



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं./No. ERPC/COM-II/REA/2026-27/436

दिनांक / Date: 02.06.2026

सेवा में: (संलग्न सूची के अनुसार) / To: As per list enclosed

विषय: मई 2026 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of May 2026.

महोदय,

कृपया भारत सरकार, वित्त मंत्रालय, डीओआर अधिसूचना संख्या 14/2022-सीटी दिनांक 05 तारीख के अनुसार इनपुट टैक्स क्रेडिट का दावा करने के लिए मई 2026 के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति के साथ-साथ ईआर के एनटीपीसी उत्पादन स्टेशनों की प्रोत्साहन रिपोर्ट और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयला, मिश्रण ईंधन को छोड़कर ईंधन का उपयोग) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें। जुलाई 2022 में राजस्व विभाग के परिपत्र संख्या 175/07/2022-जीएसटी दिनांक 06.07.2022 के बिजली और जीएसटी विंग के निर्यात के कारण अप्रयुक्त आईटीसी की वापसी के लिए सीजीएसटी नियम 2017 के नियम 89 में संशोधन किया गया है। डेटा की अंतिम किस्त 01.06.2026 को ईआरएलडीसी से प्राप्त हुई है।

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of May 2026 along with the Incentive Report of NTPC Generating Stations of ER for May 2026 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per GoI, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.06.2026.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 30 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

Constituents are requested to intimate any discrepancy / error within 30 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है / This issues with the approval of Member Secretary

अनुलग्न: उपरोक्त के अनुसार /Encl.: As above

भवदीय / Yours faithfully,

(पी.के. दे / P.K. De)
अधीक्षण अभियंता (वाणिज्यिक) / SE, Commercial

वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता.(वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कार्टि, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एएसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कांफिगरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टरलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्ट, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. For the month of April 2026,

(i) 120 MW unallocated power from Patratu Stage-1 Unit #1 allocated as specific allocation to Karnataka

(ii) 50 MW power from relinquished share of Bihar in NTPC FSTPP I & II allocated to Karnataka (previously allocated to Sikkim)

(iii) 82 MW restored to Sikkim from Gujarat

2. For the month of May 2026,

(i) 120 MW unallocated power from Patratu Stage-1 Unit #1 allocated as specific allocation to Tamil Nadu

(ii) 50 MW power from relinquished share of Bihar in NTPC FSTPP I & II allocated to Tamil Nadu

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2026-27	Apr-26	20:00 Hrs. - 24:00 Hrs.	17:30 - 20:30 Hrs. & 21:30 - 22:30 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-26	00:00 - 01:00 Hrs. & 21:00 - 24:00 Hrs.	18:30 - 20:30 Hrs. & 21:30 - 23:30 Hrs.	18:00 Hrs. - 22:00 Hrs.
	Jun-26			
	Jul-26			
	Aug-26			
	Sep-26			
	Oct-26			
	Nov-26			
	Dec-26			
	Jan-27			
	Feb-27			
	Mar-27			

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026

SR.	NTPC POWER STATIONS	North Karanpura STPS		PTPS_I		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		800.00		1600.00		450.00		840.00		1500.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.25000		6.46875		5.75000		9.00000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		750.00		1496.50		424.13		764.40		1413.75	
4	Average DC for the month (ex-bus) in MW:	1569.08	1550.27	739.15	722.90	1363.17	1371.80	471.25	471.25	758.24	750.44	1352.94	1360.25
5	Plant Availability Factor for Month - PAFM (%) :	84.530	83.516	98.554	96.386	91.091	91.667	100.000	100.000	99.194	98.173	95.699	96.216
6	Cumulative DC up to the preceding month (%) :	66.667	66.667	95.819	95.819	85.552	86.404	96.042	98.255	90.603	90.305	99.934	99.989
7	Cumulative DC including the current month --PAFY (%) :	75.745	75.229	97.209	96.107	88.367	89.079	98.054	99.142	94.969	94.304	97.782	98.072
8	Total Scheduled Generation for the current month (MWH) :	194566.385	806415.196	90147.528	388869.710	160955.263	621170.488	57206.940	221296.490	89631.895	359627.718	166069.178	685251.692
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	193645.585	774125.831	88888.573	381203.653	156929.373	607546.135	56172.993	214620.870	89054.063	352972.188	162653.720	669258.492
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	147256.820	607456.905	84743.510	396050.050	140979.485	571305.855	51677.530	209742.281	79377.165	318237.363	167273.090	688181.858
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	340902.405	1381582.736	173632.083	777253.703	297908.858	1178851.990	107850.523	424363.151	168431.228	671209.550	329926.810	1357440.349
12	Plant Load Factor for the current month (%) :	84.530	70.070	96.933	83.628	86.737	66.949	97.898	75.741	94.563	75.882	94.732	78.178
13	Cumulative Plant Load Factor including the current month (%) :	75.710	62.985	95.743	86.063	82.960	65.611	94.998	75.530	90.778	73.268	96.876	80.193
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	384986.250	1924931.250	155550.000	777750.000	310374.100	1551870.500	97737.250	488686.250	158536.560	792682.800	293211.750	1466058.750
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-54466.381	0.000	-9425.843	-5445.213	74571.423	-1149.495	46776.468	-540.288	12204.363	0.000	15655.719
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	632.408	3926.770	0.000	0.000	13220.528	29648.255	4469.033	19141.290	643.623	9009.883	1403.193	18617.000
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	146707.370	658553.833	84743.510	396050.050	139226.260	515012.018	49313.148	151767.075	79077.973	303716.948	166813.850	644569.020
18	Cumulative Scheduled Generation to be considered for incentive upto current month	339720.548	1483219.275	173632.083	786679.545	288380.318	1018338.475	102166.603	300470.188	168028.700	635474.890	328064.378	1279554.793
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	18082.083	8929.545	0.000	0.000	4429.353	0.000	9492.140	0.000	34852.628	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	8243.510	13550.050	0.000	0.000	1245.648	0.000	1109.173	0.000	22611.350	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	9838.573	-4620.505	0.000	0.000	3183.705	0.000	8382.968	0.000	12241.278	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-39891.881	0.000	0.000	0.000	85649.228	40.115	51678.005	-20.995	15569.155	0.000	20251.447

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026

SR.	NTPC POWER STATIONS	TSTPP-I		BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1000.00		1320.00		1000.00		390.00		1600.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.55000		5.75000		9.00000		9.00000		6.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	934.50		1244.10		910.00		354.90		1492.00		1866.15	
4	Average DC for the month (ex-bus) in MW:	934.38	929.42	1135.44	1131.30	902.21	895.83	338.90	338.21	1490.74	1477.98	1578.73	1596.08
5	Plant Availability Factor for Month - PAFM (%):	99.987	99.457	91.266	90.933	99.144	98.443	95.491	95.296	99.916	99.060	84.598	85.528
6	Cumulative DC up to the preceding month (%) :	99.998	99.999	95.703	94.869	99.128	98.863	100.000	99.986	93.050	92.733	87.461	87.195
7	Cumulative DC including the current month --PAFY (%) :	99.992	99.724	93.448	92.869	99.136	98.649	97.708	97.603	96.539	95.948	86.006	86.348
8	Total Schdled Generation for the current month (MWH) :	115863.000	496351.035	140716.358	575407.352	110576.035	432888.969	41778.710	163610.040	184852.000	811044.061	195761.635	810178.986
9	Total Schdled Generation Excluding STOA/ IER Exchange (MWH) :	115631.375	477962.548	139128.248	565670.024	110028.060	427066.726	41159.505	159950.970	184202.200	783294.113	194075.770	798163.091
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	111905.850	465463.813	141329.895	570048.078	103850.617	416532.957	39690.203	158402.495	164896.340	716769.298	193832.028	781950.858
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	227537.225	943426.360	280458.143	1135718.102	213878.677	843599.684	80849.708	318353.465	349098.540	1500063.411	387907.798	1580113.948
12	Plant Load Factor for the current month (%) :	99.987	85.668	91.215	74.598	97.994	76.726	94.935	74.355	99.916	87.677	84.598	70.023
13	Cumulative Plant Load Factor including the current month (%) :	99.992	86.061	93.052	75.702	96.618	76.686	94.372	75.005	96.539	85.333	85.755	70.447
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	193815.300	969076.500	258026.340	1290131.700	188734.000	943670.000	73606.260	368031.300	309440.800	1547204.000	387039.510	1935197.550
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-39245.195	-79.180	-35189.983	-1300.465	-74977.305	-240.340	-4209.525	0.000	-49702.362	-0.275	-37127.744
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	1.310	1361.615	1674.933	13214.400	197.585	-6577.106	1689.870	9342.460	6.075	2889.665	1720.353	20706.977
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	111844.130	519121.403	141608.358	613890.275	107785.346	507892.100	40434.568	145394.888	164148.270	784235.938	190702.403	809814.828
18	Cumulative Scheduled Generation to be considered for incentive upto current month	227474.195	1034967.530	279140.853	1201535.883	218916.286	1016513.237	80144.543	300212.923	348344.395	1614342.748	383058.095	1624398.685
19	Cumulative Energy eligible for incentive including current month (MWH) :	33658.895	65891.030	21114.513	0.000	30182.286	72843.237	6538.283	0.000	38903.595	67138.748	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	16525.130	42526.403	14710.158	0.000	14965.346	43792.100	4234.768	0.000	11964.270	23315.938	355.103	0.000
21	Energy eligible for incentive in the current month (MWH) :	17133.765	23364.628	6404.355	0.000	15216.940	29051.138	2303.515	0.000	26939.325	43822.810	-355.103	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-25332.210	0.000	-33293.311	0.000	-50061.995	0.000	-1331.950	0.000	-25981.032	0.000	-18735.461

