



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

सं./No. ERPC/COM-II/REA/2026-27/ 223

दिनांक / Date: 04.05.2026

सेवा में: (संलग्न सूची के अनुसार) / To: As per list enclosed

विषय: अप्रैल 2026 माह के लिए पूर्वी क्षेत्र का क्षेत्रीय ऊर्जा लेखा (आरईए)।

Sub.: Regional Energy Accounting (REA) of Eastern Region for the month of April 2026.

महोदय,

कृपया भारत सरकार, वित्त मंत्रालय, डीओआर अधिसूचना संख्या 14/2022-सीटी दिनांक 05 तारीख के अनुसार इनपुट टैक्स क्रेडिट का दावा करने के लिए अप्रैल 2026 के लिए पूर्वी क्षेत्र के क्षेत्रीय ऊर्जा खाते की एक प्रति, साथ ही ईआर के एनटीपीसी उत्पादन स्टेशनों की प्रोत्साहन रिपोर्ट और उत्पादन संयंत्रों (परमाणु, गैस, घरेलू लिंकेज कोयला, मिश्रण ईंधन को छोड़कर ईंधन का उपयोग) द्वारा निर्यात की गई बिजली के लिए अनुसूचित ऊर्जा का विवरण संलग्न करें। जुलाई 2022 में राजस्व विभाग के परिपत्र संख्या 175/07/2022-जीएसटी दिनांक 06.07.2022 के बिजली और जीएसटी विंग के निर्यात के कारण अप्रयुक्त आईटीसी की वापसी के लिए सीजीएसटी नियम 2017 के नियम 89 में संशोधन किया गया है। डेटा की अंतिम किस्त 01.05.2026 को ईआरएलडीसी से प्राप्त हुई है।

Please find enclosed a copy of the Regional Energy Account of Eastern Region for the month of April 2026 along with the Incentive Report of NTPC Generating Stations of ER for April 2026 and Statement of Scheduled Energy for exported electricity by Generation Plants (Using Fuel except nuclear, gas, domestic linkage coal, mix fuel) for claiming Input Tax Credit as per GoI, MoF, DoR notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue circular No. 175/07/2022-GST dated 06.07.2022. The last instalment of data has been received from ERLDC on 01.05.2026.

घटकों से अनुरोध है कि वे इस आरईए के जारी होने की तारीख से 60 दिनों के भीतर किसी भी विसंगति/त्रुटि के बारे में सूचित करें। किसी भी विसंगति/त्रुटि के मामले में, आरईए को पुनः परीक्षण, अंतिम निर्णय और पुष्टि के आधार पर संशोधित किया जाएगा। यदि किसी भी घटक से गलतियों/विसंगति का संकेत देने वाला कोई संचार प्राप्त नहीं होता है, तो जारी किए गए आरईए को अंतिम माना जाएगा।

Constituents are requested to intimate any discrepancy / error within 60 days from the date of issue of this REA. In case of any discrepancy / error, the REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the REA as issued, would be treated as final.

इसे सदस्य सचिव के अनुमोदन से जारी किया जाता है / This issues with the approval of Member Secretary

अनुलग्न: उपरोक्त के अनुसार /Encl.: As above

भवदीय / Yours faithfully,

(पी.के. दे / P.K. De)
अधीक्षण अभियंता (वाणिज्यिक) / SE, Commercial

वितरण सूची

- 1) मुख्य अभियंता, (वाणिज्यिक), बिहार स्टेट पावर होल्डिंग कंपनी लिमिटेड, विद्युत भवन, बेली रोड, पटना-800021 (फैक्स:0612 2227557)।
- 2) मुख्य अभियंता (वाणिज्यिक), दामोदर घाटी निगम, डीवीसी टॉवर, वीआईपी रोड, कोलकाता-700054
- 3) मुख्य अभियंता (वाणिज्य एवं राजस्व), झारखंड ऊर्जा विकास निगम लिमिटेड, एचईसी इंजीनियरिंग बिल्डिंग, धुर्वा, रांची-834002 (फैक्स: 0651 2400799/2490486)।
- 4) अतिरिक्त. मुख्य अभियंता (एसएलडीसी/ईएचवी), विभाग। बिजली, सरकार की. सिक्किम का, काजी रोड, गंगटोक-737101
- 5) मुख्य अभियंता (पीटीआर), पश्चिम बंगाल राज्य विद्युत वितरण कंपनी लिमिटेड, विद्युत भवन, 8वीं मंजिल, बिधाननगर, कोलकाता-700091 (फैक्स: 033 2334 5862)
- 6) महाप्रबंधक (वाणिज्यिक), एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, डाकबंगला चौक, पटना-800001 (फैक्स: 0612 2230035/2224287)
- 7) क्षेत्रीय कार्यकारी निदेशक (पूर्व-II), तीसरी मंजिल, ओसीएचसी बिल्डिंग (नया), 24, जनपथ, भुवनेश्वर - 751001
- 8) सीईओ, भारतीय रेल बिजली कंपनी लिमिटेड, प्रथम तल, विद्युत भवन, बेली रोड, पटना-800001 (फैक्स 0612- 2504007)
- 9) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-I, पावरग्रिड, बोरिंग रोड, अलंकार प्लेस, पटना-800001।
- 10) अतिरिक्त. महाप्रबंधक (वाणिज्यिक), ईआरटीएस-II, पावरग्रिड, सीएफ-17, एक्शन एरिया-1सी, न्यू टाउन, राजारहाट, कोलकाता -700156
- 11) मुख्य अभियंता (वाणिज्यिक), एनएचपीसी लिमिटेड, एनएचपीसी कार्यालय परिसर, सेक्टर-33, फरीदाबाद, हरियाणा - 121003, (टेलीफैक्स: 0129 2278358)
- 12) कार्यकारी निदेशक, ईआरएलडीसी, 14 गोल्फ क्लब रोड, कोलकाता-700033 (फैक्स: 033 2423 3648)
- 13) वरिष्ठ महाप्रबंधक (पीपी), ग्रिडको, चौथी मंजिल, विद्युत भवन, शहीद नगर, भुवनेश्वर-751007
- 14) सदस्य सचिव, डब्ल्यूआरपीसी, एमआईडीसी क्षेत्र, मरोल, अंधेरी (ई), मुंबई-400093 (फैक्स: 022 2837 0193)।
- 15) सदस्य सचिव, एनआरपीसी, कटवारिया सराय, 18ए एसजेएसएस मार्ग, नई दिल्ली-16 (फैक्स 01126865206)।
- 16) सदस्य सचिव, एसआरपीसी, 29, रेस कोर्स रोड, बंगलुरु-560009 (फैक्स: 080 2259343)।
- 17) सदस्य सचिव, एनईआरपीसी, एनईआरपीसी कॉम्प्लेक्स, डोंग पर्माव, लापालांग, शिलांग-793006, मेघालय
- 18) मुख्य अभियंता (वाणिज्यिक), म.प्र. पावर मैनेजमेंट कंपनी लिमिटेड, शक्ति भवन, विद्युत नगर, रामपुर, जबलपुर-482008 (फैक्स नंबर 0761-2661884)
- 19) मुख्य अभियंता (पीपी), एमएसईडीसीएल, प्रकाशगढ़, चौथी मंजिल, बांद्रा (पूर्व), मुंबई- 400051।
- 20) मुख्य अभियंता.(वाणिज्यिक), सीएसईबी, डंडानिया, पोस्ट सुंदर नगर, रायपुर-492013।
- 21) कार्यकारी अभियंता, बिजली विभाग, दादरा और नागर हवेली प्रशासन, सिलवासा, वाया। वापी, पिन: 396 230।
- 22) कार्यकारी अभियंता, बिजली विभाग, दमन और दीव प्रशासन, पावर हाउस बिल्डिंग, नानी दमन - 396 210।
- 23) कार्यकारी अभियंता डिवीजन-III, बिजली विभाग, गोवा सरकार, कार्टी, पोंडा-गोवा
- 24) महाप्रबंधक, ऊर्जा लेखा विभाग, यूपीपीसीएल, शक्ति भवन एक्सटेंशन, 14अशोक मार्ग, लखनऊ-226001।
- 25) मुख्य अभियंता (वाणिज्य एवं सर्वेक्षण विंग), विद्युत विकास विभाग, सरकार। जम्मू-कश्मीर, ग्लैडनी, नरवल बाला, जम्मू-180006।
- 26) मुख्य अभियंता, राजस्थान विद्युत खरीद केंद्र, विद्युत भवन, जनपथ, जयपुर।
- 27) महाप्रबंधक (एसएलडीसी), एसएलडीसी भवन, मिंटो रोड, नई दिल्ली-110002। (फैक्स-011-2322-1012)
- 28) निदेशक (अंतरराज्यीय बिलिंग), पीएसईबी, 220 केवी ग्रिड एस/एस, द मॉल, पटियाला-147001।
- 29) मुख्य अभियंता (एसओ एवं वाणिज्यिक), एचवीपीएनएल, शक्ति भवन, सेक्टर-6, पंच कुला-134109।
- 30) जीएम (वाणिज्यिक-टैरिफ), एएसईबी, बिजुली भवन, पलटन बाजार, गुवाहाटी- 781001।
- 31) मुख्य अभियंता (विद्युत), विभाग। बिजली का, सरकार. नागालैंड, कोहिमा -797001।
- 32) सदस्य (तकनीकी) मीएसईबी, लुमजिंगशाई, शॉर्ट राउंड रोड, शिलांग।
- 33) मुख्य महाप्रबंधक (आरटी एवं सी), ओपीटीसीएल, जनपथ, भुवनेश्वर-751022। (टेलीफोन फैक्स-0674 2542 120)
- 34) उपाध्यक्ष (सीएस-सीबी), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल, एनबीसीसी टॉवर, 15, बीकाजी कामा प्लेस, नई दिल्ली -110065
- 35) कार्यकारी निदेशक (वित्त), गुजरात ऊर्जा विकास निगम लिमिटेड, सरदार पटेल विद्युत भवन, रेस कोर्स, वडोदरा - 390007।
- 36) चीफ जी.एम., उत्तराखंड पावर कांफिगरेशन लिमिटेड, ऊर्जा भवन, कांवली रोड, देहरादून - 248006।
- 37) अधीक्षण अभियंता (ई), यूटी चंडीगढ़, 5वीं मंजिल, नया अतिरिक्त। कार्यालय भवन, सेक्टर-9डी, चंडीगढ़-160 009.
- 38) मुख्य अभियंता (सिस्टम ऑपरेशन), हिमाचल प्रदेश राज्य विद्युत बोर्ड, विद्युत भवन, कुमार हाउस कॉम्प्लेक्स, ब्लॉक- II, शिमला - 171004।
- 39) एस.ई.-I, बिजली विभाग, एन0.137, एनएससी बोस सलाई, पुडुचेरी-605001।
- 40) एजीएम (बीडी/पीएंडएस), एनवीवीएनएल, एनटीपीसी भवन, कोर-7, स्कोप कॉम्प्लेक्स, 7, इंस्टीट्यूशनल एरिया, लोधी रोड, नई दिल्ली - 110 003 (फैक्स 011 24367201)
- 41) एवीपी (पावर सेल्स), स्टरलाइट एनर्जी लिमिटेड, पहली मंजिल, सिटी मार्त, कमर्शियल कॉम्प्लेक्स, बारामुंडा, भुवनेश्वर उड़ीसा, पिन-751003 (फैक्स: 0674-2354221-6610342)
- 42) एजीएम (वाणिज्यिक), केबीयूएनएल, कांटी, मुजफ्फरपुर जिला-बिहार 843130 (फैक्स: +91- 06223-267310)।

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

Note:

1. For the month of April 2026,

(i) 120 MW unallocated power from Patratu Stage-1 Unit #1 allocated as specific allocation to Karnataka

