



भारत सरकार / Government of India

विद्युत मंत्रालय / Ministry of Power

पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No-ERPC/Comm-I/Gen/Share/2025-26/ 2520

Dated: 30.03.2026

To

**Executive Director/ कार्यकारी निदेशक**

Eastern Regional Load Dispatch Centre/ पूर्वी क्षेत्रीय भार प्रेषण केंद्र,  
14, Golf Club Road, Tollygunge/14, गोल्फ क्लब रोड, टालीगंज,  
Kolkata- 700 033/कोलकाता- 700 033.

**विषय:** अप्रैल 2026 माह के लिए कर्नाटक राज्य को 269 मेगावाट बिजली के आवंटन और 01.04.2026 से सिक्किम राज्य को 82 मेगावाट बिजली की बहाली के संबंध में पूर्वी क्षेत्र के केंद्रीय उत्पादन स्टेशनों और भूटान एचपीएस के संशोधित हिस्से का आवंटन।

**Subject:** Revised Share Allocation of Central Generating Stations of Eastern Region and Bhutan HPS upon allocation of 269 MW power to the State of Karnataka for the month of April 2026 and restoring 82 MW to the State of Sikkim w.e.f. 01.04.2026 - reg.

**Ref:**

1. Ministry of Power letter No: 22-303/2/2022-OM[265347] dated 27.03.2026.
2. Ministry of Power letter No: 22-302/1/2021-OM[256557] dated 27.03.2026.

महोदय/Sir,

उपरोक्त संदर्भ में, पूर्वी क्षेत्र के केंद्रीय बिजली उत्पादन स्टेशनों और भूटान एचपीएस से बिजली के आवंटन के लिए प्रतिशत आंकड़े निम्नलिखित के अनुसार निर्धारित किए जाएंगे:

- (i) बक्सर टीपीपी चरण-1 इकाई #1 से 99 मेगावाट अआवंटित बिजली कर्नाटक को विशिष्ट आवंटन के रूप में
- (ii) पतरातु चरण-1 इकाई #1 से 120 मेगावाट अआवंटित बिजली कर्नाटक को विशिष्ट आवंटन के रूप में
- (iii) एनटीपीसी एफएसटीपीपी- I और II में बिहार के छोड़े गए हिस्से से 50 मेगावाट बिजली कर्नाटक को (पूर्व में सिक्किम को आवंटित)
- (iv) सिक्किम को पुनर्स्थापित 82 मेगावाट (पूर्व में सिक्किम द्वारा गुजरात को सरेंडर की गई) अनुलग्नक क में दी गई है।

यह 01.04.2026 को 00:00 बजे से प्रभावी होगा।

लाभार्थियों को पीपीए पर हस्ताक्षर/विस्तार करना होगा और आवंटित बिजली के साथ वाणिज्यिक व्यवस्था करनी होगी/एलसी बनाए रखना होगा।

With reference to the above, the percentage figures for scheduling of Power from Central Generating Stations of Eastern Region and Bhutan HPS upon allocation of:

- (i) 99 MW unallocated power from Buxar TPP Stage – 1 Unit #1 as specific allocation to Karnataka
- (ii) 120 MW unallocated power from Patratu Stage-1 Unit #1 as specific allocation to Karnataka
- (iii) 50 MW power from relinquished share of Bihar in NTPC FSTPP- I & II to Karnataka (previously allocated to Sikkim)

(iv) 82 MW restored to Sikkim (previously surrendered by Sikkim to Gujarat) is provided at **Annexure A**.

The same shall be implemented **effective from 00:00 hrs of 01.04.2026**.

(i), (ii), (iii) shall be implemented for the State of Karnataka **from 01.04.2026 till 30.04.2026**.

The beneficiaries are required to sign/extend PPA and enter into commercial arrangements/maintain LC with the allocated power.