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026

SR.	NTPC POWER STATIONS	BARH-I	
		Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1866.15	
4	Average DC for the month (ex-bus) in MW:	1583.03	1574.23
5	Plant Availability Factor for Month - PAFM (%):	84.829	84.357
6	Cumulative DC up to the preceeding month (%):	80.555	80.031
7	Cumulative DC including the current month --PAFY (%):	82.727	82.230
8	Total Schdled Generation for the current month (MWH) :	191302.140	807437.060
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	190210.765	794086.363
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	164984.093	741203.570
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	355194.858	1535289.933
12	Plant Load Factor for the current month (%) :	82.671	69.786
13	Cumulative Plant Load Factor including the current month (%) :	78.364	68.226
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	387039.510	1935197.550
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-831.038	-23833.168
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-781.758	3253.635
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	176533.558	775365.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	368357.118	1590030.895
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	-358.538	-20460.860

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.126227	5760.080000	28376.802500	34136.882500	5584.030000	19236.972500	24821.0025	64529.710000	47254.39	7595.8635
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.181982	2051.640000	10123.545000	12175.185000	1989.552500	8719.187500	10708.74	23026.400000	20820.83	0
ODISHA	1.098845	1026.915000	5015.792500	6042.707500	953.502500	2598.762500	3552.265	11470.830000	6987.23	2762.9755
POWERGRID (PUSAULI)	0.119048	100.325000	529.537500	629.862500	94.237500	291.967500	386.205	1214.370000	751.94	280.2745
SIKKIM	1.582795	1479.025000	7353.142500	8832.167500	1426.827500	7212.560000	8639.3875	16684.170000	16362.29	0
WEST BENGAL	6.830181	6421.840000	31778.945000	38200.785000	4989.072500	9788.092500	14777.165	72122.510000	29898.6	31405.5335
<u>ODISHA Solar</u>	-	483.660000	2402.477500	2886.137500	447.245000	1212.327500	1659.5725	5529.080000	3316.44	1383.278
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<u>WEST BENGAL Solar</u>	-	865.920000	4285.062500	5150.982500	639.427500	1223.727500	1863.155	9724.920000	3850.14	4416.042
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
ER Total	19.396132	18189.405	89865.305	108054.710	16123.895	50283.598	66407.493	204301.990	129241.86	-
SR :										
TAMILNADU	0.700000	658.280000	3257.640000	3915.920000	659.217500	3157.962500	3817.18	7398.770000	7129.05	0
TELANGANA (NSM-II)	0.683571	642.840000	3180.982500	3823.822500	767.530000	2085.030000	2852.56	7221.250000	5790.59	347.4725
SR Total	1.383571	1301.120	6438.623	7739.743	1426.748	5242.993	6669.74	14620.020	12919.64	-
WR :										
GUJARAT	15.240000	14328.280000	69655.895000	83984.175000	13787.097500	38168.212500	51955.31	158254.810000	98739.26	35777.3285
WR Total	15.240000	14328.280	69655.895	83984.175	13787.098	38168.213	51955.31	158254.810	98739.26	-
NR :										
DELHI	6.070000	5694.367500	28213.147500	33907.515000	5281.760000	22497.090000	27778.85	64083.150000	53622.68	847.9975
HARYANA	3.040000	2858.520000	14141.760000	17000.280000	2740.855000	8814.685000	11555.54	32069.260000	21714.71	5544.161
JK&LADAKH	3.680000	3460.000000	17122.092500	20582.092500	3358.352500	16945.525000	20303.8775	38882.980000	38330.68	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2765.600000	13919.065000	16684.665000	2654.775000	7764.415000	10419.19	31803.470000	19843.99	7188.9595
UTTAR PRADESH	9.120000	8574.320000	42430.525000	51004.845000	8186.897500	32745.442500	40932.34	96354.140000	70121.37	11779.649
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	24.950000	23352.808	115826.590	139179.398	22222.640	88767.158	110989.798	263193.000	203633.43	-
NER :										
ARUNACHAL PRADESH	0.192147	176.850000	894.637500	1071.487500	171.022500	885.307500	1056.33	2026.170000	1996.01	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	77.332500	533.610000	610.942500	68.945000	350.940000	419.885	1317.620000	1189.66	0
NAGALAND	0.425332	399.960000	1979.215000	2379.175000	388.077500	1958.605000	2346.6825	4492.990000	4428.74	0
<u>ASSAM</u>	36.988333	34861.815000	172522.390000	207384.205000	33675.830000	140619.022500	174294.8525	391777.550000	338953.67	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	37.839821	35515.958	175929.853	211445.810	34303.875	143813.875	178117.75	399614.330	346568.08	-
NVVN POWER - A/C BPDB	1.190476	1119.320000	5539.145000	6658.465000	1086.472500	5482.107500	6568.58	12579.700000	12401.27	0
SCED (DOWN)					-6.120000	-1564.742500	-1570.8625		-3121.8175	
SCED (UP)					649.742500	10574.625000	11224.3675		21386.3025	
VAE (DOWN)					-561.285000	-9679.232500	-10240.5175		-21978.3825	
VAE (UP)					20.997500	21883.595000	21904.5925		39851.085	
Grand Total	100.000000	93806.890	463255.410	557062.300	89054.063	352972.188	442026.25	1052563.850	839640.728	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	69.751548	29310.792500	145922.877500	175233.670000	28353.967500	116924.717500	145278.685	354078.980000	278050.13	22917.003
DVC	2.600000	1062.085000	5367.612500	6429.697500	1053.905000	5188.335000	6242.24	13074.500000	12824.67	0
JHARKHAND	3.428846	1439.967500	7166.927500	8606.895000	1423.677500	5897.705000	7321.3825	17354.680000	14960.06	0
ODISHA	8.067981	3391.170000	16641.542500	20032.712500	3311.840000	7974.045000	11285.885	40579.670000	23443.36	11049.3595
SIKKIM	0.507509	202.010000	1042.992500	1245.002500	201.132500	1006.460000	1207.5925	2545.810000	2506.7	0
WEST BENGAL	8.954569	3762.977500	18776.560000	22539.537500	2506.747500	3983.250000	6489.9975	45418.450000	14930.48	23675.2025
ER Total	93.310453	39169.003	194918.513	234087.515	36851.270	140974.513	177825.783	473052.090	346715.4	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	117.282500	585.075000	702.357500	165.252500	402.787500	568.04	1415.080000	1130.33	72.488
SR Total	0.279291	117.283	585.075	702.358	165.253	402.788	568.04	1415.080	1130.33	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
NVYN POWER - A/C BPDB	6.410256	2693.810000	13441.487500	16135.297500	2693.452500	13440.735000	16134.1875	32513.360000	32511.74	0
SCED (DOWN)					-13.532500	-812.312500	-825.845		-3233.07	
SCED (UP)					1703.402500	10154.772500	11858.175		17673.85	
VAE (DOWN)					-240.340000	-8454.877500	-8695.2175		-21021.5225	
VAE (UP)					0.000000	4245.352500	4245.3525		25426.45	
Grand Total	100.000000	41980.095	208945.075	250925.170	41159.505	159950.970	201110.475	506980.530	399203.178	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	11187.375000	54410.267500	65597.642500	10704.375000	37260.622500	47964.9975	130253.670000	94556.75	16158.8695
RLY BIHAR	10.989011	12293.817500	61034.477500	73328.295000	12648.752500	68181.512500	80830.265	144541.210000	159290.99	0
RLY BIHAR ISTS	2.197802	2459.957500	12212.707500	14672.665000	1347.175000	5838.022500	7185.1975	28922.130000	13491.16	11092.6505
RLY DVC	12.087912	13523.202500	67137.927500	80661.130000	13446.262500	66804.250000	80250.5125	158995.340000	157441.39	0
ER Total	35.274725	39464.353	194795.380	234259.733	38146.565	178084.408	216230.973	462712.350	424780.29	-
SR :										
KARNATAKA_RLY	6.593407	7376.287500	36588.210000	43964.497500	7371.022500	27063.275000	34434.2975	86675.340000	67684.11	5989.929
SR Total	6.593407	7376.288	36588.210	43964.498	7371.023	27063.275	34434.298	86675.340	67684.11	-
WR :										
RLY MADHYA PRADESH	20.219780	22620.627500	111663.360000	134283.987500	22491.930000	89469.715000	111961.645	265138.270000	223227.1	2140.4295
RLY MAHA RASHTRA	10.989011	12293.820000	61025.730000	73319.550000	13028.721903	59332.257706	72360.979608	144532.470000	146533.29	0
WR Total	31.208791	34914.448	172689.090	207603.538	35520.652	148801.973	184322.625	409670.740	369760.39	-
NR :										
DELHI	2.747253	3072.260000	15252.805000	18325.065000	2415.140000	12437.340000	14852.48	36121.400000	28959.16	1744.03
HARYANA	6.043956	6761.597500	33568.962500	40330.560000	7062.487500	34175.060000	41237.5475	79497.660000	80571.37	0
PUNJAB	5.494505	6146.915000	30517.240000	36664.155000	6101.377500	30003.685000	36105.0625	72270.620000	70042.93	0
RAJASTHAN	1.098901	1186.882500	6043.447500	7230.330000	1186.882500	6043.447500	7230.33	14351.620000	14351.6	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	3073.452500	15258.620000	18332.072500	3073.452500	15242.517500	18315.97	36135.290000	36119.13	0
UTTAR PRADESH	8.241758	9220.367500	45775.860000	54996.227500	9638.672812	53717.709878	63356.38269	108405.930000	135933.68	0
NR Total	26.373626	29461.475	146416.935	175878.410	29478.013	151619.760	181097.773	346782.520	365977.87	-
NER :										
ASSAM	0.549451	614.687500	3051.722500	3666.410000	614.687500	3051.722500	3666.41	7227.050000	7227.04	0
NER Total	0.549451	614.688	3051.723	3666.410	614.688	3051.723	3666.41	7227.050	7227.04	-
SCED (DOWN)					0.000000	-8176.591160	-8176.59116		-16974.36116	
SCED (UP)					197.585000	1599.485000	1797.07		2920.646291	
VAE (DOWN)					-1300.465000	-78534.192500	-79834.6575		-169926.985	
VAE (UP)					0.000000	3556.887500	3556.8875		6029.5375	
Grand Total	100.000000	111831.250	553541.338	665372.588	110028.060	427066.726	537094.786	1313068.000	1057478.538	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	81.085679	158728.785000	797885.440000	956614.225000	154654.495000	674850.157500	829504.6525	1905776.200000	1667325.07	0
JHARKHAND	1.439049	2816.585000	14156.747500	16973.332500	2815.132500	12431.915000	15247.0475	33778.460000	30877.89	0
ODISHA	0.480109	938.572500	4599.315000	5537.887500	924.115000	2423.717500	3347.8325	11117.720000	7084.43	2365.632
SIKKIM	0.178131	348.350000	1796.027500	2144.377500	347.395000	1786.312500	2133.7075	4282.850000	4264.3	0
WEST BENGAL	0.332139	649.455000	3282.950000	3932.405000	539.852500	1451.182500	1991.035	7821.410000	4261.54	2386.6585
ER Total	83.515107	163481.748	821720.480	985202.228	159280.990	692943.285	852224.275	1962776.640	1713813.23	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	4921.287500	24515.347500	29436.635000	4918.700000	14128.787500	19047.4875	59148.390000	39903.04	10373.0915
WR Total	2.547748	4921.288	24515.348	29436.635	4918.700	14128.788	19047.488	59148.390	39903.04	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	22339.767500	112927.015000	135266.782500	23214.627500	82523.295000	105737.9225	269031.180000	194215.29	34461.213
NR Total	11.411892	22339.768	112927.015	135266.783	23214.628	82523.295	105737.923	269031.180	194215.29	-
NER Total							0		0	-
NVYN POWER - A/C BPDB	2.525253	4943.932500	24991.600000	29935.532500	4941.375000	24988.490000	29929.865	59538.980000	59525.18	0
SCED (DOWN)					0.000000	-3229.268125	-3229.268125		-8419.973125	
SCED (UP)					1720.352500	23936.245000	25656.5975		43729.785	
VAE (DOWN)					-0.275000	-43589.238750	-43589.51375		-95239.16875	
VAE (UP)					0.000000	6461.495000	6461.495		20494.3225	
Grand Total	100.000000	195686.735	984154.443	1179841.178	194075.770	798163.091	992238.861	2350495.190	1968021.706	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.726682	11370.490000	56941.777500	68312.267500	11132.202500	39373.310000	50505.5125	130590.910000	94744.56	16257.7135
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.458230	12606.875000	63329.717500	75936.592500	12415.297500	52337.927500	64753.225	145220.410000	126978.75	0
ODISHA	1.206547	2039.747500	10113.040000	12152.787500	1991.002500	4555.337500	6546.34	23350.950000	13218.11	6630.1975
SIKKIM	1.666010	1921.530000	12480.105000	14401.635000	1760.885000	9427.797500	11188.6825	29658.800000	24444.93	765.05
WEST BENGAL	32.764689	55383.092500	278668.705000	334051.797500	38392.017500	72040.572500	110432.59	638496.610000	233161.29	309560.8285
<u>ODISHA Solar</u>	-	935.585000	4640.057500	5575.642500	914.512500	2110.592500	3025.105	10715.230000	6082.52	3025.4255
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	1553.690000	7817.375000	9371.065000	1066.500000	1927.647500	2994.1475	17911.880000	6246.49	8978.608
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	51.294837	85811.010	433990.778	519801.788	67672.418	181773.185	249445.603	995944.790	504876.65	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	29045.830000	65148.74	0
TAMILNADU	25.000000	42258.245000	212628.702500	254886.947500	41654.812500	182794.927500	224449.74	458204.280000	405643.7	0
TELANGANA (NSM-II)	0.751558	1270.487500	6392.817500	7663.305000	2085.105000	8620.017500	10705.1225	14652.240000	18521.71	0
SR Total	25.751558	43528.733	219021.520	262550.253	43739.918	191414.945	235154.863	501902.350	489314.15	-
WR :										
GUJARAT	14.320000	24095.875000	120761.835000	144857.710000	23872.152500	62866.137500	86738.29	276815.200000	168994.62	66298.3
WR Total	14.320000	24095.875	120761.835	144857.710	23872.153	62866.138	86738.29	276815.200	168994.62	-
NR :										
DELHI	1.390000	2349.667500	11822.735000	14172.402500	2173.052500	8597.870000	10770.9225	27094.570000	21540.46	1489.9245
HARYANA	0.690000	1166.662500	5849.775000	7016.437500	1133.075000	3587.587500	4720.6625	13427.850000	9261.41	2152.2625
JK&LADAKH	0.850000	1436.730000	7228.905000	8665.635000	1431.135000	7226.782500	8657.9175	16565.260000	16557.49	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3413.540000	17619.722500	21033.262500	3174.860000	26117.572500	29292.4325	40367.670000	42144.5	0
NR Total	5.010000	8366.600	42521.138	50887.738	7912.123	45529.813	53441.935	97455.350	89503.86	-
NER :										
ARUNACHAL PRADESH	0.191917	324.332500	1631.715000	1956.047500	323.045000	1630.867500	1953.9125	3736.590000	3734.36	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	136.365000	1009.857500	1146.222500	134.995000	681.885000	816.88	2462.270000	2183.74	0
NAGALAND	0.429803	726.145000	3653.762500	4379.907500	723.327500	3652.677500	4376.005	8373.110000	8368.79	0
<u>ASSAM</u>	2.455737	4306.422500	21564.175000	25870.597500	4250.007500	13120.717500	17370.725	49285.780000	33657.03	8235.883
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	5493.265	27859.510	33352.775	5431.375	19086.148	24517.523	63857.750	47943.92	-
NVVN POWER - A/C BPDB	0.312500	528.137500	2657.020000	3185.157500	526.072500	2656.230000	3182.3025	6088.700000	6085.83	0
SCED (DOWN)					-177.572500	-5588.107500	-5765.68		-14133.4925	
SCED (UP)					13398.100000	35236.362500	48634.4625		72739.8975	
VAE (DOWN)					-5520.340000	-20538.275000	-26058.615		-59382.2025	
VAE (UP)					75.127500	95109.697500	95184.825		170817.85275	
Grand Total	100.000000	167823.620	846811.800	1014635.420	156929.373	607546.135	764475.508	1942064.140	1476761.085	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

TSTPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.404015	47971.870000	232263.365000	280235.235000	47021.910000	210293.432500	257315.3425	555408.550000	510822.27	0
DVC	0.200000	224.650000	1117.092500	1341.742500	224.650000	1115.837500	1340.4875	2688.180000	2686.92	0
JHARKHAND	6.830699	7913.900000	39109.657500	47023.557500	7913.900000	37516.400000	45430.3	92883.350000	90510.88	0
ODISHA	33.065260	38309.810000	190604.270000	228914.080000	38309.775000	166375.910000	204685.685	451384.455000	414221.735	0
SIKKIM	2.437762	2750.710000	13745.280000	16495.990000	2717.092500	13591.640000	16308.7325	32851.810000	32537.58	0
WEST BENGAL	10.085307	11685.500000	58117.625000	69803.125000	11645.555000	50385.077500	62030.6325	137662.370000	124155.27	0
<u>ODISHA Solar</u>	-	631.070000	3138.605000	3769.675000	631.070000	2726.762500	3357.8325	7434.370000	6802.2	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
<u>WEST BENGAL Solar</u>	-	1065.010000	5296.820000	6361.830000	1061.370000	4555.377500	5616.7475	12546.610000	11237.47	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	95.486342	110552.520	543392.715	653945.235	109525.323	486560.438	596085.76	1292859.695	1192974.325	-
SR :										
TAMILNADU	0.850000	984.440000	4896.072500	5880.512500	993.330000	4643.932500	5637.2625	11597.250000	11234.19	0
TELANGANA (NSM-II)	0.712870	825.720000	4067.162500	4892.882500	1781.132500	8109.662500	9890.795	9688.020000	18520.54	0
SR Total	1.562870	1810.160	8963.235	10773.395	2774.463	12753.595	15528.058	21285.270	29754.73	-
WR :										
GUJARAT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	213.730000	1067.722500	1281.452500	213.395000	1059.497500	1272.8925	2605.380000	2595.6	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	92.090000	542.000000	634.090000	90.435000	447.937500	538.3725	1591.730000	1496	0
NAGALAND	0.424823	492.220000	2448.065000	2940.285000	492.220000	2445.402500	2937.6225	5796.710000	5793.99	0
<u>ASSAM</u>	2.095419	2534.230000	12603.867500	15138.097500	2534.230000	12579.257500	15113.4875	29853.790000	29827.17	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3332.270	16661.655	19993.925	3330.280	16532.095	19862.375	39847.610	39712.76	-
NVVN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SCED (DOWN)					0.000000	-609.355000	-609.355		-2067.0225	
SCED (UP)					1.310000	1970.970000	1972.28		2837.005	
VAE (DOWN)					0.000000	-47359.752500	-47359.7525		-103437.66	
VAE (UP)					0.000000	8114.557500	8114.5575		11189.5375	
Grand Total	100.000000	115694.950	569017.605	684712.555	115631.375	477962.548	593593.923	1353992.575	1170963.675	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.239591	7112.880000	35482.747500	42595.627500	6783.155000	27241.587500	34024.7425	85702.140000	69586.68	3260.139
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.679570	1140.440000	5682.780000	6823.220000	1127.702500	4947.340000	6075.0425	13719.440000	12342.5	0
ODISHA	2.810444	4708.057500	22816.140000	27524.197500	4512.960000	12195.092500	16708.0525	55921.210000	35848.05	11684.9785
SIKKIM	0.352696	586.035000	2964.010000	3550.045000	579.047500	2940.362500	3519.41	7126.180000	7093.66	0
WEST BENGAL	0.526075	882.880000	4438.240000	5321.120000	792.927500	2210.080000	3003.0075	10676.840000	6235.56	2839.754
ODISHA Solar	-	957.640000	4641.092500	5598.732500	918.050000	2467.620000	3385.67	11372.790000	7250.59	2416.2815
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1541.480000	7749.097500	9290.577500	1314.282500	3531.375000	4845.6575	18641.510000	10380.45	5464.8335
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	10.098110	16929.413	83774.108	100703.520	16028.125	55533.458	71561.583	203160.110	148737.49	-
SR :										
TELANGANA (NSM-II)	0.763112	1280.360000	6434.080000	7714.440000	1714.052500	4465.877500	6179.93	15478.970000	12339.94	817.1845
SR Total	0.763112	1280.360	6434.080	7714.440	1714.053	4465.878	6179.93	15478.970	12339.94	-
WR :										
CHHATTISGARH	2.000000	3355.840000	16797.387500	20153.227500	3050.997500	10319.622500	13370.62	40431.280000	27116.7	7249.888
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	535.517500	2727.395000	3262.912500	529.230000	2690.067500	3219.2975	6624.630000	6581.01	0
GUJARAT	9.400000	15769.720000	78118.770000	93888.490000	15593.417500	47730.470000	63323.8875	189057.080000	130868.26	29830.258
MADHYA PRADESH	4.930000	8271.120000	41579.005000	49850.125000	8282.382500	30055.245000	38337.6275	100024.030000	75888.87	9131.5555
MAHARASHTRA	9.870000	15628.560000	80712.520000	96341.080000	15517.912500	70399.695000	85917.6075	196789.670000	176807.18	0
WR Total	26.530000	43560.758	219935.078	263495.835	42973.940	161195.100	204169.04	532926.690	417262.02	-
NR :										
CHANDIGARH	0.200000	323.440000	1628.882500	1952.322500	318.912500	865.012500	1183.925	3968.990000	2489.42	884.2215
DELHI	10.490000	17571.920000	88400.515000	105972.435000	16471.675000	72049.372500	88521.0475	212696.970000	183074.51	0
HARYANA	4.580000	7683.560000	38390.880000	46074.440000	7306.312500	24978.680000	32284.9925	92380.720000	65006.94	13516.672
HIMACHAL PRADESH	1.530000	2480.562500	12633.582500	15114.145000	2451.540000	12137.470000	14589.01	30684.620000	29252.77	0
JK&LADAKH	5.560000	9327.200000	46888.030000	56215.230000	9222.907500	46625.242500	55848.15	112795.850000	112428.57	0
PUNJAB	8.020000	13454.480000	67635.822500	81090.302500	13099.970000	65098.775000	78198.745	162707.480000	159841.95	0
RAJASTHAN	7.110000	11124.320000	57928.710000	69053.030000	10812.637500	31392.650000	42205.2875	141412.860000	88799.5	31401.431
UTTAR PRADESH	16.730000	28067.040000	141093.452500	169160.492500	27006.252500	104803.202500	131809.455	339420.660000	243803.27	44704.291
UTTARAKHAND	1.870000	3137.600000	15772.630000	18910.230000	3046.660000	12619.742500	15666.4025	37943.200000	32965.05	0
NR Total	56.090000	93170.123	470372.505	563542.628	89736.868	370570.148	460307.015	1134011.350	917661.98	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093533	8699.400000	43720.182500	52419.582500	8585.620000	32039.167500	40624.7875	105192.170000	84654.56	4758.7845
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	8699.400	43720.183	52419.583	8585.620	32039.168	40624.788	105192.170	84654.56	-
NVVN POWER - A/C BPDB	1.333333	2236.920000	11245.022500	13481.942500	2211.922500	11182.022500	13393.945	27051.210000	26963.16	0
SCED (DOWN)					-6.350000	-666.947500	-673.2975		-2499.9575	
SCED (UP)					1409.542500	19283.947500	20693.49		38222.595	
VAE (DOWN)					0.000000	-15914.343750	-15914.34375		-33170.63625	
VAE (UP)					0.000000	31570.063125	31570.063125		77195.988125	
Grand Total	100.000000	165876.973	835480.975	1001357.948	162653.720	669258.492	831912.212	2017820.500	1687367.139	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	86.041665	121128.997500	600804.572500	721933.570000	118387.552500	505378.717500	623766.27	1454934.790000	1276391.52	0
JHARKHAND	1.345112	1892.185000	9345.462500	11237.647500	1889.617500	8172.260000	10061.8775	22646.540000	20240.73	0
ODISHA	1.505189	2116.290000	10223.750000	12340.040000	2086.375000	5673.195000	7759.57	25028.850000	16042.17	5232.3525
POWERGRID (ALIPURDUAR)	0.113636	75.170000	582.642500	657.812500	57.000000	176.142500	233.1425	1265.290000	462.42	613.0765
SIKKIM	0.030716	61.422500	313.155000	374.577500	61.325000	308.340000	369.665	756.590000	751.45	0
WEST BENGAL	1.041290	1464.417500	7295.377500	8759.795000	969.150000	1682.742500	2651.8925	17611.470000	6400.38	8569.3695
ER Total	90.077608	126738.483	628564.960	755303.443	123451.020	521391.398	644842.418	1522243.530	1320288.67	-
SR :										
KSEB	7.350000	10348.252500	51552.487500	61900.740000	10513.402500	50358.402500	60871.805	124450.830000	120807.97	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	955.150000	4756.242500	5711.392500	999.697500	3084.955000	4084.6525	11484.830000	8086.89	1675.2155
SR Total	8.028453	11303.403	56308.730	67612.133	11513.100	53443.358	64956.458	135935.660	128894.86	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVVN POWER - A/C BPDDB	1.893939	2642.787500	13084.160000	15726.947500	2568.375000	12810.852500	15379.2275	31843.320000	31493.2	0
SCED (DOWN)					-3.157500	-2918.350000	-2921.5075		-8472.91	
SCED (UP)					1678.090000	16132.750000	17810.84		23256.0325	
VAE (DOWN)					-79.180000	-40193.903250	-40273.08325		-90298.27575	
VAE (UP)					0.000000	5003.920000	5003.92		11014.6625	
Grand Total	100.000000	140684.673	697957.850	838642.523	139128.248	565670.024	704798.272	1690022.510	1416176.239	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

Dartipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.290345	37506.870000	182376.070000	219882.940000	37096.990000	166277.397500	203374.3875	419523.050000	388247.51	0
JHARKHAND	9.476631	17517.575000	85973.215000	103490.790000	17454.185000	82698.030000	100152.215	197518.260000	192973.43	0
ODISHA	51.831402	95812.060000	474958.507500	570770.567500	95812.060000	431531.785000	527343.845	1087399.550000	1026291.51	0
SIKKIM	1.544658	2831.305000	14100.755000	16932.060000	2763.082500	12907.455000	15670.5375	32200.280000	30192.97	0
WEST BENGAL	16.856964	31160.940000	154470.667500	185631.607500	31069.807500	136692.142500	167761.95	353654.440000	324981.69	0
ER Total	100.000000	184828.750	911879.215	1096707.965	184196.125	830106.810	1014302.935	2090295.580	1962687.11	-
SR Total							0		0	-
WR :										
GUJARAT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-343.110000	-343.11		-1390.84	
SCED (UP)					6.075000	3232.775000	3238.85		5019.2775	
VAE (DOWN)					0.000000	-64879.179264	-64879.179264		-137281.071764	
VAE (UP)					0.000000	15176.817500	15176.8175		20127.4425	
Grand Total	100.000000	184828.750	911879.215	1096707.965	184202.200	783294.113	967496.313	2090295.580	1849161.918	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

North Karanpura STPS (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	87477.717500	426560.407500	514038.125000	86473.610000	376431.542500	462905.1525	912817.220000	825819.34	0
JHARKHAND	26.888520	52312.550000	256345.942500	308658.492500	51876.467500	242681.467500	294557.935	548016.500000	530652.45	0
ODISHA	21.833514	42476.082500	203929.532500	246405.615000	42406.322500	154266.012500	196672.335	440811.600000	352276.25	22413.61
SIKKIM	0.037416	96.075000	496.087500	592.162500	95.275000	471.767500	567.0425	1081.440000	1055.23	0
WEST BENGAL	6.268426	12193.150000	60234.667500	72427.817500	12161.502500	50814.652500	62976.155	128263.810000	113136.66	0
ER Total	100.000000	194555.575	947566.638	1142122.213	193013.178	824665.443	1017678.62	2030990.570	1822939.93	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1838.867500	-1838.8675		-5168.8975	
SCED (UP)					632.407500	5765.637500	6398.045		10040.3475	
VAE (DOWN)					0.000000	-63675.588750	-63675.58875		-121372.57125	
VAE (UP)					0.000000	9209.207500	9209.2075		16046.44	
Grand Total	100.000000	194555.575	947566.638	1142122.213	193645.585	774125.831	967771.416	2030990.570	1722485.249	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	58.048345	113932.132500	565241.675000	679173.807500	111454.037500	510775.505000	622229.5425	1303747.720000	1212609.26	0
JHARKHAND	7.806366	15320.602500	75419.470000	90740.072500	15135.275000	65748.242500	80883.5175	174758.750000	158361.67	0
ODISHA	15.199463	29834.047500	143503.022500	173337.070000	29139.505000	90823.402500	119962.9075	335551.770000	233935.4	51283.6045
SIKKIM	1.302981	2311.830000	12356.462500	14668.292500	1995.002500	10011.547500	12006.55	28454.450000	24192.78	0
WEST BENGAL	0.779057	1527.330000	7594.205000	9121.535000	981.312500	1562.512500	2543.825	17497.460000	5399.38	9473.461
ER Total	83.136212	162925.943	804114.835	967040.778	158705.133	678921.210	837626.343	1860010.150	1634498.49	-
SR :										
KSEB	4.040000	7930.585000	39432.475000	47363.060000	8074.307500	39084.315000	47158.6225	90854.440000	91340.36	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	4.040000	7930.585	39432.475	47363.060	8074.308	39084.315	47158.623	90854.440	91340.36	-
WR :										
GUJARAT	8.278333	16250.300000	79489.462500	95739.762500	16123.722500	52301.772500	68425.495	184463.550000	130375.94	26418.0775
WR Total	8.278333	16250.300	79489.463	95739.763	16123.723	52301.773	68425.495	184463.550	130375.94	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVYN POWER - A/C BPDB	4.545455	8922.922500	44366.602500	53289.525000	8920.397500	44358.597500	53278.995	102223.250000	102173.25	0
SCED (DOWN)					-2727.267500	-16667.012500	-19394.28		-53789.0625	
SCED (UP)					1945.510000	19920.647500	21866.1575		36907.52	
VAE (DOWN)					-831.037500	-26074.057500	-26905.095		-57530.4125	
VAE (UP)					0.000000	2240.890000	2240.89		6508.7325	
Grand Total	100.000000	196029.750	967403.375	1163433.125	190210.765	794086.363	984297.128	2237551.390	1890484.818	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