(ii) 50 MW power from relinquished share of Bihar in NTPC FSTPP I & II allocated to Karnataka (previously allocated to Sikkim)

(iii) 82 MW restored to Sikkim from Gujarat

YEAR	Month	Peak Hours for ER	Peak Hours for NR	Peak Hours for NER
F.Y 2026-27	Apr-26	20:00 Hrs. - 24:00 Hrs.	17:30 - 20:30 Hrs. & 21:30 - 22:30 Hrs.	18:00 Hrs. - 22:00 Hrs.
	May-26			
	Jun-26			
	Jul-26			
	Aug-26			
	Sep-26			
	Oct-26			
	Nov-26			
	Dec-26			
	Jan-27			
	Feb-27			

	Mar-27			
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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026

SR.	NTPC POWER STATIONS	North Karanpura STPS		PTPS_I		FSTPP I & II		FSTPP-III		KHSTPP-I		KHSTPP-II	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00		800.00		1600.00		450.00		840.00		1500.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.25000		6.25000		6.46875		5.75000		9.00000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1856.25		750.00		1496.50		424.13		764.40		1413.75	
4	Average DC for the month (ex-bus) in MW:	1237.50	1237.50	718.65	718.64	1280.29	1293.04	452.60	463.03	692.57	690.29	1412.81	1413.60
5	Plant Availability Factor for Month - PAFM (%) :	66.667	66.667	95.819	95.819	85.552	86.404	96.042	98.255	90.603	90.305	99.934	99.989
6	Cumulative DC up to the preceeding month (%) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cumulative DC including the current month --PAFY (%) :	66.667	66.667	95.819	95.819	85.552	86.404	96.042	98.255	90.603	90.305	99.934	99.989
8	Total Schduled Generation for the current month (MWH) :	148344.620	619955.175	85061.668	398607.658	141969.973	576703.965	52026.423	212945.918	79682.343	323643.283	168107.818	697899.253
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	147256.820	607456.905	84743.510	396050.050	140979.485	571305.855	51677.530	209742.281	79377.165	318237.363	167273.090	688181.858
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	147256.820	607456.905	84743.510	396050.050	140979.485	571305.855	51677.530	209742.281	79377.165	318237.363	167273.090	688181.858
12	Plant Load Factor for the current month (%) :	66.597	55.664	94.513	88.579	79.057	64.228	92.001	75.312	86.868	70.566	99.091	82.275
13	Cumulative Plant Load Factor including the current month (%) :	66.597	55.664	94.513	88.579	79.057	64.228	92.001	75.312	86.868	70.566	99.091	82.275
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	189337.500	946687.500	76500.000	382500.000	152643.000	763215.000	48067.500	240337.500	77968.800	389844.000	144202.500	721012.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-155.380	-50704.370	0.000	0.000	-6582.983	48892.423	-2130.598	43570.843	-1132.380	7341.008	-1429.388	29799.020
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	704.830	-392.558	0.000	0.000	8336.208	7401.415	4494.980	14404.363	1431.573	7179.408	1888.628	13813.818
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	146707.370	658553.833	84743.510	396050.050	139226.260	515012.018	49313.148	151767.075	79077.973	303716.948	166813.850	644569.020
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	8243.510	13550.050	0.000	0.000	1245.648	0.000	1109.173	0.000	22611.350	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	8243.510	13550.050	0.000	0.000	1245.648	0.000	1109.173	0.000	22611.350	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-32252.910	0.000	0.000	0.000	66010.350	118.385	49879.368	0.000	11978.830	0.000	34733.640

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026

SR.	NTPC POWER STATIONS	TSTPP-I		BARH		BRBCL		MTPS-II		Darlipali_NTPC		NPGC	
		Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak	Peak	Off-Peak
1	Installed Capacity (MW) :	1000.00		1320.00		1000.00		390.00		1600.00		1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	6.55000		5.75000		9.00000		9.00000		6.75000		5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	934.50		1244.10		910.00		354.90		1492.00		1866.15	
4	Average DC for the month (ex-bus) in MW:	934.48	934.49	1190.65	1180.26	902.06	899.65	354.90	354.85	1388.31	1383.58	1632.15	1627.19
5	Plant Availability Factor for Month - PAFM (%):	99.998	99.999	95.703	94.869	99.128	98.863	100.000	99.986	93.050	92.733	87.461	87.195
6	Cumulative DC up to the preceeding month (%):	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
7	Cumulative DC including the current month --PAFY (%):	99.998	99.999	95.703	94.869	99.128	98.863	100.000	99.986	93.050	92.733	87.461	87.195
8	Total Schdled Generation for the current month (MWH) :	112137.500	484816.660	141753.070	573606.668	103955.267	418484.497	39943.603	161143.920	166597.118	742220.593	194716.250	793699.785
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	111905.850	465463.813	141329.895	570048.078	103850.617	416532.957	39690.203	158402.495	164896.340	716769.298	193832.028	781950.858
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	111905.850	465463.813	141329.895	570048.078	103850.617	416532.957	39690.203	158402.495	164896.340	716769.298	193832.028	781950.858
12	Plant Load Factor for the current month (%) :	99.998	86.466	94.950	76.844	95.197	76.646	93.791	75.676	93.050	82.911	86.951	70.886
13	Cumulative Plant Load Factor including the current month (%) :	99.998	86.466	94.950	76.844	95.197	76.646	93.791	75.676	93.050	82.911	86.951	70.886
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	95319.000	476595.000	126898.200	634491.000	92820.000	464100.000	36199.800	180999.000	152184.000	760920.000	190347.300	951736.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	0.000	-53002.928	-1125.115	-42889.335	-4292.250	-83327.428	-2028.925	10883.718	0.000	-67451.268	-1141.948	-36474.880
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	61.720	-654.663	846.653	-952.863	357.521	-8031.715	1284.560	2123.890	748.070	-15.373	4271.573	8610.910
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	111844.130	519121.403	141608.358	613890.275	107785.346	507892.100	40434.568	145394.888	164148.270	784235.938	190702.403	809814.828
19	Cumulative Energy eligible for incentive including current month (MWH) :	16525.130	42526.403	14710.158	0.000	14965.346	43792.100	4234.768	0.000	11964.270	23315.938	355.103	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	16525.130	42526.403	14710.158	0.000	14965.346	43792.100	4234.768	0.000	11964.270	23315.938	355.103	0.000
22	Net Energy Scheduled to SCUC for the month:	0.000	-33358.730	0.000	-36361.615	0.000	-72857.193	-55.543	15539.288	0.000	-40148.228	0.000	-23091.360

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026

SR.	NTPC POWER STATIONS	BARH-I	
		Peak	Off-Peak
1	Installed Capacity (MW) :	1980.00	
2	Normative AUX as per CERC Tariff Order 2024-29(%) :	5.75000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1866.15	
4	Average DC for the month (ex-bus) in MW:	1503.29	1493.50
5	Plant Availability Factor for Month - PAFM (%):	80.555	80.031
6	Cumulative DC up to the preceding month (%):	0.000	0.000
7	Cumulative DC including the current month --PAFY (%):	80.555	80.031
8	Total Scheduled Generation for the current month (MWH) :	165518.703	745870.115
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	164984.093	741203.570
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	0.000	0.000
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	164984.093	741203.570
12	Plant Load Factor for the current month (%) :	73.913	66.614
13	Cumulative Plant Load Factor including the current month (%) :	73.913	66.614
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	190347.300	951736.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-2185.803	-24171.673
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-9363.663	-9989.758
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	0.000	0.000
18	Cumulative Scheduled Generation to be considered for incentive upto current month	176533.558	775365.000
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000
22	Net Energy Scheduled to SCUC for the month:	-458.048	-23080.765

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.126227	5091.360000	25301.447500	30392.807500	4841.770000	17591.642500	22433.4125	30392.820000	22433.42	3400.477
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	2.181982	1813.502500	9037.707500	10851.210000	1763.652500	8348.450000	10112.1025	10851.210000	10112.1	0
ODISHA	1.098845	913.270000	4514.865000	5428.135000	861.280000	2573.672500	3434.9525	5428.130000	3434.96	1178.9505
POWERGRID (PUSAULI)	0.119048	97.525000	487.015000	584.540000	90.250000	275.472500	365.7225	584.510000	365.75	131.0835
SIKKIM	1.582795	1304.902500	6547.115000	7852.017500	1263.812500	6459.102500	7722.915	7852.010000	7722.9	0
WEST BENGAL	6.830181	5676.590000	28245.130000	33921.720000	4402.090000	10719.320000	15121.41	33921.720000	15121.4	13712.062
<u>ODISHA Solar</u>	-	444.837500	2198.095000	2642.932500	422.747500	1234.122500	1656.87	2642.950000	1656.86	589.6475
ODISHA (COAL POWER - AFTAB)	0.098454									
ODISHA (COAL POWER - DADRI)	0.082439									
ODISHA (COAL POWER - Faridabad)	0.078817									
ODISHA (COAL POWER - Rajasthan)	0.184207									
ODISHA (COAL POWER - Raj-II SunTech)	0.092104									
<u>WEST BENGAL Solar</u>	-	765.415000	3808.540000	4573.955000	593.560000	1393.397500	1986.9575	4573.940000	1986.96	1900.889
West Bengal (COAL POWER - Rajasthan)	0.644723									
West Bengal (COAL POWER- Raj-II SunTech)	0.276310									
ER Total	19.396132	16107.403	80139.915	96247.318	14239.163	48595.180	62834.343	96247.290	62834.35	-
SR :										
TAMILNADU	0.700000	582.060000	2900.762500	3482.822500	566.042500	2745.847500	3311.89	3482.850000	3311.89	0
TELANGANA (NSM-II)	0.683571	567.972500	2829.477500	3397.450000	749.855000	2188.192500	2938.0475	3397.430000	2938.05	0
SR Total	1.383571	1150.033	5730.240	6880.273	1315.898	4934.040	6249.938	6880.280	6249.94	-
WR :										
GUJARAT	15.240000	12665.330000	61605.315000	74270.645000	12062.922500	34721.042500	46783.965	74270.640000	46783.96	16346.084
WR Total	15.240000	12665.330	61605.315	74270.645	12062.923	34721.043	46783.965	74270.640	46783.96	-
NR :										
DELHI	6.070000	5041.995000	25133.647500	30175.642500	4824.407500	21019.420000	25843.8275	30175.650000	25843.83	0
HARYANA	3.040000	2526.712500	12542.262500	15068.975000	2412.390000	7746.762500	10159.1525	15068.980000	10159.17	2649.463
JK&LADAKH	3.680000	3058.525000	15242.345000	18300.870000	2974.425000	15052.405000	18026.83	18300.890000	18026.81	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	3.040000	2526.720000	12592.092500	15118.812500	2441.122500	6983.672500	9424.795	15118.800000	9424.79	3426.19
UTTAR PRADESH	9.120000	7578.947500	37770.352500	45349.300000	7246.482500	21942.585000	29189.0675	45349.290000	29189.04	9357.8565
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	24.950000	20732.900	103280.700	124013.600	19898.828	72744.845	92643.673	124013.610	92643.64	-
NER :										
ARUNACHAL PRADESH	0.192147	158.895000	795.795000	954.690000	153.837500	785.847500	939.685	954.690000	939.69	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141905	118.110000	588.565000	706.675000	133.147500	636.610000	769.7575	706.670000	769.77	0
NAGALAND	0.425332	352.237500	1761.572500	2113.810000	342.507500	1739.552500	2082.06	2113.810000	2082.06	0
<u>ASSAM</u>	36.988333	30816.592500	153576.747500	184393.340000	29969.247500	134689.565000	164658.8125	184393.340000	164658.83	0
ASSAM (COAL POWER - Rajasthan)	0.092104									
NER Total	37.839821	31445.835	156722.680	188168.515	30598.740	137851.575	168450.315	188168.510	168450.35	-
NVVN POWER - A/C BPDB	1.190476	989.590000	4931.640000	5921.230000	962.422500	4870.265000	5832.6875	5921.230000	5832.68	0
SCED (DOWN)					0.000000	-1550.955000	-1550.955		-1550.955	
SCED (UP)					1431.572500	8730.362500	10161.935		10161.935	
VAE (DOWN)					-1132.380000	-10605.485000	-11737.865		-11737.865	
VAE (UP)					0.000000	17946.492500	17946.4925		17946.4925	
Grand Total	100.000000	83091.090	412410.490	495501.580	79377.165	318237.363	397614.528	495501.560	397614.528	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	69.751548	29704.800000	149140.522500	178845.322500	28802.060000	103969.385000	132771.445	178845.320000	132771.44	19247.082
DVC	2.600000	1107.600000	5537.220000	6644.820000	1107.600000	5474.835000	6582.435	6644.820000	6582.43	0
JHARKHAND	3.428846	1459.200000	7288.585000	8747.785000	1439.960000	6198.700000	7638.66	8747.780000	7638.66	0
ODISHA	8.067981	3436.800000	17110.157500	20546.957500	3301.390000	8856.085000	12157.475	20546.950000	12157.48	5307.4275
SIKKIM	0.507509	216.750000	1084.075000	1300.825000	216.330000	1082.777500	1299.1075	1300.820000	1299.1	0
WEST BENGAL	8.954569	3813.600000	19065.320000	22878.920000	2720.410000	5720.047500	8440.4575	22878.920000	8440.47	11006.612
ER Total	93.310453	39738.750	199225.880	238964.630	37587.750	131301.830	168889.58	238964.610	168889.58	-
SR :										
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.279291	118.800000	593.915000	712.715000	116.817500	445.490000	562.3075	712.720000	562.32	43.492
SR Total	0.279291	118.800	593.915	712.715	116.818	445.490	562.308	712.720	562.32	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
NVYN POWER - A/C BPDB	6.410256	2730.000000	13648.080000	16378.080000	2730.000000	13647.567500	16377.5675	16378.080000	16377.57	0
SCED (DOWN)					-348.590000	-2058.635000	-2407.225		-2407.225	
SCED (UP)					1633.150000	4182.525000	5815.675		5815.675	
VAE (DOWN)					-2028.925000	-10297.380000	-12326.305		-12326.305	
VAE (UP)					0.000000	21181.097500	21181.0975		21181.0975	
Grand Total	100.000000	42587.550	213467.875	256055.425	39690.203	158402.495	198092.698	256055.410	198092.713	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