**Encl: As above**

भवदीय /Yours faithfully,

किशोर जगताप

(K. B. Jagtap)

30/3/2026  
सदस्य सचिव/ Member Secretary

वितरण सूची

- 1) मुख्य अभियंता, एसएलडीसी, जम्मू और कश्मीर।
- 2) मुख्य अभियंता, एसएलडीसी, सिक्किम।
- 3) मुख्य अभियंता, एसएलडीसी, गुजरात।
- 4) मुख्य अभियंता, एसएलडीसी, कर्नाटक।
- 5) मुख्य अभियंता, महाप्रबंधक प्रभाग, सीईए, नई दिल्ली।
- 6) सदस्य सचिव, डब्ल्यूआरपीसी।
- 7) सदस्य सचिव, एनआरपीसी।
- 8) वाणिज्यिक निदेशक, एनटीपीसी।
- 9) कार्यकारी निदेशक, एनएलडीसी, नई दिल्ली।
- 10) कार्यकारी निदेशक, एसआरएलडीसी, बेंगलुरु।
- 11) कार्यकारी निदेशक, एनआरएलडीसी, नई दिल्ली।

**Copy to:**

- 1) Chief Engineer, SLDC, Jammu & Kashmir.
- 2) Chief Engineer, SLDC, Sikkim.
- 3) Chief Engineer, SLDC, Gujarat.
- 4) Chief Engineer, SLDC, Karnataka.
- 5) Chief Engineer, GM Division, CEA, New Delhi
- 6) Member Secretary, WRPC.
- 7) Member Secretary, NRPC.
- 8) ED Commercial, NTPC.
- 9) Executive Director, NLDC, New Delhi.
- 10) Executive Director, SRLDC, Bengaluru.
- 11) Executive Director, NRLDC, New Delhi.