PTPS_I (1x800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
JHARKHAND	85.000000	77906.750000	380365.280000	458272.030000	75144.227500	323419.702500	398563.93	898038.040000	801762.86	0
ER Total	85.000000	77906.750	380365.280	458272.030	75144.228	323419.703	398563.93	898038.040	801762.86	-
SR :										
KPTCL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	77613.380000	77594.43	0
TAMILNADU	15.000000	13748.250000	67229.250000	80977.500000	13744.345000	67209.792500	80954.1375	80977.500000	80954.16	0
SR Total	15.000000	13748.250	67229.250	80977.500	13744.345	67209.793	80954.138	158590.880	158548.59	-
WR Total							0		0	-
NR :										
JK&LADAKH	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
VAE (DOWN)					0.000000	-9860.257500	-9860.2575		-9860.2575	
VAE (UP)					0.000000	434.415000	434.415		434.415	
Grand Total	100.000000	91655.000	447594.530	539249.530	88888.573	381203.653	470092.225	1056628.920	950885.608	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026(NA)

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	16.038967	9368.200000	46706.392500	56074.592500	9215.692500	33191.512500	42407.205	109187.440000	81248.79	11560.534
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.794880	213.520000	1795.465000	2008.985000	210.000000	1054.942500	1264.9425	4651.880000	3906.88	47.218
ODISHA	17.509476	10230.000000	50501.200000	60731.200000	10062.607500	23848.605000	33911.2125	118709.720000	68731.2	32172.062
SIKKIM	0.018151	15.600000	80.210000	95.810000	15.442500	77.622500	93.065	187.370000	184.28	0
WEST BENGAL	36.415340	21279.640000	106398.200000	127677.840000	16067.050000	38664.152500	54731.2025	248625.200000	112428.99	98902.43
ODISHA Solar	-	310.000000	1529.745000	1839.745000	304.225000	721.462500	1025.6875	3596.040000	2074.18	982.454
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	536.920000	2684.600000	3221.520000	394.700000	917.672500	1312.3725	6273.260000	2714.15	2618.121
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER - Raj-II SunTech)	0.275735									
ER Total	72.225684	41953.880	209695.813	251649.693	36269.718	98475.970	134745.688	491230.910	271288.47	-
SR :										
TELANGANA (NSM-II)	0.733930	427.800000	2139.000000	2566.800000	822.225000	1327.310000	2149.535	4998.410000	3989.73	258.9185
SR Total	0.733930	427.800	2139.000	2566.800	822.225	1327.310	2149.535	4998.410	3989.73	-
WR :										
GUJARAT	21.948474	12825.320000	63604.792500	76430.112500	12785.512500	34019.832500	46805.345	148574.910000	92594.09	33694.5835
WR Total	21.948474	12825.320	63604.793	76430.113	12785.513	34019.833	46805.345	148574.910	92594.09	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	53.320000	266.600000	319.920000	53.320000	266.600000	319.92	623.010000	622.92	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	53.320	266.600	319.920	53.320	266.600	319.92	623.010	622.92	-
NVYN POWER - A/C BPDB	5.000000	2922.680000	14613.400000	17536.080000	2922.680000	14613.400000	17536.08	34147.680000	34141.73	0
SCED (DOWN)					-18.250000	-423.500000	-441.75		-829	
SCED (UP)					4487.282500	19564.790000	24052.0725		43338.665	
VAE (DOWN)					-1189.610000	-7490.710000	-8680.32		-18761.4875	
VAE (UP)					40.115000	54267.177500	54307.2925		105828.705625	
Grand Total	100.000000	58183.000	290319.605	348502.605	56172.993	214620.870	270793.863	679574.920	532213.823	-

Note 1: Due to non-availability of segregated schedule for the "Power to be sold outside long term PPA" of FSTPP-III, power scheduled to Gujarat through bilateral agreement between GUVNL and NTPC is also included in Gujarat's share.

2: The REA report may be revised subsequently based on the decision, if taken, in any forum on the segregation issue of the schedule for "Power to be sold outside long term PPA".

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCCL AND SBPDCL
FOR THE MONTH OF MAY-2026

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDCCL (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDCCL (46%) MWH	SBPDCL (54%) MWH
BARH-I	58.048345	26.702	31.346	622229.542500	286,225.590	336,003.953
Darlipali_NTPC	20.290345	9.334	10.957	203374.387500	93,552.218	109,822.169
North Karanpura STPS	44.972124	20.687	24.285	462905.152500	212,936.370	249,968.782
NPGC	81.085679	37.299	43.786	829504.652500	381,572.140	447,932.512
FSTPP I & II	6.726682	3.094	3.632	50505.512500	23,232.536	27,272.977
FSTPP-III	16.038967	7.378	8.661	42407.205000	19,507.314	22,899.891
KHSTPP-I	6.126227	2.818	3.308	24821.002500	11,417.661	13,403.341
KHSTPP-II	4.239591	1.950	2.289	34024.742500	15,651.382	18,373.361
TSTPP-I	41.404015	19.046	22.358	257315.342500	118,365.058	138,950.285
BARH	86.041665	39.579	46.462	623766.270000	286,932.484	336,833.786
BRBCL	10.000000	4.600	5.400	47964.997500	22,063.899	25,901.099
MTPS-II	69.751548	32.086	37.666	145278.685000	66,828.195	78,450.490

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY - 2026

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) for May 2026 :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	37647.135
8	Free Energy (ex-bus) of the month (MWH) :	4517.656
9	Saleable Energy (ex-bus) of the month (MWH):	33129.479
10	Cumulative Schedule Energy up to preceding month (MWH) :	22258.590
11	Cumulative Schedule Energy including current month (MWH) :	59905.725
12	Plant Availability Factor (PAFM) achieved during the month (%) :	100.00

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	38.372124	14441.280000
JHARKHAND	12.358520	4649.830000
DVC	10.000000	3765.605
ODISHA	1.833514	691.908
WEST BENGAL	24.068426	9062.133
SIKKIM	1.367416	518.724
SUB-TOTAL*	88.000000	33129.479
SIKKIM (Free Energy to Home State (FEHS))	12.000000	4517.656
TOTAL	100.000000	37647.135

* Saleable Energy of the hydro generator.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY - 2026

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) for April 2026 :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	0.00
8	Free Energy (ex-bus) of the month :	0.000
9	Saleable Energy (ex-bus) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	0.00

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
SUB-TOTAL*	88.000000	0.000
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
TOTAL	100.000000	0.000

* Saleable Energy of the hydro generator.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026
Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	MAY-2026
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1600 MW (3X200+2X500)
6. Connection point, State and region :	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
ARUNACHAL PRADESH	1.9539125
ASSAM	17.370725
BIHAR	50.5055125
DELHI	10.7709225
GUJARAT	86.73829
HARYANA	4.7206625
JHARKHAND	64.753225
JK&LADAKH	8.6579175
MIZORAM	0.81688
NAGALAND	4.376005
ODISHA	6.54634
ODISHA Solar	3.025105
SCED (DOWN)	-5.76568
SCED (UP)	48.6344625
SIKKIM	11.1886825
TAMILNADU	224.44974
TELANGANA (NSM-II)	10.7051225
UTTAR PRADESH	29.2924325
VAE (DOWN)	-26.058615
VAE (UP)	95.184825
WEST BENGAL	110.43259
WEST BENGAL Solar	2.9941475
Subtotal Domestic Sale (A)	761.293205
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	3.1823025
Subtotal Export (B)	3.1823025
Total Scheduled Energy of Generating Station (C=A+B)	764.4755075

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026
Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	MAY-2026
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	840 MW (4X210)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
ARUNACHAL PRADESH	1.05633
ASSAM	174.2948525
BIHAR	24.8210025
DELHI	27.77885
GUJARAT	51.95531
HARYANA	11.55554
JHARKHAND	10.70874
JK&LADAKH	20.3038775
MIZORAM	0.419885
NAGALAND	2.3466825
ODISHA	3.552265
ODISHA Solar	1.6595725
POWERGRID (PUSAULI)	0.386205
RAJASTHAN	10.41919
SCED (DOWN)	-1.5708625
SCED (UP)	11.2243675
SIKKIM	8.6393875
TAMILNADU	3.81718
TELANGANA (NSM-II)	2.85256
UTTAR PRADESH	40.93234
VAE (DOWN)	-10.2405175
VAE (UP)	21.9045925
WEST BENGAL	14.777165
WEST BENGAL Solar	1.863155
Subtotal Domestic Sale (A)	435.45767
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	6.56858
Subtotal Export (B)	6.56858
Total Scheduled Energy of Generating Station (C=A+B)	442.02625

