HVDC ALIPURDUAR	-11.6	-16.169	0	-4.569	42426	0
2026-06-02	HVDC SASARAM	-14.365	-18.979	0	-4.614	55570	1375
2026-06-02	JBVNL	-41053.673	-40946.562	0	107.11	5740167	1832319
2026-06-02	JIPL	26456.665	26530.036	0	73.371	311055	285675
2026-06-02	JORETHANG HEP	1007.4	1012.352	0	4.952	3687	21474
2026-06-02	JSWEUL	7888.638	7410.109	0	-478.528	2437225	77510
2026-06-02	KHSTPP-I	14153.325	13118.3	0	-1035.025	3601158	155969
2026-06-02	KHSTPP-II	27427.475	27313.278	0	-114.197	766220	369775
2026-06-02	MPL	20271.13	20371.418	0	100.288	573767	890593
2026-06-02	MTPS-II	7173.91	7164.092	0	-9.818	202532	194467
2026-06-02	NEA-Bihar	0	-66.309	0	-66.309	432986	0
2026-06-02	NVVN-NEPAL	3271.448	3124.582	0	-146.866	1261434	1189646

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

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2026-06-02	NVVN_BHUTAN	7299.655	7779.314	0	479.659	237354	2014642
2026-06-02	NKSTPP	38908.07	38724	0	-184.07	822944	429567
2026-06-02	NPGC	39345.83	39287.492	0	-58.338	608610	379645
2026-06-02	GRIDCO	-48881.81	-48978.656	0	-96.846	7377392	8448030
2026-06-02	PVUNL_INFIRM		-55.62	0	-55.62	344375	0
2026-06-02	PVUNL	16885.295	16813.765	0	-71.53	802311	384942
2026-06-02	RANGIT	1144.14	1164.581	0	20.441	5203	20243
2026-06-02	RONGNICHU HEP	1380	1448.64	0	68.64	1019	479042
2026-06-02	SIKKIM	-1366.155	-1426.723	0	-60.568	839407	112239
2026-06-02	TALCHER SOLAR	31.798	31.09	0	-0.707	45907	26125
2026-06-02	TEESTA	0	0	0	0	0	0
2026-06-02	THEP	765.5	769.152	0	3.652	2035	6529
2026-06-02	TSTPP	20164.763	19593.85	0	-570.912	1211551	143569
2026-06-02	WBSETCL	-128066.163	-128028.555	0	37.607	23368576	7068315
2026-06-03	APNRL	10481.43	10497.527	0	16.097	105151	135812
2026-06-03	NVVN-BD	-22113.36	-21944.291	0	169.069	3261	907858
2026-06-03	BARH-II	25888.69	25138.867	0	-749.823	2702452	609288
2026-06-03	BARH-I	26208.35	25433.823	0	-774.527	2667750	203417
2026-06-03	BSPHCL	-162248.585	-163159.346	0	-910.761	25483293	3792282
2026-06-03	BRBCL	17784.653	17646.036	0	-138.616	751724	363121
2026-06-03	CHUZACHEN	1336.04	1364.016	0	27.976	2427	89370
2026-06-03	DARLIPALI	32820.653	33104.548	0	283.896	177867	524420
2026-06-03	DIKCHU	1896.663	1913.727	0	17.065	418723	236368
2026-06-03	DVC	43001.998	41297.477	0	-1704.521	15782190	910664
2026-06-03	NR	-97586.725	-389.54	0	97197.185	0	653461807
2026-06-03	NER	-9658.395	-22136.391	0	-12477.996	84113457	0
2026-06-03	SR	27081.548	-46684.093	0	-73765.64	569667754	0
2026-06-03	WR	63396.13	50334.624	0	-13061.506	59911630	48858340
2026-06-03	EAST CENTRAL RAILWAY	-213.988	-238.464	0	-24.477	453740	283413
2026-06-03	FSTPP - I & II	28532.768	27880.347	0	-652.42	2537521	328732
2026-06-03	FSTPP-III	9119.413	9159.434	0	40.021	250618	371766
2026-06-03	GMRKEL	15723.71	15634.182	0	-89.528	231197	40584
2026-06-03	HVDC ALIPURDUAR	-11.403	-15.662	0	-4.26	36161	0
2026-06-03	HVDC SASARAM	-15.84	-18.828	0	-2.988	45474	1890
2026-06-03	JBVNL	-42268.003	-42130.558	0	137.445	10480367	3443916
2026-06-03	JIPL	26505.538	26519.782	0	14.244	195617	206546
2026-06-03	JORETHANG HEP	1033.89	1037.76	0	3.87	2048	17737