## Total Allocation of Share(%) of CGS stations of Eastern Region and Bhutan HPS

	Farakka-I&II	Farakka-III	KahalgaoonI	KahalgaoonII	Talcher I	Barh-II	Barh-I	NGPC	KBUNL-II	Daripali STPS-I	North Karanpura	Rangeeet	Teesta-V	Chukha	Kurichu	Tala	Mangdechhu	Punatsangchu-II	Patratu Stage-I	Buxar TPP
<b>Installed capacity (MW)</b>	<b>1600</b>	<b>500</b>	<b>840</b>	<b>1500</b>	<b>1000</b>	<b>1320</b>	<b>980</b>	<b>1980</b>	<b>390</b>	<b>1600</b>	<b>1980</b>	<b>60</b>	<b>510</b>	<b>270</b>	<b>60</b>	<b>1020</b>	<b>720</b>	<b>1020</b>	<b>800</b>	<b>660</b>
BIHAR	6.726682	16.033252	6.126227	4.239591	41.404015	86.031994	58.041111	81.082594	69.749184	20.290345	44.960346	38.360346	20.970346	34.472924	5.670145	25.500000	39.507329	31.520346	0.000000	85.000000
JHARKHAND	7.458230	0.793964	2.181982	0.679570	6.830699	1.343562	7.805206	1.438555	3.428467	9.476631	26.886631	12.356631	9.476631	10.365151	0.908876	11.460000	1.309154	1.636631	85.000000	0.000000
DVC	0.000000	0.000000	0.000000	0.000000	0.200000	0.000000	0.000000	0.000000	2.600000	0.000000	0.000000	10.000000	8.640000	10.370000	50.000000	5.540000	0.000000	13.480000	0.000000	0.000000
ODISHA	1.206547	17.508451	1.098845	2.810444	33.065260	1.503455	15.198165	0.479555	8.067556	51.831402	21.831401	1.831401	22.421401	14.610703	1.017038	4.250000	10.794952	12.031401	0.000000	0.000000
ODISHA (Solar Power - AFTAB)	0.099049	0.000000	0.098454	0.106629	0.099049	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ODISHA (Solar Power - DADRI)	0.082937	0.162663	0.082439	0.089285	0.082937	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ODISHA (Solar Power - Rajasthan)	0.183824	0.183824	0.184207	0.275736	0.183824	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ODISHA (Solar Power - Rajasthan-II)	0.091912	0.091912	0.092104	0.000000	0.091912	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ODISHA (Solar Power - Faridabad)	0.095840	0.091354	0.078817	0.098967	0.086460	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
WB	32.764689	36.414631	6.830181	0.526075	10.085307	1.040090	0.778159	0.331757	8.954276	16.856964	6.266964	24.066964	25.246964	28.281957	42.373587	38.250000	28.333454	34.426964	0.000000	0.000000
West Bengal (Solar Power - Rajasthan)	0.643382	0.643382	0.644723	0.919117	0.643382	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
West Bengal (Solar Power - Raj-II)	0.275735	0.275735	0.276310	0.000000	0.275735	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SIKKIM	1.666010	0.026516	1.582795	0.352696	2.437762	0.044871	1.313571	0.182646	0.510970	1.544658	0.054658	13.384658	13.244658	1.899265	0.030354	0.000000	0.043722	0.054658	0.000000	0.000000
TELENGANA	0.751558	0.733930	0.683571	0.763112	0.712870	0.678453	0.000000	0.000000	0.279291	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TAMILNADU	21.875000	0.000000	0.700000	0.000000	0.850000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KARNATAKA	3.125000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	15.000000	15.000000
KERALA	0.000000	0.000000	0.000000	0.000000	0.000000	7.350000	4.040000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHATISGARH	0.000000	0.000000	0.000000	2.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
GUJARAT	14.320000	6.948474	15.240000	9.400000	0.000000	0.000000	8.278333	2.547748	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
MP	0.000000	0.000000	0.000000	4.930000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
MAHARASHTRA	0.000000	0.000000	0.000000	9.870000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
D & N H & D & D	0.000000	0.000000	0.000000	0.330000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
UP	2.080000	0.000000	9.120000	16.730000	0.000000	0.000000	0.000000	11.411892	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	4.410000	0.000000	0.000000	0.000000	0.000000
HARYANA	0.690000	0.000000	3.040000	4.580000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.470000	0.000000	0.000000	0.000000	0.000000
RAJASTHAN	0.000000	0.000000	3.040000	7.110000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.470000	0.000000	0.000000	0.000000	0.000000
J & K	0.850000	0.000000	3.680000	5.560000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.770000	0.000000	0.000000	0.000000	0.000000
HP	0.000000	0.000000	0.000000	1.530000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DELHI	1.390000	0.000000	6.070000	10.490000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.940000	0.000000	0.000000	0.000000	0.000000
PUNJAB	0.000000	0.000000	0.000000	8.020000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.940000	0.000000	0.000000	0.000000	0.000000
UTARAKHAND	0.000000	0.000000	0.000000	1.870000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHANDIGARH	0.000000	0.000000	0.000000	0.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ASSAM	2.455737	0.000000	36.988333	5.093533	2.095419	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	20.011389	6.290000	0.000000	0.000000
ASSAM (Solar Power - Rajasthan)	0.091912	0.091912	0.092104	0.091912	0.091912	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
MANIPUR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.560000	0.000000	0.000000
NAGALAND	0.429803	0.000000	0.425332	0.000000	0.424823	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
ARUNACHAL	0.191917	0.000000	0.192147	0.000000	0.196898	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
MIZORAM	0.141736	0.000000	0.141905	0.000000	0.141736	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
POWERGRID(PUSAULI)	0.000000	0.000000	0.119048	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
POWERGRID (ALIPURDUAR)	0.000000	0.000000	0.000000	0.000000	0.000000	0.113636	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
NVVN BANGLADESH	0.312500	5.000000	1.190476	1.333333	0.000000	1.893939														