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026
Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	MAY-2026
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1500 MW (3X500)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	
Domestic	
Name of Domestic Entity	Schedule Energy in MU
ASSAM	40.6247875
BIHAR	34.0247425
CHANDIGARH	1.183925
CHHATTISGARH	13.37062
DADRA & NAGAR HAVELI & DAMAN & DIU	3.2192975
DELHI	88.5210475
GUJARAT	63.3238875
HARYANA	32.2849925
HIMACHAL PRADESH	14.58901
JHARKHAND	6.0750425
JK&LADAKH	55.84815
MADHYA PRADESH	38.3376275
MAHARASHTRA	85.9176075
ODISHA	16.7080525
ODISHA Solar	3.38567
PUNJAB	78.198745
RAJASTHAN	42.2052875
SCED (DOWN)	-0.6732975
SCED (UP)	20.69349
SIKKIM	3.51941
TELANGANA (NSM-II)	6.17993
UTTAR PRADESH	131.809455
UTTARAKHAND	15.6664025
VAE (DOWN)	-15.91434375
VAE (UP)	31.570063125
WEST BENGAL	3.0030075
WEST BENGAL Solar	4.8456575
Subtotal Domestic Sale (A)	818.518266875
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	13.393945
Subtotal Export (B)	13.393945
Total Scheduled Energy of Generating Station (C=A+B)	831.912211875

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY-2026
Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	MAY-2026
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1000 MW (2X500)
6. Connection point, State and region :	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
ARUNACHAL PRADESH	1.2728925
ASSAM	15.1134875
BIHAR	257.3153425
DVC	1.3404875
GUJARAT	0
JHARKHAND	45.4303
MIZORAM	0.5383725
NAGALAND	2.9376225
ODISHA	204.685685
ODISHA Solar	3.3578325
SCED (DOWN)	-0.609355
SCED (UP)	1.97228
SIKKIM	16.3087325
TAMILNADU	5.6372625
TELANGANA (NSM-II)	9.890795
VAE (DOWN)	-47.3597525
VAE (UP)	8.1145575
WEST BENGAL	62.0306325
WEST BENGAL Solar	5.6167475
Subtotal Domestic Sale (A)	593.5939225
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	0
Subtotal Export (B)	0
Total Scheduled Energy of Generating Station (C=A+B)	593.5939225

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ARUNACHAL PRADESH	0.192147	324.86	1671.155	304.623	1523.116	20.237	148.039	20.237	148.039	17.528	0	15.377	0
ASSAM	37.081727	63645.078	275308.588	58788.094	293940.468	4856.984	-18631.88	4856.984	0	4206.77	0	3642.318	0
BIHAR	6.073832	10425.8	36828.615	9629.244	48146.219	796.556	-11317.604	796.556	0	689.92	0	638.424	0
DELHI	6.07	10106.168	43516.51	9623.169	48115.846	482.998	-4599.336	482.998	0	418.338	0	369.324	0
DVC	0	0	0	0	0	0	0	0	0	0	0	0	0
HARYANA	3.04	5153.245	16561.448	4819.511	24097.557	333.734	-7536.11	333.734	0	289.056	0	266.533	0
J & K	0	0	0	0	0	0	0	0	0	0	0	0	0
JHARKHAND	2.175002	3753.205	17067.638	3448.173	17240.864	305.032	-173.227	305.032	0	264.197	0	229.306	0
MEGHALAYA	0	0	0	0	0	0	0	0	0	0	0	0	0
MIZORAM	0.148488	202.093	987.55	235.408	1177.038	-33.315	-189.488	0	0	0	0	-6.454	0
NAGALAND	0.425332	730.585	3698.158	674.307	3371.534	56.278	326.624	56.278	326.624	48.744	0	42.928	0
NVVN POWER - A/C BPDB	1.189942	2048.895	10352.373	1886.492	9432.462	162.403	919.911	162.403	919.911	140.661	0	122.184	0
ODISHA	1.08517	1814.783	5172.435	1720.391	8601.957	94.391	-3429.522	94.391	0	81.755	0	75.171	0
ODISHA Solar	0.529275	869.993	2446.45	839.094	4195.471	30.898	-1749.021	30.898	0	26.762	0	22.126	0
POWERGRID (ALIPURDUAR)	0	0	0	0	0	0	0	0	0	0	0	0	0
POWERGRID(PUSAULI)	0	0	0	0	0	0	0	0	0	0	0	0	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
RAJASTHAN	3.04	5095.898	14748.088	4819.511	24097.557	276.386	-9349.47	276.386	0	239.386	0	201.505	0
SIKKIM	1.581799	2690.64	13671.663	2507.73	12538.648	182.91	1133.015	182.91	1133.015	158.424	0	142.266	0
TAMILNADU	0.706492	1225.26	5903.81	1120.048	5600.238	105.212	303.572	105.212	303.572	91.127	0	80.298	0
TELANGANA (NSM-II)	0.781959	1517.385	4273.223	1239.691	6198.454	277.694	-1925.232	277.694	0	240.519	0	178.014	0
UTTAR PRADESH	9.236666	15433.38	54688.028	14643.493	73217.464	789.887	-18529.436	789.887	0	684.144	0	621.52	0
WEST BENGAL	6.701429	9391.163	20507.413	10624.216	53121.078	-1233.053	-32613.666	0	0	0	0	0	0
WEST_BENGAL Solar	0.903089	1232.988	2617.125	1431.727	7158.634	-198.739	-4541.509	0	0	0	0	0	0
JK&LADAKH	3.68	6332.778	31997.93	5834.145	29170.727	498.632	2827.203	498.632	2827.203	431.879	0	375.664	0
GUJARAT	15.240002	25850.02	72889.255	24160.975	120804.875	1689.045	-47915.62	1689.045	0	1462.929	0	1366.464	0
POWERGRID (PUSAULI)	0.117651	184.488	567.44	186.52	932.601	-2.033	-365.161	0	0	0	0	0	0
UTTARAKHAND	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.000001	168028.7	635474.89	158536.562	792682.808	9492.138	-157207.918	10959.279	5658.363	9492.139	0	8382.967	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	69.722323	57156.028	220894.103	51319.994	256599.971	5836.033	-35705.869	5836.033	0	4834.222	0	1659.862	0
DVC	2.599892	2161.505	10663.17	1913.684	9568.418	247.821	1094.752	247.821	1094.752	205.28	0	57.03	0
JHARKHAND	3.427881	2863.638	12096.405	2523.135	12615.673	340.503	-519.268	340.503	0	282.052	0	104.783	0
ODISHA	8.061132	6613.23	16830.13	5933.498	29667.489	679.732	-12837.359	679.732	0	563.05	0	222	0
SIKKIM	0.507491	417.463	2089.238	373.545	1867.727	43.917	221.511	43.917	221.511	36.378	0	7.326	0
TELANGANA (NSM-II)	0.328706	282.07	848.278	241.949	1209.743	40.121	-361.465	40.121	0	33.234	0	33.234	0
WEST BENGAL	8.942319	5227.158	9703.298	6582.107	32910.535	-1354.949	-23207.237	0	0	0	0	0	0
TAMILNADU	0	0	0	0	0	0	0	0	0	0	0	0	0
NVVN POWER - A/C BPDB	6.410255	5423.453	27088.303	4718.349	23591.747	705.103	3496.556	705.103	3496.556	584.065	0	219.275	0
Total	100	80144.543	300212.923	73606.26	368031.302	6538.282	-67818.379	7893.232	4812.819	6538.283	0	2303.511	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	7.578451	21181.723	73374.983	14303.113	71515.565	6878.61	1859.418	6878.61	1859.418	6814.277	1413.759	3214.277	-615.011
HARYANA	6.22285	13808.593	66762.733	11744.633	58723.165	2063.959	8039.568	2063.959	8039.568	2044.656	6112.672	1068.314	2908.472
RLY BIHAR	12.003595	24904.688	134386.263	22654.865	113274.323	2249.823	21111.939	2249.823	21111.939	2228.781	16051.902	1074.461	7170.162
RLY DVC	11.977276	26426.263	131015.148	22605.192	113025.961	3821.07	17989.186	3821.07	17989.186	3785.333	13677.6	1942.433	6438.06
RLY MADHYA PRADESH	20.21978	44378.933	178848.158	38161.6	190807.998	6217.333	-11959.84	6217.333	0	6159.185	0	3168.495	0
RLY MAHA RASHTRA	11.543826	25760.762	120772.477	21787.124	108935.622	3973.638	11836.855	3973.638	11836.855	3936.474	8999.838	2105.974	3055.158
RLY UTTAR PRADESH(ISTS Points)	2.747253	6047.228	30071.913	5185	25925.002	862.227	4146.91	862.227	4146.91	854.163	3152.993	447.822	1465.483
UTTAR PRADESH	10.063265	18900.046	117033.587	18992.803	94964.015	-92.757	22069.573	0	22069.573	0	16780.013	0	5581.913
PUNJAB	5.505643	11912.853	58130.085	10391.02	51955.098	1521.833	6174.987	1521.833	6174.987	1507.6	4694.987	825.394	2563.557
RAJASTHAN	1.098901	2376.393	11975.208	2074	10369.999	302.393	1605.208	302.393	1605.208	299.565	1220.478	137.028	545.472
DELHI	2.747253	4992.81	23966.358	5185	25925.002	-192.19	-1958.645	0	0	0	0	-26.532	0
KARNATAKA_RLY	6.593407	14508.003	53176.135	12444.001	62220.004	2064.002	-9043.869	2064.002	0	2044.698	0	1069.556	0
ASSAM	0.549451	1209.443	6017.6	1037.001	5185.004	172.442	832.596	172.442	832.596	170.829	633.042	89.561	295.543
RLY BIHAR ISTS	1.14905	2508.553	10982.593	2168.648	10843.242	339.904	139.351	339.904	139.351	336.725	105.952	100.165	-357.624
Total	100	218916.286	1016513.237	188734	943670	30182.286	72843.237	30467.233	95805.591	30182.286	72843.235	15216.949	29051.184