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

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2026-06-03	JSWEUL	10339.248	10429.891	0	90.643	479453	389918
2026-06-03	KHSTPP-I	11566.34	10935.793	0	-630.547	2168608	76696
2026-06-03	KHSTPP-II	29371.66	29133.452	0	-238.208	825196	126276
2026-06-03	MPL	20191.915	20243.527	0	51.612	565185	781463
2026-06-03	MTPS-II	7018.358	6966.168	0	-52.19	267576	131660
2026-06-03	NEA-Bihar	-1004.708	-1331.746	0	-327.038	2626256	4252
2026-06-03	NVVN-NEPAL	3534.23	3813.745	0	279.515	824964	2273792
2026-06-03	NVVN_BHUTAN	8380.303	8667.1	0	286.798	300652	1638369
2026-06-03	NKSTPP	37293.153	37007.563	0	-285.589	771914	143955
2026-06-03	NPGC	38438.603	38342.783	0	-95.82	564694	324691
2026-06-03	GRIDCO	-50164.595	-49099.476	0	1065.119	4135071	8211537
2026-06-03	PVUNL_INFIRM		-56.112	0	-56.112	401068	0
2026-06-03	PVUNL	12019.815	12262.621	0	242.806	167338	725153
2026-06-03	RANGIT	1176.6	1180.12	0	3.52	25558	20321
2026-06-03	RONGNICHU HEP	1390	1421.376	0	31.376	282	270311
2026-06-03	SIKKIM	-1465.12	-1330.319	0	134.801	146394	751692
2026-06-03	TALCHER SOLAR	33.395	31.778	0	-1.617	69536	25872
2026-06-03	TEESTA	0	0	0	0	0	0
2026-06-03	THEP	724.75	725.616	0	0.866	14755	5446
2026-06-03	TSTPP	20114.778	19806.163	0	-308.615	565929	79539
2026-06-03	WBSETCL	-134526.688	-132088.953	0	2437.734	1735037	12424943
2026-06-04	APNRL	9739.708	9796.364	0	56.656	92631	195814
2026-06-04	NVVN-BD	-22118.58	-21912.145	0	206.435	6836	1091691
2026-06-04	BARH-II	23535.943	23412.624	0	-123.319	819591	500388
2026-06-04	BARH-I	24454.628	24475.121	0	20.494	1236642	1019817
2026-06-04	BSPHCL	-168077.755	-166650.516	0	1427.239	8841194	7497599
2026-06-04	BRBCL	16795.815	16748.509	0	-47.306	614331	508257
2026-06-04	CHUZACHEN	2071.27	1900.646	0	-170.624	690508	72191
2026-06-04	DARLIPALI	31941.125	32273.994	0	332.869	141918	551446
2026-06-04	DIKCHU	2461.438	2530.818	0	69.381	19709	511859
2026-06-04	DVC	39271.42	38984.282	0	-287.138	7754010	3653881
2026-06-04	NR	-94310.83	3123.411	0	97434.241	0	612538706
2026-06-04	NER	-7480.718	-19395.86	0	-11915.142	86677353	0
2026-06-04	SR	36156.598	-46692.026	0	-82848.623	588927004	0
2026-06-04	WR	65190.038	66136.947	0	946.91	46022866	157949844
2026-06-04	EAST CENTRAL RAILWAY	-198.768	-207.568	0	-8.801	236826	283003
2026-06-04	FSTPP - I & II	25722.125	25321.825	0	-400.3	1893916	626434

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

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2026-06-04	FSTPP-III	8390.498	8515.484	0	124.986	248958	626179
2026-06-04	GMRKEL	15324.453	15239.636	0	-84.816	299477	75673
2026-06-04	HVDC ALIPURDUAR	-11.533	-14.273	0	-2.741	22845	0
2026-06-04	HVDC SASARAM	-16.8	-20.508	0	-3.708	38852	456
2026-06-04	JBVNL	-42910.65	-42205.013	0	705.637	7683073	5455428
2026-06-04	JIPL	18339.975	18582.327	0	242.352	194103	506145
2026-06-04	JORETHANG HEP	1197.8	1201.312	0	3.512	1913	13625
2026-06-04	JSWEUL	12807.035	12859.2	0	52.165	509399	394051
2026-06-04	KHSTPP-I	12033.108	11710.652	0	-322.455	1229019	177344
2026-06-04	KHSTPP-II	26959.09	26898.856	0	-60.234	631507	378439
2026-06-04	MPL	18531.158	18569.236	0	38.079	637749	869488
2026-06-04	MTPS-II	6691.278	6673.612	0	-17.666	175730	120765
2026-06-04	NEA-Bihar	-887.045	-894.715	0	-7.67	625544	155034
2026-06-04	NVVN-NEPAL	4913.54	5778.473	0	864.933	267911	2389993
2026-06-04	NVVN_BHUTAN	16600.713	16946.304	0	345.591	645662	2098498
2026-06-04	NKSTPP	37745.668	37826.836	0	81.168	657370	912816
2026-06-04	NPGC	35508.9	35299.279	0	-209.621	967065	316989
2026-06-04	GRIDCO	-55960.068	-54387.558	0	1572.51	4503802	8334410
2026-06-04	PVUNL_INFIRM		-48.976	0	-48.976	343672	0
2026-06-04	PVUNL	11269.9	11657.23	0	387.33	357999	976167
2026-06-04	RANGIT	1340.18	1342.648	0	2.468	15125	15546
2026-06-04	RONGNICHU HEP	2092.848	2210.24	0	117.393	432	637411
2026-06-04	SIKKIM	-1378.933	-1194.852	0	184.08	199248	816305
2026-06-04	TALCHER SOLAR	33.868	30.413	0	-3.454	67280	15678
2026-06-04	TEESTA	0	0	0	0	0	0
2026-06-04	THEP	766.75	771.04	0	4.29	1526	8035
2026-06-04	TSTPP	19690.125	19644.413	0	-45.712	242516	192913
2026-06-04	WBSETCL	-137912.318	-135658.854	0	2253.464	7668556	9314596
2026-06-05	APNRL	9193.295	9275.273	0	81.978	45352	255554
2026-06-05	NVVN-BD	-22082.1	-21933.963	0	148.137	394456	1020213
2026-06-05	BARH-II	24560.943	24566.382	0	5.44	509768	533089
2026-06-05	BARH-I	24724.68	24757.654	0	32.974	714958	783036
2026-06-05	BSPHCL	-167524.31	-167375.081	0	149.229	16460034	4053938
2026-06-05	BRBCL	16521.943	16560.436	0	38.494	476055	606721
2026-06-05	CHUZACHEN	1455.03	1235.405	0	-219.625	850484	57324
2026-06-05	DARLIPALI	31478.128	31741.882	0	263.755	199442	478646
2026-06-05	DIKCHU	2436.17	2518.091	0	81.921	335	668999