**Total Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS**

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Patratu Stage-I	Buxar TPP (Unit - 1)
<b>Installed capacity</b>	<b>1600</b>	<b>500</b>	<b>840</b>	<b>1500</b>	<b>1000</b>	<b>1320</b>	<b>1980</b>	<b>1980</b>	<b>390</b>	<b>1600</b>	<b>1980</b>	<b>60</b>	<b>510</b>	<b>270</b>	<b>60</b>	<b>1020</b>	<b>720</b>	<b>1020</b>	<b>800</b>	<b>660</b>
<b>BIHAR</b>	107.627	80.166	51.460	63.594	414.040	1135.622	1149.214	1605.435	272.022	324.646	890.215	23.016	106.949	93.077	3.402	260.100	284.453	321.508	0.000	561.000
<b>JHARKHAND</b>	119.332	3.970	18.329	10.194	68.307	17.735	154.543	28.483	13.371	151.626	532.355	7.414	48.331	27.986	0.545	116.892	9.426	16.694	680.000	0.000
<b>DVC</b>	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	27.999	30.000	56.508	0.000	137.496	0.000	0.000
<b>ODISHA</b>	19.305	87.542	9.230	42.157	330.653	19.846	300.924	9.495	31.463	829.302	432.262	1.099	114.349	39.449	0.610	43.350	77.724	122.720	0.000	0.000
<b>ODISHA (Solar Power - AFTAB)</b>	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>ODISHA (Solar Power - DADRI)</b>	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>ODISHA (Solar Power - Rajasthan)</b>	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>ODISHA (Solar Power - Rajasthan-II)</b>	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>ODISHA (Solar Power - Faridabad)</b>	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>WB</b>	524.235	182.073	57.374	7.891	100.853	13.729	15.408	6.569	34.922	269.711	124.086	14.440	128.760	76.361	25.424	390.150	204.001	351.155	0.000	0.000
<b>West Bengal (Solar Power- Rajasthan)</b>	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>West Bengal (Solar Power - Raj-II)</b>	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>SIKKIM</b>	26.656	0.133	13.295	5.290	24.378	0.592	26.009	3.616	1.993	24.715	1.082	8.031	67.548	5.128	0.018	0.000	0.315	0.558	0.000	0.000
<b>TELENGANA</b>	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>TAMILNADU</b>	350.000	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>KARNATAKA</b>	50.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	120.000	99.000
<b>KERALA</b>	0.000	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>CHATISHGARH</b>	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>GUJARAT</b>	229.120	34.742	128.016	141.000	0.000	0.000	163.911	50.445	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>MP</b>	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>MAHARASHTRA</b>	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>D &amp; NH &amp; D &amp; D</b>	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>UP</b>	33.280	0.000	76.608	250.950	0.000	0.000	0.000	225.955	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	0.000	0.000	0.000
<b>HARYANA</b>	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000	0.000	0.000
<b>RAJASTHAN</b>	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000	0.000	0.000
<b>J &amp; K</b>	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000	0.000	0.000
<b>HP</b>	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>DELHI</b>	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000	0.000	0.000
<b>PUNJAB</b>	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000	0.000	0.000
<b>UTTARAKHAND</b>	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>CHANDIGARH</b>	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>ASSAM</b>	39.292	0.000	310.702	76.403	20.954	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	144.082	64.158	0.000	0.000
<b>ASSAM (Solar Power - Rajasthan)</b>	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>MANIPUR</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.712	0.000	0.000
<b>NAGALAND</b>	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>ARUNACHAL PRADESH</b>	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>MIZORAM</b>	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>POWERGRID(PUSAULI)</b>	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>POWERGRID (ALIPURDUAR)</b>	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>NV/N BPDB</b>	5.000	25.000	10.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Expired PPA/Merchant Power</b>	0.000	75.000	0.000																0.000	0.000
<b>Total(in MW)</b>	<b>1600.000</b>	<b>500.000</b>	<b>840.000</b>	<b>1500.000</b>	<b>1000.000</b>	<b>1320.000</b>	<b>1980.000</b>	<b>1980.000</b>	<b>390.000</b>	<b>1600.000</b>	<b>1980.000</b>	<b>60.000</b>	<b>510.000</b>	<b>270.000</b>	<b>60.000</b>	<b>1020.000</b>	<b>720.000</b>	<b>1020.000</b>	<b>800.000</b>	<b>660.000</b>