BRBCL (4x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	10.000000	10824.750000	53831.265000	64656.015000	10477.347500	36114.360000	46591.7075	64656.040000	46591.73	8365.904
RLY BIHAR	10.989011	11895.327500	59317.582500	71212.910000	12255.935000	66204.750000	78460.685	71212.910000	78460.73	0
RLY BIHAR ISTS	2.197802	2380.220000	11869.242500	14249.462500	1161.377500	5144.570000	6305.9475	14249.460000	6305.95	5806.091
RLY DVC	12.087912	13084.865000	65249.342500	78334.207500	12980.000000	64210.897500	77190.8975	78334.210000	77190.88	0
ER Total	35.274725	38185.163	190267.433	228452.595	36874.660	171674.578	208549.238	228452.620	208549.29	-
SR :										
KARNATAKA_RLY	6.593407	7137.195000	35573.637500	42710.832500	7136.980000	26112.860000	33249.84	42710.840000	33249.81	3054.404
SR Total	6.593407	7137.195	35573.638	42710.833	7136.980	26112.860	33249.84	42710.840	33249.81	-
WR :										
RLY MADHYA PRADESH	20.219780	21887.407500	108966.845000	130854.252500	21887.002500	89378.442500	111265.445	130854.250000	111265.47	0
RLY MAHA RASHTRA	10.989011	11895.332500	59317.582500	71212.915000	12732.040392	61440.219168	74172.25956	71212.920000	74172.27	0
WR Total	31.208791	33782.740	168284.428	202067.168	34619.043	150818.662	185437.705	202067.170	185437.74	-
NR :										
DELHI	2.747253	2972.675000	14823.667500	17796.342500	2577.670000	11529.017500	14106.6875	17796.340000	14106.69	1020.199
HARYANA	6.043956	6542.430000	32624.670000	39167.100000	6746.105000	32587.672979	39333.777979	39167.100000	39333.8	0
PUNJAB	5.494505	5947.667500	29658.792500	35606.460000	5811.475000	28126.400000	33937.875	35606.460000	33937.88	0
RAJASTHAN	1.098901	1189.532500	5931.760000	7121.292500	1189.510000	5931.760000	7121.27	7121.290000	7121.27	0
RLY UTTAR PRADESH(ISTS Points)	2.747253	2973.832500	14829.395000	17803.227500	2973.775000	14829.395000	17803.17	17803.220000	17803.16	0
UTTAR PRADESH	8.241758	8921.500000	44488.190000	53409.690000	9261.373170	63315.877529	72577.250699	53409.700000	72577.29	0
NR Total	26.373626	28547.638	142356.475	170904.113	28559.908	156320.123	184880.031	170904.110	184880.09	-
NER :										
ASSAM	0.549451	594.765000	2965.877500	3560.642500	594.755000	2965.877500	3560.6325	3560.640000	3560.63	0
NER Total	0.549451	594.765	2965.878	3560.643	594.755	2965.878	3560.633	3560.640	3560.63	-
SCED (DOWN)					0.000000	-8797.770000	-8797.77		-8797.77	
SCED (UP)					357.521291	766.055000	1123.576291		1123.576291	
VAE (DOWN)					-4292.250000	-85800.077500	-90092.3275		-90092.3275	
VAE (UP)					0.000000	2472.650000	2472.65		2472.65	
Grand Total	100.000000	108247.500	539447.850	647695.350	103850.617	416532.957	520383.575	647695.380	520383.689	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

Nabinagar STPP (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	81.085679	158806.767500	790355.195000	949161.962500	154817.040000	683003.395000	837820.435	949161.970000	837820.42	0
JHARKHAND	1.439049	2817.960000	13987.185000	16805.145000	2774.895000	12855.965000	15630.86	16805.150000	15630.85	0
ODISHA	0.480109	939.047500	4640.770000	5579.817500	930.290000	2806.320000	3736.61	5579.820000	3736.61	1006.237
SIKKIM	0.178131	356.970000	1781.492500	2138.462500	356.677500	1773.907500	2130.585	2138.460000	2130.59	0
WEST BENGAL	0.332139	649.802500	3239.195000	3888.997500	521.982500	1748.515000	2270.4975	3889.000000	2270.5	1035.15
ER Total	83.515107	163570.548	814003.838	977574.385	159400.885	702188.103	861588.988	977574.400	861588.97	-
SR :										
TELANGANA (NSM-II)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
WR :										
GUJARAT	2.547748	4989.345000	24722.432500	29711.777500	4909.895000	15945.655000	20855.55	29711.770000	20855.56	4399.4445
WR Total	2.547748	4989.345	24722.433	29711.778	4909.895	15945.655	20855.55	29711.770	20855.56	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	11.411892	22350.682500	111413.725000	133764.407500	21446.002500	67031.360000	88477.3625	133764.410000	88477.36	25222.3885
NR Total	11.411892	22350.683	111413.725	133764.408	21446.003	67031.360	88477.363	133764.410	88477.36	-
NER Total							0		0	-
NVYN POWER - A/C BPDB	2.525253	4946.425000	24657.015000	29603.440000	4945.620000	24649.710000	29595.33	29603.440000	29595.33	0
SCED (DOWN)					0.000000	-5190.705000	-5190.705		-5190.705	
SCED (UP)					4271.572500	13801.615000	18073.1875		18073.1875	
VAE (DOWN)					-1141.947500	-50507.707500	-51649.655		-51649.655	
VAE (UP)					0.000000	14032.827500	14032.8275		14032.8275	
Grand Total	100.000000	195857.000	974797.010	1170654.010	193832.028	781950.858	975782.885	1170654.020	975782.875	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

FSTPS STAGE - I & II (3x200+2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	6.726682	10334.535000	51944.092500	62278.627500	10118.685000	34120.320000	44239.005	62278.640000	44239.04	8697.804
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	7.458230	11458.435000	57825.397500	69283.832500	11367.812500	50857.737500	62225.55	69283.830000	62225.55	0
ODISHA	1.206547	1853.600000	9344.592500	11198.192500	1789.517500	4882.267500	6671.785	11198.200000	6671.79	2846.68
SIKKIM	1.666010	2488.090000	12769.057500	15257.147500	2172.740000	11083.485000	13256.225	15257.160000	13256.24	0
WEST BENGAL	32.764689	50312.145000	254132.650000	304444.795000	37051.142500	85677.555000	122728.6975	304444.810000	122728.7	136049.3885
ODISHA Solar	-	850.600000	4288.990000	5139.590000	823.355000	2234.045000	3057.4	5139.600000	3057.41	1311.25
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.095840									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	1411.455000	7129.357500	8540.812500	1015.842500	2236.472500	3252.315	8540.810000	3252.32	4007.3685
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	51.294837	78708.860	397434.138	476142.998	64339.095	191091.883	255430.978	476143.050	255431.05	-
SR :										
KPTCL	3.125000	4801.110000	24244.727500	29045.837500	5260.865000	59887.847500	65148.7125	29045.830000	65148.74	0
TAMILNADU	21.875000	33607.250000	169710.092500	203317.342500	33454.942500	147738.980000	181193.9225	203317.340000	181193.93	0
TELANGANA (NSM-II)	0.751558	1155.180000	5833.750000	6988.930000	1752.872500	6063.672500	7816.545	6988.930000	7816.57	0
SR Total	25.751558	39563.540	199788.570	239352.110	40468.680	213690.500	254159.18	239352.100	254159.24	-
WR :										
GUJARAT	14.320000	21999.875000	109957.635000	131957.510000	21340.430000	60915.877500	82256.3075	131957.510000	82256.32	29907.5635
WR Total	14.320000	21999.875	109957.635	131957.510	21340.430	60915.878	82256.308	131957.510	82256.32	-
NR :										
DELHI	1.390000	2136.020000	10786.127500	12922.147500	2067.675000	8701.820000	10769.495	12922.160000	10769.53	214.306
HARYANA	0.690000	1060.440000	5350.952500	6411.392500	1040.555000	3500.205000	4540.76	6411.410000	4540.75	908.9485
JK&LADAKH	0.850000	1305.750000	6593.875000	7899.625000	1305.742500	6593.832500	7899.575	7899.620000	7899.56	0
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
RAJASTHAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTAR PRADESH	2.080000	3195.815000	16138.597500	19334.412500	3115.225000	9736.815000	12852.04	19334.410000	12852.04	3582.2085
NR Total	5.010000	7698.025	38869.553	46567.578	7529.198	28532.673	36061.87	46567.600	36061.88	-
NER :										
ARUNACHAL PRADESH	0.191917	293.855000	1486.692500	1780.547500	293.817500	1486.630000	1780.4475	1780.550000	1780.45	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	217.550000	1098.490000	1316.040000	223.877500	1142.995000	1366.8725	1316.050000	1366.86	0
NAGALAND	0.429803	660.495000	3332.710000	3993.205000	660.492500	3332.307500	3992.8	3993.190000	3992.79	0
ASSAM	2.455737	3914.070000	19501.070000	23415.140000	3890.692500	12395.622500	16286.315	23415.150000	16286.28	3616.5975
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	3.311105	5085.970	25418.963	30504.933	5068.880	18357.555	23426.435	30504.940	23426.38	-
NVVN POWER - A/C BPDB	0.312500	479.980000	2423.540000	2903.520000	479.977500	2423.530000	2903.5075	2903.520000	2903.51	0
SCED (DOWN)					-459.845000	-7907.967500	-8367.8125		-8367.8125	
SCED (UP)					8796.052500	15309.382500	24105.435		24105.435	
VAE (DOWN)					-6582.982500	-26740.605000	-33323.5875		-33323.5875	
VAE (UP)					0.000000	75633.027750	75633.02775		75633.02775	
Grand Total	100.000000	153536.250	773892.398	927428.648	140979.485	571305.855	712285.34	927428.720	712285.443	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

TSTPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	41.404015	46429.365000	228743.960000	275173.325000	45363.415000	208143.495000	253506.91	275173.320000	253506.93	0
DVC	0.200000	224.395000	1121.990000	1346.385000	224.395000	1121.990000	1346.385	1346.390000	1346.39	0
JHARKHAND	6.830699	7659.430000	38200.360000	45859.790000	7564.110000	37516.485000	45080.595	45859.790000	45080.6	0
ODISHA	33.065260	37077.975000	185392.350000	222470.325000	37077.965000	172458.092500	209536.0575	222470.330000	209536.06	0
SIKKIM	2.437762	2723.312500	13632.517500	16355.830000	2721.950000	13506.885000	16228.835	16355.820000	16228.84	0
WEST BENGAL	10.085307	11309.750000	56549.500000	67859.250000	10742.945000	51381.690000	62124.635	67859.250000	62124.63	0
ODISHA Solar	-	610.785000	3053.970000	3664.755000	610.785000	2833.607500	3444.3925	3664.750000	3444.39	0
ODISHA (COAL POWER - AFTAB)	0.099049									
ODISHA (COAL POWER - DADRI)	0.082937									
ODISHA (COAL POWER - Faridabad)	0.086460									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	1030.775000	5153.950000	6184.725000	979.115000	4641.577500	5620.6925	6184.730000	5620.71	0
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER- Raj-II SunTech)	0.275735									
ER Total	95.486342	107065.788	531848.598	638914.385	105284.680	491603.823	596888.503	638914.380	596888.55	-
SR :										
TAMILNADU	0.850000	952.780000	4763.960000	5716.740000	952.780000	4644.175000	5596.955	5716.740000	5596.94	0
TELANGANA (NSM-II)	0.712870	799.180000	3995.960000	4795.140000	2298.130000	6331.592500	8629.7225	4795.140000	8629.76	0
SR Total	1.562870	1751.960	8759.920	10511.880	3250.910	10975.768	14226.678	10511.880	14226.7	-
WR :										
GUJARAT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NR :										
DELHI	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ARUNACHAL PRADESH	0.196898	220.472500	1103.402500	1323.875000	220.110000	1102.550000	1322.66	1323.880000	1322.66	0
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
MIZORAM	0.141736	159.595000	797.990000	957.585000	159.595000	798.002500	957.5975	957.590000	957.6	0
NAGALAND	0.424823	476.390000	2380.030000	2856.420000	476.390000	2379.980000	2856.37	2856.420000	2856.37	0
ASSAM	2.095419	2452.445000	12263.290000	14715.735000	2452.445000	12261.280000	14713.725	14715.730000	14713.72	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	2.950788	3308.903	16544.713	19853.615	3308.540	16541.813	19850.353	19853.620	19850.35	-
NVYN POWER - A/C BPDB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SCED (DOWN)					0.000000	-1457.667500	-1457.6675		-1457.6675	
SCED (UP)					61.720000	803.005000	864.725		864.725	
VAE (DOWN)					0.000000	-56077.907500	-56077.9075		-56077.9075	
VAE (UP)					0.000000	3074.980000	3074.98		3074.98	
Grand Total	100.000000	112126.650	557153.230	669279.880	111905.850	465463.813	577369.663	669279.880	577369.73	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	4.239591	7188.017500	35918.497500	43106.515000	7018.460000	28543.475000	35561.935	43106.520000	35561.93	1078.612
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.679570	1152.430000	5743.792500	6896.222500	1135.127500	5132.345000	6267.4725	6896.220000	6267.47	0
ODISHA	2.810444	4764.432500	23632.575000	28397.007500	4623.847500	14516.190000	19140.0375	28397.000000	19140.01	4997.44
SIKKIM	0.352696	593.232500	2982.902500	3576.135000	592.507500	2981.735000	3574.2425	3576.140000	3574.24	0
WEST BENGAL	0.526075	892.205000	4463.515000	5355.720000	794.327500	2438.187500	3232.515	5355.720000	3232.53	1319.832
ODISHA Solar	-	967.755000	4806.307500	5774.062500	939.202500	2925.687500	3864.89	5774.060000	3864.9	1043.051
ODISHA (COAL POWER - AFTAB)	0.106629									
ODISHA (COAL POWER - DADRI)	0.089285									
ODISHA (COAL POWER - Faridabad)	0.098967									
ODISHA (COAL POWER - Rajasthan)	0.275736									
WEST BENGAL Solar	-	1557.767500	7793.160000	9350.927500	1369.022500	4165.755000	5534.7775	9350.930000	5534.79	2413.5005
West Bengal (COAL POWER - Rajasthan)	0.919117									
ER Total	10.098110	17115.840	85340.750	102456.590	16472.495	60703.375	77175.87	102456.590	77175.87	-
SR :										
TELANGANA (NSM-II)	0.763112	1293.935000	6470.600000	7764.535000	1498.102500	4661.877500	6159.98	7764.530000	6159.98	439.8705
SR Total	0.763112	1293.935	6470.600	7764.535	1498.103	4661.878	6159.98	7764.530	6159.98	-
WR :										
CHHATTISGARH	2.000000	3391.340000	16886.727500	20278.067500	3292.705000	10453.375000	13746.08	20278.060000	13746.06	3490.291
DADRA & NAGAR HAVELI & DAMAN & DIU	0.330000	560.025000	2801.695000	3361.720000	560.012500	2801.695000	3361.7075	3361.720000	3361.71	0
GUJARAT	9.400000	15936.197500	79232.405000	95168.602500	15757.390000	51786.972500	67544.3625	95168.600000	67544.37	13348.94
MADHYA PRADESH	4.930000	8358.437500	41815.470000	50173.907500	8355.755000	29195.515000	37551.27	50173.910000	37551.27	5096.5535
MAHARASHTRA	9.870000	16733.662500	83714.930000	100448.592500	16775.540000	74114.065000	90889.605	100448.590000	90889.59	0
WR Total	26.530000	44979.663	224451.228	269430.890	44741.403	168351.623	213093.025	269430.880	213093	-
NR :										
CHANDIGARH	0.200000	336.775000	1679.872500	2016.647500	332.135000	973.350000	1305.485	2016.660000	1305.48	408.681
DELHI	10.490000	17776.262500	88948.262500	106724.525000	17595.560000	76957.920000	94553.48	106724.530000	94553.46	0
HARYANA	4.580000	7748.667500	38557.610000	46306.277500	7552.192500	25169.825000	32722.0175	46306.290000	32721.97	6638.3765
HIMACHAL PRADESH	1.530000	2593.875000	12976.595000	15570.470000	2593.820000	12069.925000	14663.745	15570.470000	14663.75	0
JK&LADAKH	5.560000	9425.727500	47154.890000	56580.617500	9425.530000	47154.890000	56580.42	56580.620000	56580.42	0
PUNJAB	8.020000	13596.557500	68020.635000	81617.192500	13709.185000	67934.007500	81643.1925	81617.190000	81643.2	0
RAJASTHAN	7.110000	12054.375000	60305.465000	72359.840000	11751.862500	34842.350000	46594.2125	72359.840000	46594.22	14911.644
UTTAR PRADESH	16.730000	28363.527500	141896.630000	170260.157500	26947.530000	85046.297500	111993.8275	170260.160000	111993.83	32727.306
UTTARAKHAND	1.870000	3170.687500	15862.280000	19032.967500	3143.367500	14155.232500	17298.6	19032.970000	17298.6	0
NR Total	56.090000	95066.455	475402.240	570468.695	93051.183	364303.798	457354.98	570468.730	457354.93	-
NER :										
MEGHALAYA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
ASSAM	5.093533	8791.350000	43981.235000	52772.585000	8790.220000	35239.572500	44029.7925	52772.580000	44029.79	826.903
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	5.185445	8791.350	43981.235	52772.585	8790.220	35239.573	44029.793	52772.580	44029.79	-
NVVN POWER - A/C BPDB	1.333333	2260.495000	11308.775000	13569.270000	2260.447500	11308.775000	13569.2225	13569.270000	13569.22	0
SCED (DOWN)					0.000000	-1826.660000	-1826.66		-1826.66	
SCED (UP)					1888.627500	15640.477500	17529.105		17529.105	
VAE (DOWN)					-1429.387500	-15826.905000	-17256.2925		-17256.2925	
VAE (UP)					0.000000	45625.925000	45625.925		45625.925	
Grand Total	100.000000	169507.738	846954.828	1016462.565	167273.090	688181.858	855454.948	1016462.580	855454.868	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	86.041665	122921.112500	610080.115000	733001.227500	120850.227500	531775.020000	652625.2475	733001.222500	652625.2525	0
JHARKHAND	1.345112	1920.165000	9488.747500	11408.912500	1892.145000	8286.707500	10178.8525	11408.910000	10178.86	0
ODISHA	1.505189	2147.602500	10541.220000	12688.822500	2119.022500	6163.595000	8282.6175	12688.810000	8282.62	2502.8685
POWERGRID (ALIPURDUAR)	0.113636	63.957500	543.557500	607.515000	56.000000	173.250000	229.25	607.480000	229.28	287.078
SIKKIM	0.030716	64.052500	317.952500	382.005000	63.992500	317.792500	381.785	382.010000	381.79	0
WEST BENGAL	1.041290	1486.080000	7365.600000	8851.680000	1096.797500	2651.710000	3748.5075	8851.680000	3748.51	3775.418
ER Total	90.077608	128602.970	638337.193	766940.163	126078.185	549368.075	675446.26	766940.113	675446.313	-
SR :										
KSEB	7.350000	10501.357500	52048.725000	62550.082500	11855.240000	48080.945000	59936.185	62550.090000	59936.17	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
TELANGANA (NSM-II)	0.678453	969.287500	4804.150000	5773.437500	970.745000	3031.462500	4002.2075	5773.440000	4002.25	905.174
SR Total	8.028453	11470.645	56852.875	68323.520	12825.985	51112.408	63938.393	68323.530	63938.42	-
WR Total							0		0	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVVN POWER - A/C BPDDB	1.893939	2705.740000	13410.632500	16116.372500	2704.187500	13409.792500	16113.98	16116.380000	16113.98	0
SCED (DOWN)					0.000000	-5551.402500	-5551.4025		-5551.4025	
SCED (UP)					846.652500	4598.540000	5445.1925		5445.1925	
VAE (DOWN)					-1125.115000	-48900.077500	-50025.1925		-50025.1925	
VAE (UP)					0.000000	6010.742500	6010.7425		6010.7425	
Grand Total	100.000000	142779.355	708600.700	851380.055	141329.895	570048.078	711377.973	851380.023	711378.053	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