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-06-05	DVC	36045.34	36189.474	0	144.134	6754675	7834904
2026-06-05	NR	-79593.655	-3807.76	0	75785.895	0	455374846
2026-06-05	NER	-2766.855	-18992.874	0	-16226.019	108097013	0
2026-06-05	SR	28932.748	-48695.152	0	-77627.9	556598973	0
2026-06-05	WR	55137.383	63225.6	0	8088.218	31239989	220469873
2026-06-05	EAST CENTRAL RAILWAY	-234.623	-150.432	0	84.191	229926	523815
2026-06-05	FSTPP - I & II	23645.33	23609.743	0	-35.587	1078767	960157
2026-06-05	FSTPP-III	8173.138	8248.075	0	74.937	343724	578319
2026-06-05	GMRKEL	13879.74	13838.036	0	-41.704	177594	77416
2026-06-05	HVDC ALIPURDUAR	-11.6	-15.265	0	-3.665	33693	0
2026-06-05	HVDC SASARAM	-16.8	-20.467	0	-3.667	46916	702
2026-06-05	JBVNL	-41864.03	-41326.649	0	537.381	5675577	7530699
2026-06-05	JIPL	11642.398	11838.4	0	196.002	337045	572478
2026-06-05	JORETHANG HEP	1054.25	1059.264	0	5.014	2302	22169
2026-06-05	JSWEUL	12900.583	13023.927	0	123.345	252402	311073
2026-06-05	KHSTPP-I	14618.81	14162.858	0	-455.952	1623086	108502
2026-06-05	KHSTPP-II	27707.348	27588.516	0	-118.831	596749	228096
2026-06-05	MPL	18079.793	18321.709	0	241.916	338749	1134060
2026-06-05	MTPS-II	6625.63	6626.484	0	0.854	141836	148152
2026-06-05	NEA-Bihar	-689.388	-866.497	0	-177.109	868723	7557
2026-06-05	NVVN-NEPAL	7429.765	8484.145	0	1054.38	486425	4773270
2026-06-05	NVVN_BHUTAN	14308.705	14630.047	0	321.342	206427	2304158
2026-06-05	NKSTPP	37300.223	37477.636	0	177.413	353797	715562
2026-06-05	NPGC	36164.35	36158.838	0	-5.512	605106	573492
2026-06-05	GRIDCO	-59072.355	-57471.661	0	1600.694	3993940	8286315
2026-06-05	PVUNL_INFIRM		-69.532	0	-69.532	576088	0
2026-06-05	PVUNL	11881.215	12404.205	0	522.99	58069	1163548
2026-06-05	RANGIT	1259.33	1267.15	0	7.82	18619	15855
2026-06-05	RONGNICHU HEP	2018.205	1792.704	0	-225.501	3304560	720251
2026-06-05	SIKKIM	-1427.745	-1310.369	0	117.376	311793	828152
2026-06-05	TALCHER SOLAR	28.185	34.628	0	6.443	19774	59046
2026-06-05	TEESTA	0	0	0	0	0	0
2026-06-05	THEP	821.25	824.752	0	3.502	2188	8877
2026-06-05	TSTPP	19215.593	19103.812	0	-111.78	333740	126114
2026-06-05	WBSETCL	-114223.963	-111744.998	0	2478.964	2416822	15588552
2026-06-06	APNRL	9420.535	9455.273	0	34.738	118798	148647
2026-06-06	NVVN-BD	-22349.53	-21798.836	0	550.694	9242	2577089