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	80.975188	309471.535	1357853.553	313405.973	1567029.864	-3934.438	-209176.311	0	0	0	0	-226.397	0
JHARKHAND	1.437549	5590.028	25287.88	5563.882	27819.41	26.146	-2531.53	26.146	0	0	0	-17.089	0
SIKKIM	0.178122	704.073	3560.22	689.402	3447.01	14.671	113.21	14.671	113.21	0	0	-8.428	0
UTTAR PRADESH	11.527488	44660.63	149554.655	44615.934	223079.669	44.696	-73525.014	44.696	0	0	0	0	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	2.547748	9828.595	30074.443	9860.791	49303.957	-32.196	-19229.514	0	0	0	0	-28.87	0
ODISHA	0.478205	1854.405	5230.038	1850.844	9254.218	3.561	-4024.181	3.561	0	0	0	-7.86	0
TELANGANA (NSM-II)	0	0	0	0	0	0	0	0	0	0	0	0	0
WEST BENGAL	0.330452	1061.835	3199.698	1278.979	6394.896	-217.144	-3195.198	0	0	0	0	0	0
NVVN POWER - A/C BPDB	2.525248	9886.995	49638.2	9773.707	48868.536	113.288	769.664	113.288	769.664	0	0	-66.459	0
Total	100.000001	383058.095	1624398.685	387039.512	1935197.56	-3981.417	-310798.875	202.361	882.874	0	0	-355.103	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ARUNACHAL PRADESH	0.191917	616.863	3117.498	595.661	2978.303	21.202	139.194	21.202	139.194	0	0	0	0
ASSAM	2.547649	8140.7	25516.34	7907.243	39536.213	233.457	-14019.873	233.457	0	0	0	0	0
BIHAR	6.516275	21250.888	73493.63	20224.831	101124.155	1026.056	-27630.525	1026.056	0	0	0	0	0
DELHI	1.39	4240.728	17299.69	4314.2	21571	-73.472	-4271.31	0	0	0	0	0	0
DVC	0	0	0	0	0	0	0	0	0	0	0	0	0
HARYANA	0.69	2173.63	7087.793	2141.581	10707.906	32.049	-3620.114	32.049	0	0	0	0	0
J & K	0	0	0	0	0	0	0	0	0	0	0	0	0
JHARKHAND	7.361203	23783.11	103195.665	22847.268	114236.341	935.842	-11040.676	935.842	0	0	0	0	0
MEGHALAYA	0	0	0	0	0	0	0	0	0	0	0	0	0
MIZORAM	0.144078	358.873	1824.88	447.181	2235.907	-88.309	-411.027	0	0	0	0	0	0
NAGALAND	0.429803	1383.82	6984.985	1333.997	6669.986	49.823	314.999	49.823	314.999	0	0	0	0
NVVN POWER - A/C BPDB	0.31249	1006.05	5079.76	969.889	4849.445	36.161	230.315	36.161	230.315	0	0	0	0
ODISHA	1.149783	3780.52	9437.605	3568.63	17843.15	211.89	-8405.545	211.89	0	0	0	0	0
ODISHA Solar	0.527549	1737.868	4344.638	1637.377	8186.883	100.491	-3842.245	100.491	0	0	0	0	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
RAJASTHAN	0	0	0	0	0	0	0	0	0	0	0	0	0
SIKKIM	1.638356	3933.625	20511.283	5085.033	25425.163	-1151.408	-4913.88	0	0	0	0	0	0
TAMILNADU	23.50523	75109.755	330533.908	72954.146	364770.731	2155.609	-34236.823	2155.609	0	0	0	0	0
TELANGANA (NSM-II)	1.188113	3837.978	14683.69	3687.595	18437.977	150.382	-3754.287	150.382	0	0	0	0	0
UTTAR PRADESH	2.708371	6290.085	35854.388	8406.083	42030.413	-2115.998	-6176.025	0	0	0	0	0	0
WEST BENGAL	30.490932	75443.16	157718.128	94635.955	473179.775	-19192.795	-315461.647	0	0	0	0	0	0
WEST_BENGAL Solar	0.853401	2082.343	4164.12	2648.736	13243.678	-566.393	-9079.558	0	0	0	0	0	0
JK&LADAKH	0.85	2736.878	13820.615	2638.18	13190.899	98.698	629.716	98.698	629.716	0	0	0	0
GUJARAT	14.320005	45212.583	123782.015	44445.588	222227.94	766.995	-98445.925	766.995	0	0	0	0	0
KPTCL	3.184844	5260.865	59887.848	9884.932	49424.659	-4624.067	10463.189	0	10463.189	0	0	0	0
Total	100.000002	288380.318	1018338.475	310374.105	1551870.523	-21993.787	-533532.048	5818.654	11777.412	0	0	0	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

TSTPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cumulative Drawal Schedule (MWH)	Cumulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
ARUNACHAL PRADESH	0.196898	433.505	2162.048	381.618	1908.092	51.887	253.955	51.887	253.955	51.849	253.464	19.42	89.336
ASSAM	2.187331	4986.675	24840.538	4239.382	21196.911	747.293	3643.627	747.293	3643.627	746.745	3636.585	379.242	1800.185
BIHAR	41.089687	92385.325	418436.928	79638.101	398190.505	12747.224	20246.422	12747.224	20246.422	12737.886	20207.293	6537.416	7879.693
DVC	0.199991	449.045	2237.828	387.614	1938.069	61.431	299.758	61.431	299.758	61.386	299.179	27.629	130.395
JHARKHAND	6.814093	15478.01	75032.885	13206.755	66033.774	2271.255	8999.111	2271.255	8999.111	2269.591	8981.719	1205.541	3966.009
MEGHALAYA	0	0	0	0	0	0	0	0	0	0	0	0	0
MIZORAM	0.141736	250.03	1245.94	274.707	1373.535	-24.677	-127.595	0	0	0	0	-24.493	-122.479
NAGALAND	0.424823	968.61	4825.383	823.372	4116.86	145.238	708.523	145.238	708.523	145.132	707.153	73.679	351.892
NVVN POWER - A/C BPDB	0	0	0	0	0	0	0	0	0	0	0	0	0
ODISHA	32.804908	75387.74	338834.003	63580.93	317904.65	11806.81	20929.353	11806.81	20929.353	11798.161	20888.904	6056.821	5115.404
ODISHA Solar	0.539753	1241.855	5560.37	1046.123	5230.617	195.732	329.753	195.732	329.753	195.588	329.116	100.43	73.669
SIKKIM	2.435555	5439.043	27098.525	4720.478	23602.391	718.564	3496.134	718.564	3496.134	718.038	3489.378	317.963	1592.048
TAMILNADU	0.850986	1946.11	9288.108	1649.341	8246.704	296.769	1041.403	296.769	1041.403	296.552	1039.39	153.984	446.329
TELANGANA (NSM-II)	1.413978	4079.263	14441.255	2740.506	13702.532	1338.756	738.723	1338.756	738.723	1337.775	737.295	306.775	737.295
WEST BENGAL	9.990349	22388.5	101766.768	19362.824	96814.122	3025.676	4952.646	3025.676	4952.646	3023.459	4943.074	1813.539	1226.884
WEST_BENGAL Solar	0.909911	2040.485	9196.955	1763.547	8817.733	276.938	379.222	276.938	379.222	276.735	378.489	165.826	77.972
DELHI	0	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100	227474.195	1034967.53	193815.299	969076.495	33658.896	65891.035	33683.573	66018.63	33658.897	65891.04	17133.773	23364.633