Dartipalli STPS-I (2x800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	20.290345	33802.970000	165837.160000	199640.130000	32961.720000	151911.457500	184873.1775	199640.120000	184873.16	0
JHARKHAND	9.476631	15787.557500	78239.912500	94027.470000	15596.245000	77224.975000	92821.22	94027.470000	92821.23	0
ODISHA	51.831402	86350.085000	430278.892500	516628.977500	86340.472500	412607.180000	498947.6525	516628.980000	498947.65	0
SIKKIM	1.544658	2536.685000	12731.537500	15268.222500	2413.212500	12109.215000	14522.4275	15268.220000	14522.42	0
WEST BENGAL	16.856964	28083.570000	139939.272500	168022.842500	26836.620000	130383.110000	157219.73	168022.840000	157219.73	0
ER Total	100.000000	166560.868	827026.775	993587.643	164148.270	784235.938	948384.208	993587.630	948384.19	-
SR Total							0		0	-
WR :										
GUJARAT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
WR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-1047.730000	-1047.73		-1047.73	
SCED (UP)					748.070000	1032.357500	1780.4275		1780.4275	
VAE (DOWN)					0.000000	-72401.892500	-72401.8925		-72401.8925	
VAE (UP)					0.000000	4950.625000	4950.625		4950.625	
Grand Total	100.000000	166560.868	827026.775	993587.643	164896.340	716769.298	881665.638	993587.630	881665.62	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

North Karanpura STPS (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	44.972124	66765.600000	332013.490000	398779.090000	65790.700000	297123.465000	362914.165	398779.100000	362914.16	0
JHARKHAND	26.888520	39927.600000	199430.397500	239357.997500	39716.680000	196377.822500	236094.5025	239358.000000	236094.51	0
ODISHA	21.833514	32419.200000	161986.775000	194405.975000	32281.965000	123321.902500	155603.8675	194405.970000	155603.88	9641.1945
SIKKIM	0.037416	81.600000	407.675000	489.275000	81.282500	406.907500	488.19	489.280000	488.19	0
WEST BENGAL	6.268426	9306.000000	46530.000000	55836.000000	8836.742500	41323.735000	50160.4775	55836.000000	50160.49	0
ER Total	100.000000	148500.000	740368.338	888868.338	146707.370	658553.833	805261.203	888868.350	805261.23	-
SR Total							0		0	-
WR Total							0		0	-
NR Total							0		0	-
NER Total							0		0	-
SCED (DOWN)					0.000000	-3330.030000	-3330.03		-3330.03	
SCED (UP)					704.830000	2937.472500	3642.3025		3642.3025	
VAE (DOWN)					-155.380000	-57541.602500	-57696.9825		-57696.9825	
VAE (UP)					0.000000	6837.232500	6837.2325		6837.2325	
Grand Total	100.000000	148500.000	740368.338	888868.338	147256.820	607456.905	754713.725	888868.350	754713.753	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

BARH STPS STAGE-I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	58.048345	104702.580000	519871.352500	624573.932500	102000.957500	488378.755000	590379.7125	624573.920000	590379.73	0
JHARKHAND	7.806366	14079.500000	69939.200000	84018.700000	13820.900000	63657.235000	77478.135	84018.700000	77478.14	0
ODISHA	15.199463	27417.200000	134797.505000	162214.705000	26445.115000	87527.365000	113972.48	162214.700000	113972.49	23910.005
SIKKIM	1.302981	2242.350000	11543.817500	13786.167500	2014.922500	10171.310000	12186.2325	13786.160000	12186.23	0
WEST BENGAL	0.779057	1403.600000	6972.325000	8375.925000	966.225000	1889.312500	2855.5375	8375.920000	2855.56	4263.972
ER Total	83.136212	149845.230	743124.200	892969.430	145248.120	651623.978	796872.098	892969.400	796872.15	-
SR :										
KSEB	4.040000	7288.120000	36203.255000	43491.375000	8775.310000	35406.400000	44181.71	43491.370000	44181.7	0
TAMILNADU	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
SR Total	4.040000	7288.120	36203.255	43491.375	8775.310	35406.400	44181.71	43491.370	44181.7	-
WR :										
GUJARAT	8.278333	14933.900000	73789.882500	88723.782500	14310.027500	47640.467500	61950.495	88723.790000	61950.46	13464.7615
WR Total	8.278333	14933.900	73789.883	88723.783	14310.028	47640.468	61950.495	88723.790	61950.46	-
NR :										
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
NVYN POWER - A/C BPDB	4.545455	8200.100000	40733.625000	48933.725000	8200.100000	40694.155000	48894.255	48933.710000	48894.25	0
SCED (DOWN)					-9791.627500	-24603.155000	-34394.7825		-34394.7825	
SCED (UP)					427.965000	14613.397500	15041.3625		15041.3625	
VAE (DOWN)					-2797.430000	-27827.887500	-30625.3175		-30625.3175	
VAE (UP)					611.627500	3656.215000	4267.8425		4267.8425	
Grand Total	100.000000	180267.350	893850.963	1074118.313	164984.093	741203.570	906187.663	1074118.270	906187.665	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

PTPS_I (1x800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
JHARKHAND	85.000000	73301.875000	366464.140000	439766.015000	71809.115000	331389.835000	403198.95	439766.010000	403198.96	0
ER Total	85.000000	73301.875	366464.140	439766.015	71809.115	331389.835	403198.95	439766.010	403198.96	-
SR :										
KPTCL	15.000000	12935.625000	64677.750000	77613.375000	12934.395000	64660.040000	77594.435	77613.380000	77594.43	0
SR Total	15.000000	12935.625	64677.750	77613.375	12934.395	64660.040	77594.435	77613.380	77594.43	-
WR Total							0		0	-
NR :										
JK&LADAKH	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total		0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER Total							0		0	-
VAE (DOWN)					0.000000	0.000000	0		0	
VAE (UP)					0.000000	0.000000	0		0	
Grand Total	100.000000	86237.500	431141.890	517379.390	84743.510	396049.875	480793.385	517379.390	480793.39	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026(NA)

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES (Peak)	ENTITLEMENT OF THE BENEFICIARIES (Offpeak)	ENTITLEMENT OF THE BENEFICIARIES (Total)	DRAWAL SCHEDULE (Peak)	DRAWAL SCHEDULE (Offpeak)	DRAWAL SCHEDULE (Total)	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER :										
BIHAR	16.038967	8707.205000	44405.655000	53112.860000	8574.175000	30267.395000	38841.57	53112.860000	38841.59	6304.341
DVC	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
JHARKHAND	0.794880	432.165000	2210.720000	2642.885000	431.627500	2210.302500	2641.93	2642.900000	2641.94	0
ODISHA	17.509476	9508.210000	48470.302500	57978.512500	9215.927500	25604.025000	34819.9525	57978.510000	34819.98	14461.7535
SIKKIM	0.018151	14.960000	76.605000	91.565000	14.860000	76.367500	91.2275	91.560000	91.21	0
WEST BENGAL	36.415340	19778.115000	101169.242500	120947.357500	15507.345000	42190.447500	57697.7925	120947.360000	57697.76	45107.496
ODISHA Solar	-	288.095000	1468.157500	1756.252500	279.770000	768.697500	1048.4675	1756.270000	1048.45	444.3795
ODISHA (COAL POWER - DADRI)	0.162663									
ODISHA (COAL POWER - Faridabad)	0.091354									
ODISHA (COAL POWER - Rajasthan)	0.183824									
ODISHA (COAL POWER - Raj-II SunTech)	0.091912									
WEST BENGAL Solar	-	499.060000	2552.670000	3051.730000	377.677500	1024.072500	1401.75	3051.740000	1401.78	1192.199
West Bengal (COAL POWER - Rajasthan)	0.643382									
West Bengal (COAL POWER - Raj-II SunTech)	0.275735									
ER Total	72.225684	39227.810	200353.353	239581.163	34401.383	102141.308	136542.69	239581.200	136542.71	-
SR :										
TELANGANA (NSM-II)	0.733930	397.675000	2033.925000	2431.600000	473.932500	1366.235000	1840.1675	2431.610000	1840.19	226.6785
SR Total	0.733930	397.675	2033.925	2431.600	473.933	1366.235	1840.168	2431.610	1840.19	-
WR :										
GUJARAT	21.948474	11920.387500	60224.392500	72144.780000	11675.252500	34113.485000	45788.7375	72144.800000	45788.75	15534.33
WR Total	21.948474	11920.388	60224.393	72144.780	11675.253	34113.485	45788.738	72144.800	45788.75	-
NR :										
PUNJAB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
UTTARAKHAND	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0	0
NR Total	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0	-
NER :										
ASSAM	-	49.587500	253.510000	303.097500	49.520000	253.465000	302.985	303.090000	303	0
ASSAM (COAL POWER - Rajasthan)	0.091912									
NER Total	0.091912	49.588	253.510	303.098	49.520	253.465	302.985	303.090	303	-
NVYN POWER - A/C BPDB	5.000000	2716.415000	13895.192500	16611.607500	2713.060000	13892.582500	16605.6425	16611.600000	16605.65	0
SCED (DOWN)					0.000000	-387.250000	-387.25		-387.25	
SCED (UP)					4494.980000	14791.612500	19286.5925		19286.5925	
VAE (DOWN)					-2248.982500	-7832.185000	-10081.1675		-10081.1675	
VAE (UP)					118.385000	51403.028125	51521.413125		51521.413125	
Grand Total	100.000000	54311.875	276760.373	331072.248	51677.530	209742.281	261419.811	331072.300	261419.888	-

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDC AND SBPDCL
FOR THE MONTH OF APRIL-2026

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH			DRAWAL SCHEDULE		
	TOTAL (%)	NBPDC (46%)	SBPDCL (54%)	TOTAL (MWH)	NBPDC (46%) MWH	SBPDCL (54%) MWH
BARH-I	58.048345	26.702	31.346	590379.712500	271,574.668	318,805.045
Darlipali_NTPC	20.290345	9.334	10.957	184873.177500	85,041.662	99,831.516
North Karanpura STPS	44.972124	20.687	24.285	362914.165000	166,940.516	195,973.649
NPGC	81.085679	37.299	43.786	837820.435000	385,397.400	452,423.035
FSTPP I & II	6.726682	3.094	3.632	44239.005000	20,349.942	23,889.063
FSTPP-III	16.038967	7.378	8.661	38841.570000	17,867.122	20,974.448
KHSTPP-I	6.126227	2.818	3.308	22433.412500	10,319.370	12,114.043
KHSTPP-II	4.239591	1.950	2.289	35561.935000	16,358.490	19,203.445
TSTPP-I	41.404015	19.046	22.358	253506.910000	116,613.179	136,893.731
BARH	86.041665	39.579	46.462	652625.247500	300,207.614	352,417.634
BRBCL	10.000000	4.600	5.400	46591.707500	21,432.185	25,159.522
MTPS-II	69.751548	32.086	37.666	132771.445000	61,074.865	71,696.580

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2026

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) for April 2026 :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	22258.590
8	Free Energy (ex-bus) of the month (MWH) :	2671.031
9	Saleable Energy (ex-bus) of the month (MWH):	19587.559
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	22258.590
12	Plant Availability Factor (PAFM) achieved during the month (%) :	76.67

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	WEIGHTED SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	38.372124	8538.020000
JHARKHAND	12.358520	2751.285000
DVC	10.000000	2225.590
ODISHA	1.833514	409.140
WEST BENGAL	24.068426	5356.470
SIKKIM	1.367416	307.054
SUB-TOTAL*	88.000000	19587.559
SIKKIM (Free Energy to Home State (FEHS))	12.000000	2671.031
TOTAL	100.000000	22258.590

* Saleable Energy of the hydro generator.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL - 2026

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) for April 2026 :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	0.00
8	Free Energy (ex-bus) of the month :	0.000
9	Saleable Energy (ex-bus) of the month :	0.00
10	Cumulative Schedule Energy up to preceding month (MWH) :	0.000
11	Cumulative Schedule Energy including current month (MWH) :	0.000
12	Plant Availability Factor achieved during the month - PAFM (%) :	0.00

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	20.982124	0.000
JHARKHAND	9.478520	0.000
DVC	8.640000	0.000
ODISHA	22.423514	0.000
WEST BENGAL	25.248426	0.000
SIKKIM	1.227416	0.000
SUB-TOTAL*	88.000000	0.000
SIKKIM (Free Energy to Home State (FEHS))	12.000000	0.000
TOTAL	100.000000	0.000

* Saleable Energy of the hydro generator.