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-06-06	BARH-II	25124.37	25072.776	0	-51.594	800609	723104
2026-06-06	BARH-I	30260.335	30503.805	0	243.47	2315695	1432897
2026-06-06	BSPHCL	-147901.553	-144816.485	0	3085.068	6674116	11131026
2026-06-06	BRBCL	16751.345	16645.818	0	-105.527	791215	485067
2026-06-06	CHUZACHEN	2121.26	2144.726	0	23.466	303	76729
2026-06-06	DARLIPALI	28512.065	27324.988	0	-1187.077	1608903	236089
2026-06-06	DIKCHU	2499.6	2570.182	0	70.582	5505	391636
2026-06-06	DVC	39542.475	39048.765	0	-493.71	4769899	4588534
2026-06-06	NR	-99887.315	-47682.037	0	52205.278	1881536	277671475
2026-06-06	NER	-5882.443	-21785.617	0	-15903.175	86037722	0
2026-06-06	SR	24855.25	-46760.51	0	-71615.76	441190350	0
2026-06-06	WR	10678.813	38904.091	0	28225.278	19820731	282347122
2026-06-06	EAST CENTRAL RAILWAY	-233.05	-212.912	0	20.138	305046	216141
2026-06-06	FSTPP - I & II	25482.138	25159.811	0	-322.326	1473522	473327
2026-06-06	FSTPP-III	8524.228	8490.698	0	-33.53	495281	400185
2026-06-06	GMRKEL	14594.718	14499.491	0	-95.227	264612	42431
2026-06-06	HVDC ALIPURDUAR	-11.72	-16.233	0	-4.513	33518	158
2026-06-06	HVDC SASARAM	-16.878	-19.837	0	-2.96	30162	926
2026-06-06	JBVNL	-39956.943	-39367.555	0	589.388	5046392	4618090
2026-06-06	JIPL	12503.358	12554.036	0	50.679	471003	348870
2026-06-06	JORETHANG HEP	1507.78	1526.24	0	18.46	707	74326
2026-06-06	JSWEUL	13296.31	13349.745	0	53.435	263136	325031
2026-06-06	KHSTPP-I	14807.215	14430.048	0	-377.167	1530675	278983
2026-06-06	KHSTPP-II	28543.78	28537.375	0	-6.405	531789	516155
2026-06-06	MPL	18676.49	18685.091	0	8.601	612105	739367
2026-06-06	MTPS-II	6711.263	6679.752	0	-31.511	220955	144211
2026-06-06	NEA-Bihar	0	-30.607	0	-30.607	207301	0
2026-06-06	NVVN-NEPAL	13487.59	14392.8	0	905.21	2116627	3733622
2026-06-06	NVVN_BHUTAN	20587.005	20825.343	0	238.338	1296965	1901783
2026-06-06	NKSTPP	38873.563	38553.491	0	-320.072	1174531	437877
2026-06-06	NPCC	37411.883	37404.773	0	-7.11	676257	717766
2026-06-06	GRIDCO	-60110.025	-60056.463	0	53.562	10982818	2877616
2026-06-06	PVUNL_INFIRM		-38.54	0	-38.54	244822	0
2026-06-06	PVUNL	12754.703	13045.849	0	291.146	374302	942894
2026-06-06	RANGIT	1393.73	1400.825	0	7.095	7953	20028
2026-06-06	RONGNICHU HEP	2384.498	2557.568	0	173.071	153	899769
2026-06-06	SIKKIM	-1319.908	-1261.625	0	58.282	330899	436976