**Firm Allocation(MW) of CGS stations of Eastern Region and Bhutan HPS**

Station	Farakka-I&II	Farakka-III	Kahalgaon-I	Kahalgaon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Darlipali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Patratu Stage - I	Buxar TPP	
<b>Installed capacity</b>	<b>1600</b>	<b>500</b>	<b>840</b>	<b>1500</b>	<b>1000</b>	<b>1320</b>	<b>1980</b>	<b>1980</b>	<b>390</b>	<b>1600</b>	<b>1980</b>	<b>60</b>	<b>510</b>	<b>270</b>	<b>60</b>	<b>1020</b>	<b>720</b>	<b>1020</b>	<b>800 (Unit 1)</b>	<b>660 (Unit 1)</b>	
<b>Power to be sold outside long term PPA</b>	0.000	75.000	0.000																	<b>0</b>	
<b>BIHAR</b>	0.000	55.400	0.000	0.000	343.500	1024.980	1025.046	1552.498	264.030	161.280	688.050	16.890	54.876	68.229	0.000	260.100	225.648	217.362	0.000	<b>561</b>	
<b>JHARKHAND</b>	102.080	0.000	10.080	0.000	57.000	0.000	134.640	19.998	12.090	125.440	499.950	6.432	39.984	24.003	0.000	116.892	0.000	0.000	680.000		
<b>DVC</b>	0.000	0.000	0.000	0.000	2.000	0.000	0.000	0.000	10.140	0.000	0.000	6.000	44.064	24.003	25.998	56.508	0.000	137.496	0.000		
<b>ODISHA</b>	0.000	83.100	0.000	30.750	318.000	0.000	278.652	0.000	30.030	800.000	396.000	0.000	105.009	34.992	0.000	43.350	67.176	104.040	0.000		
<b>WB</b>	510.880	179.000	50.988	0.000	92.100	0.000	0.000	0.000	33.930	249.440	99.000	13.680	122.298	73.278	25.002	390.150	196.704	338.232	0.000		
<b>SIKKIM</b>	26.080	0.000	13.020	4.950	24.000	0.000	25.344	3.333	1.950	23.840	0.000	7.998	67.269	4.995	0.000	0.000	0.000	0.000	0.000		
<b>TELENGANA</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>TAMILNADU</b>	350.000	0.000	5.880	0.000	8.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>KARNATAKA</b>	50.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>KERALA</b>	0.000	0.000	0.000	0.000	97.020	79.992	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>CHATISHGARH</b>	0.000	0.000	0.000	30.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>GUJARAT</b>	229.120	32.500	128.016	141.000	0.000	0.000	139.326	46.662	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>MP</b>	0.000	0.000	0.000	73.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>MAHARASHTRA</b>	0.000	0.000	0.000	148.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>D &amp;NH &amp; D &amp; D</b>	0.000	0.000	0.000	4.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>UP</b>	33.280	0.000	76.608	250.950	0.000	0.000	0.000	209.009	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>HARYANA</b>	11.040	0.000	25.536	68.700	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>RAJASTHAN</b>	0.000	0.000	25.536	106.650	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>J &amp; K</b>	13.600	0.000	30.912	83.400	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>HP</b>	0.000	0.000	0.000	22.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>DELHI</b>	22.240	0.000	50.988	157.350	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>PUNJAB</b>	0.000	0.000	0.000	120.300	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>UTTARAKHAND</b>	0.000	0.000	0.000	28.050	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>CHANDIGARH</b>	0.000	0.000	0.000	3.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>ASSAM</b>	11.680	0.000	296.436	0.000	4.900	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	122.472	64.158	0.000	0.000	
<b>MANIPUR</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.712	0.000	
<b>NAGALAND</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>ARUNACHAL PRADESH</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>MIZORAM</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>POWERGRID</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>NVVN BPDB</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>Total firm share (in MW)</b>	<b>1360.000</b>	<b>425.000</b>	<b>714.000</b>	<b>1275.000</b>	<b>850.000</b>	<b>1122.000</b>	<b>1683.000</b>	<b>1831.500</b>	<b>352.170</b>	<b>1360.000</b>	<b>1683.000</b>	<b>51.000</b>	<b>433.500</b>	<b>229.500</b>	<b>51.000</b>	<b>867.000</b>	<b>612.000</b>	<b>867.000</b>	<b>680.000</b>	<b>561</b>	