TPTCL_DH PPB	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TSTPP_I	3552.62	0	0	0	0	0	16031.88	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WB_STAT E	101083.4	566247.1	0	0	0	0	349333.11	213940.5	26242.5	10.94	1125	12.66	607	48219.63	0	0	0	0	0	0	366.68	0	0	0	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026
Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	APRIL-2026
2. Name of Generating Station and Location :	FSTPS STAGE-I&II, Murshidabad, West Bengal
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1600 MW (3X200+2X500)
6. Connection point, State and region :	ISTS, Farakka S/S, West Bengal, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
ARUNACHAL PRADESH	1.7804475
ASSAM	16.286315
BIHAR	44.239005
DELHI	10.769495
GUJARAT	82.2563075
HARYANA	4.54076
JHARKHAND	62.22555
JK&LADAKH	7.899575
MIZORAM	1.3668725
NAGALAND	3.9928
ODISHA	6.671785
ODISHA Solar	3.0574
SCED (DOWN)	-8.3678125
SCED (UP)	24.105435
SIKKIM	13.256225
TAMILNADU	181.1939225
TELANGANA (NSM-II)	7.816545
UTTAR PRADESH	12.85204
VAE (DOWN)	-33.3235875
VAE (UP)	75.63302775
WEST BENGAL	122.7286975
WEST BENGAL Solar	3.252315
Subtotal Domestic Sale (A)	644.23312025
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	2.9035075
Subtotal Export (B)	2.9035075
Total Scheduled Energy of Generating Station (C=A+B)	647.13662775

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026
Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	APRIL-2026
2. Name of Generating Station and Location :	KHSTPP STAGE-I, Bhagalpur, Bihar
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	840 MW (4X210)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
ARUNACHAL PRADESH	0.939685
ASSAM	164.6588125
BIHAR	22.4334125
DELHI	25.8438275
GUJARAT	46.783965
HARYANA	10.1591525
JHARKHAND	10.1121025
JK&LADAKH	18.02683
MIZORAM	0.7697575
NAGALAND	2.08206
ODISHA	3.4349525
ODISHA Solar	1.65687
POWERGRID (PUSAULI)	0.3657225
RAJASTHAN	9.424795
SCED (DOWN)	-1.550955
SCED (UP)	10.161935
SIKKIM	7.722915
TAMILNADU	3.31189
TELANGANA (NSM-II)	2.9380475
UTTAR PRADESH	29.1890675
VAE (DOWN)	-11.737865
VAE (UP)	17.9464925
WEST BENGAL	15.12141
WEST BENGAL Solar	1.9869575
Subtotal Domestic Sale (A)	391.78184
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	5.8326875
Subtotal Export (B)	5.8326875
Total Scheduled Energy of Generating Station (C=A+B)	397.6145275

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026
Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	APRIL-2026
2. Name of Generating Station and Location :	KHSTPP STAGE-II, Bhagalpur, Bihar
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1500 MW (3X500)
6. Connection point, State and region :	ISTS, Kahalgaon S/S, Bihar, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
ASSAM	44.0297925
BIHAR	35.561935
CHANDIGARH	1.305485
CHHATTISGARH	13.74608
DADRA & NAGAR HAVELI & DAMAN & DIU	3.3617075
DELHI	94.55348
GUJARAT	67.5443625
HARYANA	32.7220175
HIMACHAL PRADESH	14.663745
JHARKHAND	6.2674725
JK&LADAKH	56.58042
MADHYA PRADESH	37.55127
MAHARASHTRA	90.889605
ODISHA	19.1400375
ODISHA Solar	3.86489
PUNJAB	81.6431925
RAJASTHAN	46.5942125
SCED (DOWN)	-1.82666
SCED (UP)	17.529105
SIKKIM	3.5742425
TELANGANA (NSM-II)	6.15998
UTTAR PRADESH	111.9938275
UTTARAKHAND	17.2986
VAE (DOWN)	-17.2562925
VAE (UP)	45.625925
WEST BENGAL	3.232515
WEST BENGAL Solar	5.5347775
Subtotal Domestic Sale (A)	841.885725
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	13.5692225
Subtotal Export (B)	13.5692225
Total Scheduled Energy of Generating Station (C=A+B)	855.4549475

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL-2026
Statement of Scheduled Energy for exported electricity by Generation Plants

1. Month in which electricity was exported :	APRIL-2026
2. Name of Generating Station and Location :	TSTPP STAGE-I, Angul, Odisha
3. Name of Company:	NTPC LIMITED
4. GSTIN of Company :	10AAACN0255D2ZC
5. Installed capacity of Generating Station :	1000 MW (2X500)
6. Connection point, State and region :	ISTS, Talcher S/S, Odisha, ER
7. Details of the Scheduled Energy during the month:	

Domestic	
Name of Domestic Entity	Schedule Energy in MU
ARUNACHAL PRADESH	1.32266
ASSAM	14.713725
BIHAR	253.50691
DVC	1.346385
GUJARAT	0
JHARKHAND	45.080595
MIZORAM	0.9575975
NAGALAND	2.85637
ODISHA	209.5360575
ODISHA Solar	3.4443925
SCED (DOWN)	-1.4576675
SCED (UP)	0.864725
SIKKIM	16.228835
TAMILNADU	5.596955
TELANGANA (NSM-II)	8.6297225
VAE (DOWN)	-56.0779075
VAE (UP)	3.07498
WEST BENGAL	62.124635
WEST BENGAL Solar	5.6206925
Subtotal Domestic Sale (A)	577.3696625
Cross Border	
NVVN POWER - A/C BPDB (BANGLADESH)	0
Subtotal Export (B)	0
Total Scheduled Energy of Generating Station (C=A+B)	577.3696625

Note 1: As per Complementary Commercial Mechanism under Section 6.1 (d) of CERC (Indian Electricity Grid Code) Regulations, 2010; beneficiaries shall pay energy charges for the scheduled dispatch, in accordance with the relevant contracts/ orders of CERC.

Note 2: As per Govt of India, Ministry of Power letter No. 14/1/2017-Trans-Pt(2) dated 2nd Aug 2022, Govt of India, Ministry of Finance, Dept of Revenue vide notification No. 14/2022-CT dated 05th July' 2022 has amended rule 89 of CGST Rules 2017 for refund of unutilised ITC on account of export of electricity and GST wing of Dept of Revenue vide circular No. 175/07/2022-GST dated 06.07.2022 clarified the manner of filling refund of unutilised ITC on account of electricity and same also includes the proforma/statement 'Statement of Scheduled Energy for exported electricity by Generation Plants(Using Fuel except nuclear, gas, domestic coal linkage, mix fuel) for claiming Input Tax Credit to be issued by Regional Power Committee Secretariat.

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

KHSTPP STAGE - I (4x210)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ARUNACHAL PRADESH	0.192147	153.838	785.848	149.815	749.074	4.023	36.774	4.023	36.774	2.15	0	-109.217	0
ASSAM	37.083059	29969.248	134689.565	28913.216	144566.081	1056.031	-9876.516	1056.031	0	564.452	0	-7443.718	0
BIHAR	6.086315	4841.77	17591.643	4745.427	23727.134	96.343	-6135.491	96.343	0	51.496	0	-2601.574	0
DELHI	6.07	4824.408	21019.42	4732.706	23663.531	91.701	-2644.111	91.701	0	49.015	0	-2595.635	0
DVC	0	0	0	0	0	0	0	0	0	0	0	0	0
HARYANA	3.04	2412.39	7746.763	2370.252	11851.258	42.138	-4104.495	42.138	0	22.523	0	-645.127	0
J & K	0	0	0	0	0	0	0	0	0	0	0	0	0
JHARKHAND	2.178276	1763.653	8348.45	1698.376	8491.878	65.277	-143.428	65.277	0	34.891	0	-1289.369	0
MEGHALAYA	0	0	0	0	0	0	0	0	0	0	0	0	0
MIZORAM	0.155283	133.148	636.61	121.072	605.361	12.075	31.249	12.075	31.249	6.454	0	-183.068	0
NAGALAND	0.425332	342.508	1739.553	331.626	1658.131	10.881	81.421	10.881	81.421	5.816	0	-260.762	0
NVVN POWER - A/C BPDB	1.190032	962.423	4870.265	927.854	4639.268	34.569	230.997	34.569	230.997	18.477	0	-726.975	0
ODISHA	1.08885	861.28	2573.673	848.963	4244.816	12.317	-1671.144	12.317	0	6.583	0	-200.419	0
ODISHA Solar	0.531076	422.748	1234.123	414.074	2070.368	8.674	-836.245	8.674	0	4.636	0	-103.297	0
POWERGRID (ALIPURDUAR)	0	0	0	0	0	0	0	0	0	0	0	0	0
POWERGRID(PUSAULI)	0	0	0	0	0	0	0	0	0	0	0	0	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
RAJASTHAN	3.04	2441.123	6983.673	2370.252	11851.258	70.871	-4867.585	70.871	0	37.881	0	-1185.409	0
SIKKIM	1.582148	1263.813	6459.103	1233.582	6167.909	30.231	291.193	30.231	291.193	16.158	0	9.779	0
TAMILNADU	0.7	566.043	2745.848	545.782	2728.908	20.261	16.94	20.261	16.94	10.83	0	-437.746	0
TELANGANA (NSM-II)	0.811753	749.855	2188.193	632.914	3164.57	116.941	-976.378	116.941	0	62.505	0	-1342.505	0
UTTAR PRADESH	9.143811	7246.483	21942.585	7129.32	35646.599	117.163	-13704.014	117.163	0	62.624	0	-1613.806	0
WEST BENGAL	6.735907	4402.09	10719.32	5251.906	26259.529	-849.816	-15540.209	0	0	0	0	0	0
WEST_BENGAL Solar	0.908061	593.56	1393.398	708.004	3540.021	-114.444	-2146.624	0	0	0	0	0	0
JK&LADAKH	3.68	2974.425	15052.405	2869.252	14346.259	105.173	706.146	105.173	706.146	56.215	0	-13956.285	0
GUJARAT	15.24	12062.923	34721.043	11882.445	59412.226	180.477	-24691.183	180.477	0	96.466	0	-1763.654	0
POWERGRID (PUSAULI)	0.117951	90.25	275.473	91.965	459.825	-1.715	-184.352	0	0	0	0	-52.193	0
UTTARAKHAND	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.000001	79077.973	303716.948	77968.801	389844.004	1109.172	-86127.056	2075.147	1394.719	1109.172	0	-36500.981	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

MTPS STAGE - II (2x195)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	69.720381	28802.06	103969.385	25238.638	126193.192	3563.422	-22223.807	3563.422	0	3174.355	0	-6345.595	0
DVC	2.599958	1107.6	5474.835	941.18	4705.898	166.42	768.937	166.42	768.937	148.25	0	-473.212	0
JHARKHAND	3.428096	1439.96	6198.7	1240.964	6204.819	198.996	-6.119	198.996	0	177.269	0	-617.099	0
ODISHA	8.062306	3301.39	8856.085	2918.539	14592.693	382.851	-5736.608	382.851	0	341.05	0	8.317	0
SIKKIM	0.507508	216.33	1082.778	183.717	918.584	32.613	164.193	32.613	164.193	29.052	0	-90.484	0
TELANGANA (NSM-II)	0.326695	116.818	445.49	118.263	591.315	-1.445	-145.825	0	0	0	0	-69.468	0
WEST BENGAL	8.944802	2720.41	5720.048	3238	16190.002	-517.59	-10469.955	0	0	0	0	0	0
TAMILNADU	0	0	0	0	0	0	0	0	0	0	0	0	0
NVVN POWER - A/C BPDB	6.410256	2730	13647.568	2320.5	11602.499	409.5	2045.068	409.5	2045.068	364.79	0	-703.41	0
Total	100.000002	40434.568	145394.888	36199.801	180999.004	4234.767	-35604.116	4753.803	2978.198	4234.767	0	-8290.95	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