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-06-06	TALCHER SOLAR	28.055	31.01	0	2.955	17698	39350
2026-06-06	TEESTA	0	0	0	0	0	0
2026-06-06	THEP	822	825.888	0	3.888	1477	7941
2026-06-06	TSTPP	19532.825	19465.387	0	-67.438	471052	371519
2026-06-06	WBSETCL	-97580.488	-93995.244	0	3585.244	1827952	11921360
2026-06-07	APNRL	9007.02	9044.291	0	37.271	120450	204779
2026-06-07	NVVN-BD	-22817.8	-22597.891	0	219.909	2360	839495
2026-06-07	BARH-II	23651.803	23666.307	0	14.505	687846	802357
2026-06-07	BARH-I	36749.555	36512.165	0	-237.39	2050328	1389383
2026-06-07	BSPHCL	-156680.628	-156973.204	0	-292.576	11868477	3216705
2026-06-07	BRBCL	16771.808	16758.545	0	-13.262	423655	411746
2026-06-07	CHUZACHEN	2247.94	2278.752	0	30.812	3459	111927
2026-06-07	DARLIPALI	15681.133	15675.196	0	-5.936	228175	117355
2026-06-07	DIKCHU	2485.25	2552.182	0	66.932	10039	421674
2026-06-07	DVC	37836.733	38610.557	0	773.825	2120196	4621225
2026-06-07	NR	-103788.528	-43615.622	0	60172.905	223536	245292300
2026-06-07	NER	-2212.915	-16830.152	0	-14617.237	75928291	0
2026-06-07	SR	27998.335	-40433.704	0	-68432.039	365570734	0
2026-06-07	WR	32356.018	42633.82	0	10277.803	35302019	207818196
2026-06-07	EAST CENTRAL RAILWAY	-207.488	-264.208	0	-56.721	439091	33898
2026-06-07	FSTPP - I & II	25706.3	25548.764	0	-157.536	1137549	708626
2026-06-07	FSTPP-III	8426.475	8447.454	0	20.979	395963	487567
2026-06-07	GMRKEL	14162.205	14090.036	0	-72.169	198956	26710
2026-06-07	HVDC ALIPURDUAR	-11.6	-16.987	0	-5.387	35745	0
2026-06-07	HVDC SASARAM	-16.783	-19.4	0	-2.617	27702	1321
2026-06-07	JBVNL	-41547.115	-40391.195	0	1155.92	1155044	4919522
2026-06-07	JIPL	23764.995	23772.582	0	7.587	778430	372986
2026-06-07	JORETHANG HEP	1438.4	1440.992	0	2.592	1469	11162
2026-06-07	JSWEUL	13183.81	13334.691	0	150.881	332052	571874
2026-06-07	KHSTPP-I	14303.835	13872.37	0	-431.465	1498661	139143
2026-06-07	KHSTPP-II	26589.838	26694.7	0	104.863	318908	650129
2026-06-07	MPL	18046.795	18185.818	0	139.023	462474	991920
2026-06-07	MTPS-II	6569.725	6568.106	0	-1.619	163773	176093
2026-06-07	NEA-Bihar	-230.58	-291.647	0	-61.067	739188	30050
2026-06-07	NVVN-NEPAL	9641.76	9225.891	0	-415.869	2293645	1880754
2026-06-07	NVVN_BHUTAN	17286.638	17664.295	0	377.657	55607	2046241
2026-06-07	NKSTPP	35753.118	35864.945	0	111.828	360319	648533

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
2026-06-07	NPGC	35128.908	35209.22	0	80.313	416327	695242
2026-06-07	GRIDCO	-64025.33	-62295.056	0	1730.274	5185106	6490684
2026-06-07	PVUNL_INFIRM		-29.8	0	-29.8	158225	0
2026-06-07	PVUNL	13522.85	13849.4	0	326.55	807213	1120796
2026-06-07	RANGIT	1418.58	1419.644	0	1.064	12284	12610
2026-06-07	RONGNICHU HEP	2190	2312.352	0	122.352	100	741001
2026-06-07	SIKKIM	-1158.23	-1053.805	0	104.425	83580	426064
2026-06-07	TALCHER SOLAR	27.775	31.514	0	3.739	15791	43717
2026-06-07	TEESTA	0	0	0	0	0	0
2026-06-07	THEP	900.9	906.832	0	5.932	1010	18263
2026-06-07	TSTPP	18112.755	18084.547	0	-28.208	274367	252295
2026-06-07	WBSETCL	-89301.658	-83297.012	0	6004.645	42130	15176077

SUMMARY OF WEEKLY DEVIATION CHARGES : 01-06-2026 to 07-06-2026

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	APNRL	69293.053	69548.799	0	255.747	700857	1209560
Week total	NVVN-BD	-156126.248	-154663.998	0	1462.249	1986201	7689907
Week total	BARH-II	175299.848	173977.176	0	-1322.671	7676666	4104809
Week total	BARH-I	206624.303	203118.347	0	-3505.955	17799936	5303719
Week total	BSPHCL	-1107804.645	-1108101.341	0	-296.696	132535477	35832911
Week total	BRBCL	121406.57	121108.872	0	-297.698	4317423	3609400
Week total	CHUZACHEN	11901.87	11622.739	0	-279.131	1552213	506509
Week total	DARLIPALI	207439.673	207916.151	0	476.479	2643560	3213115
Week total	DIKCHU	15961.225	16089.182	0	127.957	2193074	2831148
Week total	DVC	278343.865	275204.845	0	-3139.02	54430129	28713215
Week total	NR	-668513.22	-127645.577	0	540867.643	4742002	3113141085
Week total	NER	-55293.145	-147537.427	0	-92244.282	561342340	105838
Week total	SR	157904.643	-333781.628	0	-491686.271	3166000212	0
Week total	WR	317803.545	334159.901	0	16356.356	325017290	995418486
Week total	EAST CENTRAL RAILWAY	-1588.91	-1465.984	0	122.926	1925414	1955291
Week total	FSTPP - I & II	188214.353	185861.348	0	-2353.005	11613841	3992582
Week total	FSTPP-III	61488.778	61668.614	0	179.836	2530642	3116607
Week total	GMRKEL	104798.57	104300.726	0	-497.844	1543586	383784
Week total	HVDC ALIPURDUAR	-81.085	-109.502	0	-28.417	225996	203
Week total	HVDC SASARAM	-113.785	-137.241	0	-23.456	273103	7901
Week total	JBVNL	-288467.228	-285400.411	0	3066.817	48426678	31315823