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ASSAM	5.185445	17375.84	67278.74	15204.334	76021.67	2171.506	-8742.93	2171.506	0	2171.506	0	858.826	0
BIHAR	4.162985	13801.615	55785.063	12206.361	61031.807	1595.254	-5246.744	1595.254	0	1595.254	0	609.644	0
CHANDIGARH	0.2	651.048	1838.363	586.424	2932.118	64.624	-1093.755	64.624	0	64.624	0	20.894	0
CHHATTISGARH	2	6343.703	20772.998	5864.235	29321.175	479.468	-8548.178	479.468	0	479.468	0	70.813	0
DADRA & NAGAR HAVELI	0	0	0	0	0	0	0	0	0	0	0	0	0
DAMAN & DIU	0	0	0	0	0	0	0	0	0	0	0	0	0
DELHI	10.49	34067.235	149007.293	30757.913	153789.563	3309.322	-4782.27	3309.322	0	3309.322	0	840.602	0
DVC	0	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	9.412068	31350.808	99517.443	27597.29	137986.452	3753.517	-38469.009	3753.517	0	3753.517	0	1586.547	0
HARYANA	4.58	14858.505	50148.505	13429.098	67145.491	1429.407	-16996.986	1429.407	0	1429.407	0	481.689	0
HIMACHAL PRADESH	1.53	5045.36	24207.395	4486.14	22430.699	559.22	1776.696	559.22	1776.696	559.22	0	171.698	0
J & K	0	0	0	0	0	0	0	0	0	0	0	0	0
JHARKHAND	0.672992	2262.83	10079.685	1973.292	9866.461	289.538	213.224	289.538	213.224	289.538	0	127.639	0
MADHYA PRADESH	4.979459	16638.138	59250.76	14600.358	73001.788	2037.78	-13751.028	2037.78	0	2037.78	0	795.47	0
MAHARASHTRA	9.904872	32293.453	144513.76	29042.247	145211.236	3251.205	-697.476	3251.205	0	3251.205	0	767.585	0
MEGHALAYA	0	0	0	0	0	0	0	0	0	0	0	0	0
NVVN POWER - A/C BPDB	1.332829	4472.37	22490.798	3908.012	19540.062	564.358	2950.736	564.358	2950.736	564.358	0	226.61	0
ODISHA	2.714734	9136.808	26711.283	7959.92	39799.602	1176.887	-13088.319	1176.887	0	1176.887	0	506.697	0
ODISHA Solar	0.550979	1857.253	5393.308	1615.535	8077.673	241.718	-2684.365	241.718	0	241.718	0	104.926	0
PUNJAB	8.042054	26809.155	133032.783	23580.249	117901.243	3228.906	15131.54	3228.906	15131.54	3228.906	0	1149.386	0
RAJASTHAN	7.11	22564.5	66235	20847.355	104236.777	1717.145	-38001.777	1717.145	0	1717.145	0	218.085	0
SIKKIM	0.352514	1171.555	5922.098	1033.612	5168.059	137.943	754.038	137.943	754.038	137.943	0	54.012	0
TELANGANA (NSM-II)	0.841988	3212.155	9127.755	2468.809	12344.046	743.346	-3216.291	743.346	0	743.346	0	444.349	0
UTTAR PRADESH	16.791669	53953.783	189849.5	49235.147	246175.736	4718.635	-56326.236	4718.635	0	4718.635	0	1904.675	0
UTTARAKHAND	1.87	6190.028	26774.975	5483.06	27415.299	706.968	-640.324	706.968	0	706.968	0	260.187	0
WEST BENGAL	0.505055	1587.255	4648.268	1480.879	7404.397	106.376	-2756.13	106.376	0	106.376	0	47.938	0
WEST_BENGAL Solar	0.879741	2683.305	7697.13	2579.505	12897.523	103.8	-5200.393	103.8	0	103.8	0	19.325	0
JK&LADAKH	5.56	18648.438	93780.133	16302.573	81512.867	2345.864	12267.266	2345.864	12267.266	2345.864	0	937.994	0
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330616	1089.243	5491.763	969.405	4847.024	119.838	644.739	119.838	644.739	119.838	0	35.694	0
Total	100.000001	328064.378	1279554.793	293211.753	1466058.765	34852.625	-186503.972	34852.625	33738.239	34852.625	0	12241.284	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	85.930885	239237.78	1037153.738	221724.318	1108621.589	17513.462	-71467.851	17513.462	0	16888.259	0	5225.159	0
JHARKHAND	1.343484	3781.763	16458.968	3466.543	17332.715	315.219	-873.748	315.219	0	303.967	0	118.905	0
ODISHA	1.499281	4205.398	11836.79	3868.54	19342.699	336.858	-7505.909	336.858	0	324.832	0	107.449	0
POWERGRID (ALIPURDUAR)	0.113123	113	349.393	291.886	1459.432	-178.886	-1110.039	0	0	0	0	0	0
SIKKIM	0.030715	125.318	626.133	79.253	396.264	46.065	229.869	46.065	229.869	44.42	0	19.901	0
TELANGANA (NSM-II)	0.686248	1970.443	6116.418	1770.702	8853.509	199.741	-2737.091	199.741	0	192.61	0	87.008	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
TAMILNADU	0	0	0	0	0	0	0	0	0	0	0	0	0
WEST BENGAL	1.034282	2065.948	4334.453	2668.72	13343.6	-602.772	-9009.147	0	0	0	0	0	0
KSEB	7.468118	22368.643	98439.348	19269.711	96348.555	3098.932	2090.793	3098.932	2090.793	2988.304	0	768.704	0
NVVN POWER - A/C BPDB	1.893865	5272.563	26220.645	4886.67	24433.351	385.892	1787.294	385.892	1787.294	372.116	0	77.247	0
Total	100.000001	279140.853	1201535.883	258026.343	1290131.713	21114.51	-88595.83	21896.169	4107.955	21114.509	0	6404.373	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

Dartipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	20.290345	70058.71	318188.855	62786.606	313933.029	7272.104	4255.826	7272.104	4255.826	7272.104	4255.826	5189.044	4255.826
JHARKHAND	9.476631	33050.43	159923.005	29324.563	146622.814	3725.867	13300.191	3725.867	13300.191	3725.867	13300.191	2551.537	8676.911
ODISHA	51.831402	182152.533	844138.965	160387.505	801937.525	21765.027	42201.44	21765.027	42201.44	21765.027	42201.44	14303.657	25741.84
SIKKIM	1.544658	5176.295	25016.67	4779.802	23899.01	396.493	1117.66	396.493	1117.66	396.493	1117.66	334.003	796.267
WEST BENGAL	16.856964	57906.428	267075.253	52162.324	260811.621	5744.103	6263.631	5744.103	6263.631	5744.103	6263.631	4561.083	4352.011
GUJARAT	0	0	0	0	0	0	0	0	0	0	0	0	0
UTTARAKHAND	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100	348344.395	1614342.748	309440.8	1547204	38903.595	67138.748	38903.595	67138.748	38903.595	67138.748	26939.325	43822.855

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

North Karanpura STPS (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	44.972124	152264.31	673555.008	173136.494	865682.469	-20872.184	-192127.461	0	0	0	0	0	0
JHARKHAND	26.88852	91593.148	439059.29	103517.105	517585.524	-11923.957	-78526.234	0	0	0	0	0	0
ODISHA	21.833514	74688.288	277587.915	84056.027	420280.134	-9367.739	-142692.219	0	0	0	0	0	0
SIKKIM	0.037416	176.558	878.675	144.046	720.232	32.511	158.443	32.511	158.443	0	0	0	0
WEST BENGAL	6.268426	20998.245	92138.388	24132.578	120662.891	-3134.333	-28524.503	0	0	0	0	0	0
Total	100	339720.548	1483219.275	384986.25	1924931.25	-45265.703	-441711.975	32.511	158.443	0	0	0	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	58.003587	213454.995	999154.26	224496.797	1122483.987	-11041.802	-123329.727	0	0	0	0	0	0
JHARKHAND	7.797881	28956.175	129405.478	30180.881	150904.403	-1224.706	-21498.926	0	0	0	0	0	0
ODISHA	15.138307	55584.62	178350.768	58591.229	292956.147	-3006.609	-114605.38	0	0	0	0	0	0
SIKKIM	1.300887	4009.925	20182.858	5034.946	25174.732	-1025.021	-4991.875	0	0	0	0	0	0
GUJARAT	8.27893	30433.75	99942.24	32042.728	160213.642	-1608.978	-60271.402	0	0	0	0	0	0
TAMILNADU	0	0	0	0	0	0	0	0	0	0	0	0	0
UTTARAKHAND	0	0	0	0	0	0	0	0	0	0	0	0	0
WEST BENGAL	0.772024	1947.538	3451.825	2988.039	14940.195	-1040.502	-11488.37	0	0	0	0	0	0
KSEB	4.162978	16849.618	74490.715	16112.368	80561.842	737.249	-6071.127	737.249	0	0	0	0	0
NVVN POWER - A/C BPDB	4.545407	17120.498	85052.753	17592.522	87962.61	-472.024	-2909.857	0	0	0	0	0	0
Total	100	368357.118	1590030.895	387039.512	1935197.559	-18682.394	-345166.664	737.249	0	0	0	0	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

PTPS_I (1x800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
JHARKHAND	84.999299	146953.343	654809.538	132216.409	661082.046	14736.933	-6272.508	14736.933	0	14736.933	0	7951.723	-6270.29
JK&LADAKH	0	0	0	0	0	0	0	0	0	0	0	0	0
KPTCL	7.37775	12934.395	64660.04	11476.091	57380.454	1458.304	7279.586	1458.304	7279.586	1458.304	4275.926	0.004	-3003.664
TAMILNADU	7.622951	13744.345	67209.793	11857.5	59287.5	1886.845	7922.293	1886.845	7922.293	1886.845	4653.443	1886.845	4653.443
Total	100	173632.083	786679.37	155550	777750	18082.083	8929.37	18082.083	15201.878	18082.083	8929.369	9838.572	-4620.511

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-05-31

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ASSAM	0.091912	102.84	520.065	89.832	449.161	13.008	70.904	13.008	70.904	6.68	0	4.651	0
BIHAR	16.02267	17789.868	63458.908	15660.117	78300.586	2129.75	-14841.678	2129.75	0	1093.675	0	762.846	0
DVC	0	0	0	0	0	0	0	0	0	0	0	0	0
JHARKHAND	0.794333	641.628	3265.245	776.359	3881.795	-134.731	-616.55	0	0	0	0	-18.825	0
ODISHA	17.479619	19278.535	49452.63	17084.099	85420.495	2194.436	-35967.865	2194.436	0	1126.893	0	819.347	0
ODISHA Solar	0.528845	583.995	1490.16	516.879	2584.393	67.116	-1094.233	67.116	0	34.466	0	24.803	0
TELANGANA (NSM-II)	0.861452	1296.158	2693.545	841.96	4209.8	454.198	-1516.255	454.198	0	233.241	0	202.654	0
WEST BENGAL	36.334019	31574.395	80854.6	35511.871	177559.356	-3937.476	-96704.756	0	0	0	0	0	0
WEST_BENGAL Solar	0.916991	772.378	1941.745	896.242	4481.208	-123.864	-2539.463	0	0	0	0	0	0
GUJARAT	21.952012	24460.765	68133.318	21455.293	107276.464	3005.472	-39143.147	3005.472	0	1543.379	0	1117.202	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
SIKKIM	0.018149	30.303	153.99	17.738	88.692	12.564	65.298	12.564	65.298	6.452	0	4.121	0
UTTARAKHAND	0	0	0	0	0	0	0	0	0	0	0	0	0
NVVN POWER - A/C BPDB	4.999998	5635.74	28505.983	4886.86	24434.3	748.88	4071.682	748.88	4071.682	384.567	0	266.906	0
Total	100	102166.603	300470.188	97737.25	488686.25	4429.353	-188216.063	8625.424	4207.884	4429.352	0	3183.704	0

Note 1: Due to non-availability of segregated schedule for the "Power to be sold outside long term PPA" of FSTPP-III, power scheduled to Gujarat through bilateral agreement between GUVNL and NTPC is also included in Gujarat's share.

2: The REA report may be revised subsequently based on the decision, if taken, in any forum on the segregation issue of the schedule for "Power to be sold outside long term PPA".