BRBCL (3x250)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	7.242933	10477.348	36114.36	6722.89	33614.452	3754.457	2499.908	3754.457	2499.908	3600.002	2028.773	-8266.398	2028.773
HARYANA	6.170948	6746.105	32587.673	5727.874	28639.37	1018.231	3948.303	1018.231	3948.303	976.342	3204.203	-166.268	3204.203
RLY BIHAR	11.90701	12255.935	66204.75	11052.087	55260.433	1203.848	10944.317	1203.848	10944.317	1154.323	8881.742	1154.323	8881.742
RLY DVC	11.913411	12980	64210.898	11058.028	55290.14	1921.972	8920.757	1921.972	8920.757	1842.904	7239.544	-551.216	7239.544
RLY MADHYA PRADESH	20.21978	21887.003	89378.443	18768	93839.999	3119.003	-4461.556	3119.003	0	2990.69	0	215.87	0
RLY MAHA RASHTRA	11.660208	12732.04	61440.219	10823.005	54115.025	1909.035	7325.194	1909.035	7325.194	1830.499	5944.682	6.319	5944.682
RLY UTTAR PRADESH(ISTS Points)	2.747253	2973.775	14829.395	2550	12750.001	423.775	2079.394	423.775	2079.394	406.341	1687.51	-103.766	1687.51
UTTAR PRADESH	10.669519	9261.373	63315.878	9903.448	49517.238	-642.074	13798.64	0	13798.64	0	11198.137	0	11198.137
PUNJAB	5.494505	5811.475	28126.4	5100	25499.998	711.475	2626.402	711.475	2626.402	682.206	2131.428	591.394	2131.428
RAJASTHAN	1.098901	1189.51	5931.76	1020	5100	169.51	831.76	169.51	831.76	162.537	675.006	-61.241	675.006
DELHI	2.747253	2577.67	11529.018	2550	12750.001	27.67	-1220.984	27.67	0	26.531	0	26.531	0
KARNATAKA_RLY	6.593407	7136.98	26112.86	6120	30600.002	1016.98	-4487.142	1016.98	0	975.142	0	542.08	0
ASSAM	0.549451	594.755	2965.878	510	2550.002	84.755	415.875	84.755	415.875	81.268	337.499	81.268	337.499
RLY BIHAR ISTS	0.985421	1161.378	5144.57	914.668	4573.339	246.71	571.231	246.71	571.231	236.56	463.576	236.56	463.576
Total	100	107785.346	507892.1	92820	464100	14965.346	43792.1	15607.42	53961.782	14965.346	43792.1	-6294.543	43792.1

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

Nabinagar STPP (1x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	81.085456	154817.04	683003.395	154343.976	771719.881	473.064	-88716.486	473.064	0	226.397	0	-80294.803	0
JHARKHAND	1.439047	2774.895	12855.965	2739.187	13695.936	35.708	-839.971	35.708	0	17.089	0	-1593.761	0
SIKKIM	0.178131	356.678	1773.908	339.068	1695.338	17.61	78.57	17.61	78.57	8.428	0	-205.45	0
UTTAR PRADESH	11.412124	21446.003	67031.36	21722.67	108613.35	-276.667	-41581.99	0	0	0	0	-8423.4	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	2.547748	4909.895	15945.655	4849.57	24247.848	60.325	-8302.193	60.325	0	28.87	0	-142.518	0
ODISHA	0.480105	930.29	2806.32	913.867	4569.335	16.423	-1763.015	16.423	0	7.86	0	-399.316	0
TELANGANA (NSM-II)	0	0	0	0	0	0	0	0	0	0	0	0	0
WEST BENGAL	0.332136	521.983	1748.515	632.212	3161.06	-110.229	-1412.545	0	0	0	0	-139.212	0
NVVN POWER - A/C BPDB	2.525253	4945.62	24649.71	4806.751	24033.755	138.869	615.955	138.869	615.955	66.459	0	-2356.581	0
Total	100	190702.403	809814.828	190347.3	951736.5	355.103	-141921.673	741.999	694.525	355.103	0	-93555.042	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

FSTPS STAGE - I & II (3X200+2X500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ARUNACHAL PRADESH	0.191917	293.818	1486.63	292.948	1464.739	0.87	21.891	0.87	21.891	0	0	0	0
ASSAM	2.547649	3890.693	12395.623	3888.808	19444.039	1.885	-7048.417	1.885	0	0	0	0	0
BIHAR	6.425112	10118.685	34120.32	9807.484	49037.419	311.201	-14917.099	311.201	0	0	0	0	0
DELHI	1.39	2067.675	8701.82	2121.738	10608.689	-54.063	-1906.869	0	0	0	0	0	0
DVC	0	0	0	0	0	0	0	0	0	0	0	0	0
HARYANA	0.69	1040.555	3500.205	1053.237	5266.184	-12.682	-1765.979	0	0	0	0	0	0
J & K	0	0	0	0	0	0	0	0	0	0	0	0	0
JHARKHAND	7.340236	11367.813	50857.738	11204.356	56021.782	163.456	-5164.045	163.456	0	0	0	0	0
MEGHALAYA	0	0	0	0	0	0	0	0	0	0	0	0	0
MIZORAM	0.146453	223.878	1142.995	223.55	1117.751	0.327	25.244	0.327	25.244	0	0	0	0
NAGALAND	0.429803	660.493	3332.308	656.064	3280.321	4.428	51.987	4.428	51.987	0	0	0	0
NVVN POWER - A/C BPDB	0.3125	479.978	2423.53	477.009	2385.047	2.968	38.483	2.968	38.483	0	0	0	0
ODISHA	1.130879	1789.518	4882.268	1726.208	8631.038	63.31	-3748.771	63.31	0	0	0	0	0
ODISHA Solar	0.518754	823.355	2234.045	791.842	3959.208	31.513	-1725.163	31.513	0	0	0	0	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
RAJASTHAN	0	0	0	0	0	0	0	0	0	0	0	0	0
SIKKIM	1.632561	2172.74	11083.485	2491.99	12459.95	-319.25	-1376.465	0	0	0	0	0	0
TAMILNADU	21.875	33454.943	147738.98	33390.656	166953.281	64.286	-19214.301	64.286	0	0	0	0	0
TELANGANA (NSM-II)	1.06919	1752.873	6063.673	1632.044	8160.218	120.829	-2096.546	120.829	0	0	0	0	0
UTTAR PRADESH	2.096454	3115.225	9736.815	3200.09	16000.451	-84.865	-6263.636	0	0	0	0	0	0
WEST BENGAL	29.726923	37051.143	85677.555	45376.067	226880.335	-8324.925	-141202.78	0	0	0	0	0	0
WEST_BENGAL Solar	0.830709	1015.843	2236.473	1268.019	6340.096	-252.177	-4103.623	0	0	0	0	0	0
JK&LADAKH	0.85	1305.743	6593.833	1297.466	6487.328	8.277	106.505	8.277	106.505	0	0	0	0
GUJARAT	14.320011	21340.43	60915.878	21858.494	109292.472	-518.064	-48376.594	0	0	0	0	0	0
KPTCL	6.47585	5260.865	59887.848	9884.932	49424.659	-4624.067	10463.189	0	10463.189	0	0	0	0
Total	100.000001	139226.26	515012.018	152643.002	763215.008	-13416.742	-248202.99	773.351	10707.298	0	0	0	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

TSTPP STAGE - I (2x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cumulative Drawal Schedule (MWH)	Cumulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ARUNACHAL PRADESH	0.196898	220.11	1102.55	187.681	938.406	32.429	164.144	32.429	164.144	32.429	164.128	-45.459	164.128
ASSAM	2.187331	2452.445	12261.28	2084.942	10424.71	367.503	1836.57	367.503	1836.57	367.503	1836.395	-605.685	1836.395
BIHAR	41.086186	45363.415	208143.495	39162.942	195814.708	6200.473	12328.787	6200.473	12328.787	6200.473	12327.614	-10929.527	12327.614
DVC	0.2	224.395	1121.99	190.638	953.19	33.757	168.8	33.757	168.8	33.757	168.784	-55.124	168.784
JHARKHAND	6.819269	7564.11	37516.485	6500.059	32500.295	1064.051	5016.19	1064.051	5016.19	1064.051	5015.713	-1516.449	5015.713
MEGHALAYA	0	0	0	0	0	0	0	0	0	0	0	0	0
MIZORAM	0.141737	159.595	798.003	135.102	675.511	24.493	122.491	24.493	122.491	24.493	122.479	-48.022	122.479
NAGALAND	0.424823	476.39	2379.98	404.937	2024.685	71.453	355.295	71.453	355.295	71.453	355.261	-117.924	355.261
NVVN POWER - A/C BPDB	0	0	0	0	0	0	0	0	0	0	0	-446.528	0
ODISHA	32.875524	37077.965	172458.093	31336.621	156683.104	5741.344	15774.989	5741.344	15774.989	5741.344	15773.488	-8723.756	15773.488
ODISHA Solar	0.540949	610.785	2833.608	515.627	2578.136	95.158	255.472	95.158	255.472	95.158	255.447	-151.722	255.447
SIKKIM	2.435899	2721.95	13506.885	2321.875	11609.373	400.075	1897.512	400.075	1897.512	400.075	1897.332	393.498	1897.332
TAMILNADU	0.85	952.78	4644.175	810.212	4051.058	142.569	593.118	142.569	593.118	142.569	593.061	-182.725	593.061
TELANGANA (NSM-II)	1.329355	2298.13	6331.593	1267.128	6335.639	1031.002	-4.047	1031.002	0	1031.002	0	1031.002	0
WEST BENGAL	10.001185	10742.945	51381.69	9533.03	47665.148	1209.915	3716.542	1209.915	3716.542	1209.915	3716.189	-2900.775	3716.189
WEST_BENGAL Solar	0.910843	979.115	4641.578	868.206	4341.032	110.909	300.545	110.909	300.545	110.909	300.517	-266.729	300.517
DELHI	0	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	0	0	0	0	0	0	0	0	0	0	0	-443.1	0
Total	99.999999	111844.13	519121.403	95318.999	476594.995	16525.131	42526.407	16525.131	42530.454	16525.131	42526.407	-25009.024	42526.407