**Allocation from unallocated power (MW) of CGS Stations of Eastern Region and Bhutan HPS**

Station	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher I	Barh-II	Barh-I	NPGC	KBUNL-II	Daripali STPS-I	North Karanpura	Rangeet	Teesta-V	Chukha	Kurichu	TALA	Mangdechhu	Punatsangchu-II	Patratu Stage - I Unit 1	Buxar TPP (Unit 1)	Total (in MW)
<b>Installed capacity (MW)</b>	1600.00	500.00	840.00	1500.00	1000.00	1320.00	1980.00	1980.00	390.00	1600.00	1980.00	60.00	510.00	270.00	60.00	1020.00	720.00	1020.00	800	660	19810.00
<b>Firm allocation including Power to be sold outside long term PPA/Merchant Power</b>	1360.00	425.00	714.00	1275.00	850.00	1122.00	1683.00	1831.50	352.17	1360.00	1683.00	51.00	433.50	229.50	51.00	867.00	612.00	867.00	680.00	561.00	17007.67
<b>Un-allocated Share</b>	240.00	75.00	126.00	225.00	150.00	198.00	297.00	148.50	37.83	240.00	297.00	9.00	76.50	40.50	9.00	153.00	108.00	153.00	120.00	99.00	2802.33
<b>Specific allocation out of Unallocated share</b>																					0.00
POWERGRID(PUSAULI)			1.00																		1.00
POWERGRID (ALIPURDUAR)						1.50															1.50
BANGLADESH (NVVN)	5.00	25.00	10.00	20.00	0.00	25.00	90.00	50.00	25.00												250.00
<b>Balance Unallocated share</b>	235.00	50.00	115.00	205.00	150.00	171.50	207.00	98.50	12.83	240.00	297.00	9.00	76.50	40.50	9.00	153.00	108.00	153.00	120.00	99.00	2549.83
<b>Allocation of bundling of Solar Power under JNNSM and National Solar Mission</b>																					0.00
ODISHA (Solar Power - AFTAB)	1.58		0.83	1.60	0.99																5.00
ODISHA (Solar Power - DADRI)	1.33	0.81	0.69	1.34	0.83																5.00
ODISHA (Solar Power - Rajasthan)	2.94	0.92	1.55	4.14	1.84																11.38
ODISHA (Solar Power - Rajasthan-II)	1.47	0.46	0.77		0.92																3.62
ODISHA (Solar Power - Faridabad)	1.53	0.46	0.66	1.48	0.86																5.00
West Bengal (Solar Power- Rajasthan)	10.29	3.22	5.42	13.79	6.43																39.15
West Bengal (Solar Power - Raj-II)	4.41	1.38	2.32		2.76																10.87
TELANGANA (NSM-II)	12.02	3.67	5.74	11.45	7.13	8.96			1.09												50.06
ASSAM (Solar Power - Rajasthan)	1.47	0.46	0.77	1.38	0.92																5.00
<b>Balance Unallocated share</b>	197.94	38.63	96.25	169.83	127.32	162.54	207.00	98.50	11.74	240.00	297.00	9.00	76.50	40.50	9.00	153.00	108.00	153.00	120.00	99.00	2414.75
<b>Allocation from unallocated power of Tala HEP</b>																					
UP																	44.98				44.98
HARYANA																	14.99				14.99
RAJASTHAN																	14.99				14.99
J & K																	18.05				18.05
DELHI																	29.99				29.99
PUNJAB																	29.99				29.99
<b>Balance Unallocated share</b>	197.94	38.63	96.25	169.83	127.32	162.54	207.00	98.50	11.74	240.00	297.00	9.00	76.50	40.50	9.00	0.00	108.00	153.00	120.00	99.00	2261.75
<b>Other specific allocations</b>																					
Uttarakhand																					0.00
Tamil Nadu						0.00	0.00		0.00												0.00
Karnataka																			120.00	99.00	219.00
Gujarat		2.24					24.59	3.78		0.00											30.61
Uttar Pradesh								16.95													16.95
Assam	27.61	0.00	14.27	76.40	16.05												21.61				155.94
Nagaland	6.88		3.57		4.25																14.70
Arunachal Pradesh	3.07		1.61		1.97																6.65
Mizoram	2.27		1.19		1.42																4.88
DVC													4.00	4.00							8.00
<b>Balance Unallocated share</b>	158.11	36.38	75.60	93.43	103.63	162.54	182.42	77.77	11.74	240.00	297.00	9.00	76.50	36.50	5.00	0.00	86.39	153.00	0.00	0.00	1805.02
<b>Allocation from unallocated pool</b>																					
BIHAR	107.627	24.766	51.460	63.594	70.540	110.642	124.168	52.937	7.992	163.366	202.165	6.126	52.073	24.848	3.402	0.000	58.805	104.146	0.000	0.000	1228.66
JHARKHAND	17.252	3.970	8.249	10.194	11.307	17.735	19.903	8.485	1.281	26.186	32.405	0.982	8.347	3.983	0.545	0.000	9.426	16.694	0.000	0.000	196.94
ODISHA	19.305	4.442	9.230	11.407	12.653	19.846	22.272	9.495	1.433	29.302	36.262	1.099	9.340	4.457	0.610	0.000	10.548	18.680	0.000	0.000	220.38
WEST BENGAL	13.355	3.073	6.386	7.891	8.753	13.729	15.408	6.569	0.992	20.271	25.086	0.760	6.462	3.083	0.422	0.000	7.297	12.923	0.000	0.000	152.46