Eastern Regional Power Committee (ERPC)
Day-wise schedule, actual and Deviation charge statement
From 01-06-2026 to 07-06-2026

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total SRAS (MWH)	Deviation (MWH)	DSM Payable (Rs.)	DSM Receivable (Rs.)
Week total	JIPL	145727.695	146354.762	0	627.067	2419216	2492063
Week total	JORETHANG HEP	8170.42	8214.848	0	44.428	15037	188829
Week total	JSWEUL	85264.92	84574.545	0	-690.375	6505249	2179176
Week total	KHSTPP-I	93471.49	89444.512	0	-4026.978	14257618	969528
Week total	KHSTPP-II	196211.61	195496.198	0	-715.412	4698481	2475453
Week total	MPL	134576.003	135222.617	0	646.614	3695217	6171316
Week total	MTPS-II	48053.13	47864.144	0	-188.986	1504303	1012301
Week total	NEA-Bihar	-2811.72	-3552.137	0	-740.417	5917091	196894
Week total	NVVN-NEPAL	49088.173	51591.272	0	2503.1	8688985	16861479
Week total	NVVN_BHUTAN	89818.85	92164.628	0	2345.778	2831443	13364316
Week total	NKSTPP	267009.118	266276.725	0	-732.393	5497904	4019590
Week total	NPGC	262264.56	261949.42	0	-315.14	4515548	3636650
Week total	GRIDCO	-393201.953	-385979.543	0	7222.41	40381643	47441918
Week total	PVUNL_INFIRM		-361.12	0	-361.12	2370802	0
Week total	PVUNL	94813.105	96334.519	0	1521.414	3401556	5709218
Week total	RANGIT	8767.85	8816.833	0	48.983	101866	125640
Week total	RONGNICHU HEP	12970.55	13309.056	0	338.506	3306633	4090783
Week total	SIKKIM	-9467.515	-8799.796	0	667.719	2221059	3809404
Week total	TALCHER SOLAR	216.153	226.495	0	10.343	248409	248947
Week total	TEESTA	0	0	0	0	0	0
Week total	THEP	5504.9	5531.168	0	26.268	25636	63811
Week total	TSTPP	137930.938	135924.946	0	-2005.992	4484506	1274429
Week total	WBSETCL	-816876.533	-798483.837	0	18392.696	40412049	78925892

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.

SRAS Provider	01-Jun-26	02-Jun-26	03-Jun-26	04-Jun-26	05-Jun-26	06-Jun-26	07-Jun-26
	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)	Actual Performance(%)
MTPS 7&8	100.00	88.00	100.00	100.00	99.30	100.00	100.00
MTPS-II	87.30	91.10	100.00	91.10	82.80	84.90	100.00
NKSTPP	100.00	100.00	100.00	100.00	95.40	100.00	100.00
NPGC	81.50	72.50	91.30	95.80	76.60	87.90	75.10
NTPC Barauni	100.00	92.40	83.10	97.70	100.00	100.00	100.00
PVUNL	67.30	100.00	98.50	100.00	100.00	100.00	66.50
TEESTA	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TSTPP	95.20	96.40	88.10	91.80	84.30	97.00	99.00

Eastern Regional Power Committee (ERPC)

Format-TRAS-III:TRAS Settlement Account by ERPC(Shortfall/Emergency Condition)

TRAS Account For Week : 01-06-2026 to 07-06-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr.No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up (MWh) (A)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Up (Rs) (B)	Energy scheduled under Shortfall/Emergency TRAS-Down (MWh) (C)	Total charges/ Compensation charges for shortfall/Emergency TRAS-Down to be paid back to Pool(Rs) (D)	Net Charges (Rs) (E)=(B)-(D) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	APNRL	785.69	2359435	1441.86	3542656	-1183221
2	BARH-I	251.47	765399	3640.65	9066305	-8300906
3	BARH-II	1120.98	3435355	6136.61	15386930	-11951575
4	BRBCL	344.95	1212309	4096.34	11779011	-10566702
5	DARLIPALI	604.2	770288	739.74	771625	-1337
6	FSTPP - I & II	712.56	2606972	9637.47	28848803	-26241831
7	FSTPP-III	160.25	573757	2931.93	8589074	-8015317
8	GMRKEL	0.7	175	3812.19	953046	-952871
9	JIPL	49.57	71384	3545.33	5105275	-5033891
10	JSWEUL	265.28	543050	5562.88	9317272	-8774222
11	KHSTPP-I	461.73	1564858	2155.32	5976480	-4411622
12	KHSTPP-II	1144.52	3629600	6243.04	16198803	-12569203
13	MPL	473.37	1628259	6302.81	17737984	-16109725
14	MTPS-II	202.48	689789	1332.5	3714077	-3024288
15	NKSTPP	1001.79	2300900	5011.5	9417601	-7116701
16	NPGC	1628.93	5212421	8369.98	21913438	-16701017
17	PVUNL	153.96	433029	3338.43	7682723	-7249694
18	TSTPP	883.41	1395438	1706.67	2205697	-810259
	TOTAL	10245.84	29192418	76005.25	178206800	-149014382