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

KHSTPP STAGE - II (3x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ASSAM	5.185445	8790.22	35239.573	7477.541	37387.707	1312.679	-2148.134	1312.679	0	1312.679	0	-7976.521	0
BIHAR	4.183596	7018.46	28543.475	6032.85	30164.25	985.61	-1620.775	985.61	0	985.61	0	-5908.35	0
CHANDIGARH	0.2	332.135	973.35	288.405	1442.025	43.73	-468.675	43.73	0	43.73	0	-153.182	0
CHHATTISGARH	2	3292.705	10453.375	2884.05	14420.25	408.655	-3966.875	408.655	0	408.655	0	-1241.215	0
DADRA & NAGAR HAVELI	0	0	0	0	0	0	0	0	0	0	0	0	0
DAMAN & DIU	0	0	0	0	0	0	0	0	0	0	0	0	0
DELHI	10.49	17595.56	76957.92	15126.842	75634.211	2468.718	1323.709	2468.718	1323.709	2468.718	0	-13416.682	0
DVC	0	0	0	0	0	0	0	0	0	0	0	0	0
GUJARAT	9.424539	15757.39	51786.973	13590.421	67952.104	2166.969	-16165.132	2166.969	0	2166.969	0	-8264.331	0
HARYANA	4.58	7552.193	25169.825	6604.475	33022.373	947.718	-7852.548	947.718	0	947.718	0	-4634.982	0
HIMACHAL PRADESH	1.53	2593.82	12069.925	2206.298	11031.491	387.522	1038.434	387.522	1038.434	387.522	0	303.426	0
J & K	0	0	0	0	0	0	0	0	0	0	0	0	0
JHARKHAND	0.674904	1135.128	5132.345	973.228	4866.142	161.899	266.203	161.899	266.203	161.899	0	-1267.651	0
MADHYA PRADESH	4.932954	8355.755	29195.515	7113.443	35567.215	1242.312	-6371.7	1242.312	0	1242.312	0	-4575.298	0
MAHARASHTRA	9.911008	16775.54	74114.065	14291.921	71459.607	2483.619	2654.458	2483.619	2654.458	2483.619	0	-16599.681	0
MEGHALAYA	0	0	0	0	0	0	0	0	0	0	0	0	0
NVVN POWER - A/C BPDB	1.333333	2260.448	11308.775	1922.7	9613.498	337.748	1695.277	337.748	1695.277	337.748	0	-2215.362	0
ODISHA	2.74174	4623.848	14516.19	3953.658	19768.288	670.19	-5252.098	670.19	0	670.19	0	-5563.33	0
ODISHA Solar	0.556447	939.203	2925.688	802.41	4012.052	136.792	-1086.365	136.792	0	136.792	0	-1149.298	0
PUNJAB	8.064812	13709.185	67934.008	11629.661	58148.303	2079.524	9785.705	2079.524	9785.705	2079.524	0	-11681.376	0
RAJASTHAN	7.11	11751.863	34842.35	10252.798	51263.989	1499.065	-16421.639	1499.065	0	1499.065	0	-10319.635	0
SIKKIM	0.352682	592.508	2981.735	508.576	2542.881	83.931	438.854	83.931	438.854	83.931	0	44.713	0
TELANGANA (NSM-II)	0.831543	1498.103	4661.878	1199.106	5995.529	298.997	-1333.651	298.997	0	298.997	0	-2128.353	0
UTTAR PRADESH	16.735887	26947.53	85046.298	24133.567	120667.837	2813.963	-35621.54	2813.963	0	2813.963	0	-12563.337	0
UTTARAKHAND	1.87	3143.368	14155.233	2696.587	13482.934	446.781	672.299	446.781	672.299	446.781	0	-2427.969	0
WEST BENGAL	0.510317	794.328	2438.188	735.89	3679.449	58.438	-1241.262	58.438	0	58.438	0	-905.601	0
WEST_BENGAL Solar	0.890794	1369.023	4165.755	1284.547	6422.736	84.475	-2256.981	84.475	0	84.475	0	-1482.785	0
JK&LADAKH	5.56	9425.53	47154.89	8017.659	40088.295	1407.871	7066.595	1407.871	7066.595	1407.871	0	-9122.029	0
DADRA & NAGAR HAVELI & DAMAN & DIU	0.33	560.013	2801.695	475.868	2379.341	84.144	422.354	84.144	422.354	84.144	0	-553.043	0
Total	100.000001	166813.85	644569.02	144202.501	721012.507	22611.349	-76443.487	22611.349	25363.887	22611.349	0	-123801.873	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

BARH STPS STAGE - II (2x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	85.857594	120850.228	531775.02	108951.741	544758.707	11898.486	-12983.687	11898.486	0	11663.122	0	11663.122	0
JHARKHAND	1.342295	1892.145	8286.708	1703.348	8516.741	188.797	-230.033	188.797	0	185.062	0	185.062	0
ODISHA	1.495098	2119.023	6163.595	1897.252	9486.262	221.77	-3322.667	221.77	0	217.383	0	217.383	0
POWERGRID (ALIPURDUAR)	0.11277	56	173.25	143.103	715.516	-87.103	-542.266	0	0	0	0	0	0
SIKKIM	0.030716	63.993	317.793	38.978	194.89	25.014	122.902	25.014	122.902	24.52	0	24.52	0
TELANGANA (NSM-II)	0.680082	970.745	3031.463	863.012	4315.059	107.733	-1283.597	107.733	0	105.602	0	105.602	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
TAMILNADU	0	0	0	0	0	0	0	0	0	0	0	0	0
WEST BENGAL	1.029603	1096.798	2651.71	1306.548	6532.738	-209.75	-3881.028	0	0	0	0	0	0
KSEB	7.557909	11855.24	48080.945	9590.85	47954.252	2264.39	126.693	2264.39	126.693	2219.598	0	2219.598	0
NVVN POWER - A/C BPDB	1.893934	2704.188	13409.793	2403.368	12016.841	300.819	1392.952	300.819	1392.952	294.869	0	294.869	0
Total	100.000001	141608.358	613890.275	126898.201	634491.006	14710.156	-20600.731	15007.01	1642.547	14710.156	0	14710.156	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

Dartipalli STPS-I (1X800)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	20.290345	32961.72	151911.458	30878.659	154393.293	2083.061	-2481.836	2083.061	0	2083.061	0	-7635.099	0
JHARKHAND	9.476631	15596.245	77224.975	14421.916	72109.581	1174.329	5115.394	1174.329	5115.394	1174.329	4623.276	-2722.831	4623.276
ODISHA	51.831402	86340.473	412607.18	78879.101	394395.504	7461.372	18211.676	7461.372	18211.676	7461.372	16459.649	-19253.128	16459.649
SIKKIM	1.544658	2413.213	12109.215	2350.722	11753.612	62.49	355.603	62.49	355.603	62.49	321.393	25.751	321.393
WEST BENGAL	16.856964	26836.62	130383.11	25653.602	128268.01	1183.018	2115.1	1183.018	2115.1	1183.018	1911.62	-7239.342	1911.62
GUJARAT	0	0	0	0	0	0	0	0	0	0	0	-336.046	0
UTTARAKHAND	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100	164148.27	784235.938	152184	760920	11964.27	23315.938	11964.27	25797.773	11964.27	23315.938	-37160.695	23315.938

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

North Karanpura STPS (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	44.972124	65790.7	297123.465	85149.095	425745.476	-19358.395	-128622.011	0	0	0	0	-43040.7	0
JHARKHAND	26.88852	39716.68	196377.823	50910.052	254550.258	-11193.372	-58172.435	0	0	0	0	-23294.6	0
ODISHA	21.833514	32281.965	123321.903	41339.03	206695.148	-9057.065	-83373.245	0	0	0	0	-23107.3	0
SIKKIM	0.037416	81.283	406.908	70.843	354.213	10.44	52.695	10.44	52.695	0	0	-34.588	0
WEST BENGAL	6.268426	8836.743	41323.735	11868.481	59342.405	-3031.739	-18018.67	0	0	0	0	-6466.37	0
Total	100	146707.37	658553.833	189337.5	946687.5	-42630.13	-288133.668	10.44	52.695	0	0	-95943.558	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

BARH STPS STAGE - I (3x660)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
BIHAR	57.965883	102000.958	488378.755	110336.493	551682.466	-8335.536	-63303.711	0	0	0	0	0	0
JHARKHAND	7.790593	13820.9	63657.235	14829.183	74145.917	-1008.283	-10488.682	0	0	0	0	0	0
ODISHA	15.083123	26445.115	87527.365	28710.317	143551.587	-2265.202	-56024.222	0	0	0	0	0	0
SIKKIM	1.299123	2014.923	10171.31	2472.846	12364.228	-457.923	-2192.918	0	0	0	0	0	0
GUJARAT	8.278988	14310.028	47640.468	15758.83	78794.151	-1448.803	-31153.683	0	0	0	0	0	0
TAMILNADU	0	0	0	0	0	0	0	0	0	0	0	0	0
UTTARAKHAND	0	0	0	0	0	0	0	0	0	0	0	0	0
WEST BENGAL	0.765744	966.225	1889.313	1457.573	7287.865	-491.348	-5398.553	0	0	0	0	0	0
KSEB	4.271188	8775.31	35406.4	8130.091	40650.455	645.219	-5244.055	645.219	0	0	0	0	0
NVVN POWER - A/C BPDB	4.54536	8200.1	40694.155	8651.97	43259.85	-451.87	-2565.695	0	0	0	0	0	0
Total	100.000002	176533.558	775365	190347.304	951736.519	-13813.746	-176371.519	645.219	0	0	0	0	0

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

PTPS_I (1x800)

ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH))	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
JHARKHAND	84.998574	71809.115	331389.835	65023.909	325119.546	6785.206	6270.289	6785.206	6270.289	6785.206	6270.289	6785.206	6270.289
JK&LADAKH	0	0	0	0	0	0	0	0	0	0	0	0	0
KPTCL	15.001426	12934.395	64660.04	11476.091	57380.454	1458.304	7279.586	1458.304	7279.586	1458.304	7279.586	1458.304	7279.586
Total	100	84743.51	396049.875	76500	382500	8243.51	13549.875	8243.51	13549.875	8243.51	13549.875	8243.51	13549.875

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
INCENTIVE (IF ANY) OF BENEFICIARIES FOR THE MONTH OF 2026-04-01 To 2026-04-30

FSTPS STAGE - III (1x500)
ENTITLEMENT, INCENTIVE (IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WEIGHTED AVG. SHARE ALLOCATION	Cummulative Drawal Schedule (MWH)	Cummulative Drawal Schedule (MWH)	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) on actual basis :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Cumulative Energy eligible for incentive including current month (MWH) NEW :	Energy eligible for incentive in the current month (MWH) :	Energy eligible for incentive in the current month (MWH) :
	(%)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)	(Peak)	(Offpeak)
ASSAM	0.091912	49.52	253.465	44.18	220.899	5.34	32.566	5.34	32.566	2.029	0	2.029	0
BIHAR	16.026259	8574.175	30267.395	7703.422	38517.11	870.753	-8249.715	870.753	0	330.829	0	330.829	0
DVC	0	0	0	0	0	0	0	0	0	0	0	0	0
JHARKHAND	0.794879	431.628	2210.303	382.078	1910.392	49.549	299.91	49.549	299.91	18.825	0	18.825	0
ODISHA	17.488855	9215.928	25604.025	8406.455	42032.277	809.472	-16428.252	809.472	0	307.546	0	307.546	0
ODISHA Solar	0.529123	279.77	768.698	254.336	1271.681	25.434	-502.983	25.434	0	9.663	0	9.663	0
TELANGANA (NSM-II)	0.818489	473.933	1366.235	393.427	1967.136	80.505	-600.901	80.505	0	30.587	0	30.587	0
WEST BENGAL	36.359021	15507.345	42190.448	17476.872	87384.362	-1969.527	-45193.915	0	0	0	0	0	0
WEST_BENGAL Solar	0.917648	377.678	1024.073	441.09	2205.452	-63.413	-1181.38	0	0	0	0	0	0
GUJARAT	21.955668	11675.253	34113.485	10553.541	52767.704	1121.712	-18654.219	1121.712	0	426.177	0	426.177	0
PUNJAB	0	0	0	0	0	0	0	0	0	0	0	0	0
SIKKIM	0.018151	14.86	76.368	8.725	43.624	6.135	32.744	6.135	32.744	2.331	0	2.331	0
UTTARAKHAND	0	0	0	0	0	0	0	0	0	0	0	0	0
NVVN POWER - A/C BPDB	4.999995	2713.06	13892.583	2403.373	12016.863	309.687	1875.72	309.687	1875.72	117.661	0	117.661	0
Total	100	49313.148	151767.075	48067.5	240337.5	1245.648	-88570.425	3278.588	2240.94	1245.648	0	1245.648	0

Note 1: Due to non-availability of segregated schedule for the "Power to be sold outside long term PPA" of FSTPP-III, power scheduled to Gujarat through bilateral agreement between GUVNL and NTPC is also included in Gujarat's share.

2: The REA report may be revised subsequently based on the decision, if taken, in any forum on the segregation issue of the schedule for "Power to be sold outside long term PPA".