Format-TRAS-II: TRAS Settlement Account by ERPC (Day Ahead & Real Time Market)

TRAS Account For Week : 01-06-2026 to 07-06-2026

Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.	TRAS Provider	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				Total Charges/ Compensation Charges For TRAS-Up (Rs.)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs.) (+) Payable From Pool To AS Provider (-) Receivable By Pool From AS Provider
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)	TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled (MWh)	TRAS-Up Energy Charges (Rs.)	TRAS-Up Commitment Charges (Rs.)		TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	TRAS-Down Energy Scheduled (MWh)	TRAS-Down Charges to be paid back to Pool (Rs.)	
		A	B	C	D	E	F	G	H	I = C+D+G+H	J	K	L	M	N = I-K-M
1	BRBCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5498.90	742352.28	-742352
2	DARLIPALI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5904.12	506766.44	-506766
3	JIPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1264.34	1264.34	-1264
4	KHSTPP-I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	259.22	27218.13	-27218
5	MPL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	1000.75	269075.00	-269075
6	NKSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	5133.32	646798.01	-646798
7	NPGC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	9575.65	1158653.73	-1158654
8	PVUNL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3046.71	332092.24	-332092
9	TSTPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	3579.38	372255.00	-372255
10	KHSTPP-II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	319.47	33543.88	-33544
	Total	0	0	0	0	0	0	0	0	0	0	0	35581.86	4090019.05	-4090018

Notes :

- TRAS settlement account for the week 01-06-2026 to 07-06-2026 has been prepared as per the "Detailed procedure for Tertiary Reserve Ancillary Services(TRAS)" approved by CERC.
 - Total Charges for TRAS providers have been calculated as per the rates furnished by the respective TRAS providers as published in the NLDC website.
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Eastern Regional Power Committee (ERPC)

Format-SCUC_AA: ERPC 'Regional SCUC Weekly Statement'

Regional SCUC Account For Week : 01-06-2026 to 07-06-2026

Net Charges Payable/Receivable by the SCUC Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	SCUC Generator	Increment due to SCUC schedule [Eastern] (MWhr) (A)	Decrement due to SCUC schedule [Eastern] (MWhr) (B)	Charges to be paid to SCUC Generator (in Rs) (C) = (A) x V.C.	Charges to be Refunded by SCUC Generators (in Rs) (D) = (B) x V.C.	Net Charges Payable for SCUC (+)/Receivable(-) (in Rs) (E)* = (C)-(D)
1	BARH-II	53.97	19064.77	150346	53114456	-52964110
2	BARH-I	0.00	4179.87	0	11565693	-11565693
3	BRBCL	0.00	9185.71	0	29348351	-29348351
4	DARLIPALI	289.51	11616.99	335542	13464094	-13128552
5	FSTPP - I & II	24494.12	418.48	81467443	1391873	80075570
6	FSTPP-III	11624.03	70.76	37836201	230332	37605869
7	KHSTPP-I	3186.52	941.20	9817668	2899822	6917846
8	KHSTPP-II	5109.38	1428.29	14730335	4117760	10612575
9	MPL	0.00	0.00	0	0	0
10	MTPS-II	857.09	167.65	2654400	519197	2135203
11	NKSTPP	1193.37	8677.44	2491757	18118490	-15626733
12	NPGC	1.96	10574.83	5694	30762180	-30756486
13	TSTPP	454.60	8758.97	652802	12577874	-11925072
	TOTAL	47264.55	75084.96	150142188	178110122	-27967934

Notes :

- * 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.
2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.
3. Variable Charges(Rs/MWhr) for SCUC accounting have been taken from AS formats published in the NLDC website.

Eastern Regional Power Committee (ERPC)

Format-SCUC_BB:ERPC 'Net Regional Shortfall/emergency, TRAS(Day Ahead and Real Time Market) and SCUC Weekly Statement'
For Week: 01-06-2026 to 07-06-2026

Sr.No.	SRAS/shortfall/emergency/SCUC Generator	SRAS Total Charges (Rs.) (A)	Shortfall/Emergency Condition charges (Rs.) (B)	Net charges payable for TRAS (Day Ahead and Real Time Market) (Rs.) (C)	Net Charges Payable for SCUC (Rs.) (D)	Net Charges Payable / Receivable by the Generator * (A)+(B)+(C)+(D) (Rs)
1	APNRL	0	-1183221	0	0	-1183221
2	BARH-II	120248	-11951575	0	-52964110	-64795437
3	BARH-I	0	-8300906	0	-11565693	-19866599
4	BRBCL	133121	-10566702	-742352	-29348351	-40524284
5	DARLIPALI	766255	-1337	-506766	-13128552	-12870400
6	DSTPS I&II	354361	0	0	0	354361
7	FSTPP - I & II	-729665	-26241831	0	80075570	53104074
8	FSTPP-III	-211225	-8015317	0	37605869	29379327
9	GMRKEL	0	-952871	0	0	-952871
11	JIPL	0	-5033891	-1264	0	-5035155
12	JSWEUL	-72058	-8774222	0	0	-8846280
13	KHSTPP-I	0	-4411622	-27218	6917846	2479006
14	KHSTPP-II	-1222745	-12569203	-33544	10612575	-3212917
15	KTPS 1&2	246448	0	0	0	246448
16	MPL	862593	-16109725	-269075	0	-15516207
17	MTPS 7&8	543146	0	0	0	543146
18	MTPS-II	-431361	-3024288	0	2135203	-1320446
19	NKSTPP	211927	-7116701	-646798	-15626733	-23178305
20	NPGC	-837129	-16701017	-1158654	-30756486	-49453286
21	NTPC Barauni	-88269	0	0	0	-88269
22	PVUNL	1488260	-7249694	-332092	0	-6093526
23	TEESTA	0	0	0	0	0
24	TSTPP	-166152	-810259	-372255	-11925072	-13273738
	TOTAL	967755	-149014382	-4090018	-27967934	-180104579

Notes :

* 1. (+) means payable from "Deviation and Ancillary Service Pool Account" to SCUC Generator.

2. (-) means receivable by "Deviation and Ancillary Service Pool Account" from SCUC Generator.

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Deviation charges for the week have been calculated as per CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.
- ii) Normal Rate of Charges for Deviation for a time block and Daily Wt Avg ACP of DAM of all PXs have taken from NLDC website.
- iii) The Reference Charge Rate of all generating station whose complete tariff is determined in accordance with section 62 or 63 of EA act will be the Energy Charges Rate.
- iv) In case of multiple contracts or transactions, the contract rate or the reference rate shall be the weighted average of the contract rates or the reference rates of all such contracts or transactions.
- v) The Reference Charge Rate of general seller which does have not contract, the Weighted avg ACP of DAM market of all PXs for the respective time block.
- vi) Infirm Generator: OI DSM is Zero when Sch=0, DSM@general Seller, when sch is not zero.
- vii) Deviation Charge in respect of OD/UI or OI/UD of Cross Border Power transactions are as per seller (of respective category) or to a buyer (other than an RE-rich State), as the case may be.
- viii) Deviation Charge in respect of OD/UI or OI/UD of Inter Regional Power transactions are payable/Receivable at Normal Rate of charges for Deviation.
- ix) Beneficiaries with injection schedule will be treated as Buyer.
- x) Generating Stations with drawl schedule will be treated as General Seller.
- xi) Generating Station with Sch=0, DSM payable for drawal@Reference Charge Rate and DSM receivable for Injection@0
- xii) A new entity NEA-Bihar added for 132 KV Bihar-Nepal DSM accounting w.e.f. 26.04.2024 as per Designated Authority, CEA approval dated 22.04.2024.
- xiii) BARH_U#3_INFIRM generation has commenced from 30.04.24.
- xiv) Bhutan DSM prepared based on signed modalities between India-Bhutan w.e.f. 01.05.2024.
- xv) SCUC account has been started w.e.f. 26.04.2024.
- xvi) North karanpura STPP has started drawing startup power for U#3 w.e.f. 15/10/2024.
- xvii) Consideration of Amendment vide CERC letter No. L-1/260/2021/CERC dated 17.12.2024.
- xviii) IBEUL has declared COD of Unit#2 from 00:00 Hrs. of 03.04.2025 at capacity 350 MW.
- xix) NKSTPP-3 has declared COD of Unit#3 from 00:00 Hrs. of 15.06.2025 at capacity 660 MW.
- xx) AGC of MTPS 7&8 w.e.f. 24.06.2025.
- xxi) BARH has declared COD of Unit#3 from 00:00 Hrs. of 01.07.2025.
- xxii) Consideration of CERC (DSM & Related matters) (Second Amendment) Regulations, 2025 w.e.f. 01.07.2025.
- xxiii) AGC of DSTPS I&II w.e.f. 07.07.2025.
- xxiv) AGC of KTPS 1&2 w.e.f. 01.08.2025
- xxv) Patratu injection has been considered w.e.f. 09.08.2025 for DSM Account calculation.
- xxvi) PVUNL has declared COD of Unit#1 from 00:00 Hrs. of 05.11.2025.
- xxvii) NTPC Barauni is participating under SRAS from 17.11.2025.
- xxviii) PVUNL_U#2_INFIRM generation has commenced from 17.03.26.
- xxix) Consideration of Volume limit of a WS Seller for the period from 01.04.2026 onwards vide CERC (Deviation Settlement Mechanism and related matters) Regulation-2024 implemented w.e.f. 16.09.2024.

SUPERINTENDING ENGINEER