Total unallocated power (MW)

BIHAR	107.627	24.766	51.460	63.594	70.540	110.642	124.168	52.937	7.992	163.366	202.165	6.126	52.073	24.848	3.402	0.000	58.805	104.146	0	0	1228.656
JHARKHAND	17.252	3.970	8.249	10.194	11.307	17.735	19.903	8.485	1.281	26.186	32.405	0.982	8.347	3.983	0.545	0.000	9.426	16.694	0	0	196.943
DVC	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.996	4.002	0.000	0.000	0.000	0	0	7.998
ODISHA	19.305	4.442	9.230	11.407	12.653	19.846	22.272	9.495	1.433	29.302	36.262	1.099	9.340	4.457	0.610	0.000	10.548	18.680	0	0	220.381
ODISHA (Solar Power - AFTAB)	1.585	0.000	0.827	1.599	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	5.002
ODISHA (Solar Power - DADRI)	1.327	0.813	0.692	1.339	0.829	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	5.001
ODISHA (Solar Power - Rajasthan)	2.941	0.919	1.547	4.136	1.838	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	11.382
ODISHA (Solar Power - Rajasthan-II)	1.471	0.460	0.774	0.000	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	3.623
ODISHA (Solar Power - Faridabad)	1.533	0.457	0.662	1.485	0.865	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	5.001
WB	13.355	3.073	6.386	7.891	8.753	13.729	15.408	6.569	0.992	20.271	25.086	0.760	6.462	3.083	0.422	0.000	7.297	12.923	0	0	152.459
West Bengal (Solar Power- Rajasthan)	10.294	3.217	5.416	13.787	6.434	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	39.147
West Bengal (Solar Power - Raj-II)	4.412	1.379	2.321	0.000	2.757	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	10.869
SIKKIM	0.576	0.133	0.275	0.340	0.378	0.592	0.665	0.283	0.043	0.875	1.082	0.033	0.279	0.133	0.018	0.000	0.315	0.558	0	0	6.577
TELANGANA	12.025	3.670	5.742	11.447	7.129	8.956	0.000	0.000	1.089	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	50.057
TAMILNADU	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
KARNATAKA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	120.000	99.000	219.000
KERALA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
CHATISGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
GUJARAT	0.000	2.242	0.000	0.000	0.000	0.000	24.585	3.783	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	30.611
MP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
MAHARASHTRA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
D & N H & D & D	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
UP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	16.947	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44.982	0.000	0.000	0	0	61.929
HARYANA	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000	0	0	14.994
RAJASTHAN	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	14.994	0.000	0.000	0	0	14.994
J & K	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18.054	0.000	0.000	120	0	138.054
HP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
DELHI	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000	0	0	29.988
PUNJAB	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	29.988	0.000	0.000	0	0	29.988
UTARAKHAND	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
CHANDIGARH	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	0.000
ASSAM	27.612	0.000	14.266	76.403	16.054	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.610	0.000	0	0	155.945
ASSAM (Solar Power - Rajasthan)	1.471	0.460	0.774	1.379	0.919	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	5.002
NAGALAND	6.877	0.000	3.573	0.000	4.248	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	14.698
ARUNACHAL	3.071	0.000	1.614	0.000	1.969	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	6.654
MIZORAM	2.268	0.000	1.192	0.000	1.417	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	4.877
POWERGRID(PUSAULI)	0.000	0.000	1.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	1.000
POWERGRID (ALIPURDUAR)	0.000	0.000	0.000	0.000	0.000	1.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	1.500
NVVN BANGLADESH	5.000	25.000	10.000	20.000	0.000	25.000	90.000	50.000	25.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0	250.000



PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS  
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

**A. Allocations from E.R.**

**(All figures in %)**

U.A.-Pooled 1805.02 MW	
State/UT	Round the clock
<b>BIHAR</b>	68.069
<b>JHARKHAND</b>	10.911
<b>ODISHA</b>	12.209
<b>WEST BENGAL</b>	8.446
<b>SIKKIM</b>	0.364
<b>Total</b>	<b>100.000</b>

1 Total Unallocated Pool Power	2802.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Bangladesh	250.00 MW
4 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
5 Specific allocation to NR region states from Tala HEP	153.00 MW
6 Specific allocation to Uttarakhand (station specific)	0.00 MW
7 Specific allocation to Tamil Nadu (station specific)	0.00 MW
8 Specific allocation to Gujarat (station specific)	30.61 MW
9 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
10 Specific allocation to Assam (station specific)	155.94 MW
11 Specific allocation to Nagaland (station specific)	14.70 MW
12 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
13 Specific allocation to Mizoram (station specific)	4.88 MW
14 Specific allocation to DVC (station specific)	8.00 MW
15 Specific allocation to Karnataka (station specific) from PTPS-I	120.0 MW
16 Specific allocation to Karnataka (station specific) from Buxar	99.0 MW

**Balance Unallocated Pool for beneficiaries of the Region**

**1805.02 MW**

**Power to be sold outside long term PPA (as on 30.03.2026)**

	<b>Farakka-III</b>
<b>Installed capacity (MW)</b>	500
<b>Power to be sold outside long term PPA (MW)</b>	75.000
<b>JHARKHAND</b>	0.000
<b>GUJRAT</b>	0.000

<b>Power to be sold outside long term PPA (%)</b>	15.000000
<b>JHARKHAND</b>	0.000000
<b>GUJRAT</b>	0.000000

	<b>Farakka-I &amp; II</b>
<b>Installed capacity (MW)</b>	1600
<b>Power to be sold outside long term PPA (MW)</b>	0.000

	<b>Kahalgaon-I</b>
<b>Installed capacity (MW)</b>	840
<b>Power to be sold outside long term PPA (MW)</b>	0.000

सं. 22-303/2/2022-OM [265347]

भारतसरकार  
Government of India  
विद्युतमंत्रालय  
Ministry of Power

GPOA, Block-3, Netaji Nagar,  
New Delhi, the 27<sup>th</sup> March, 2026

To

Chairperson  
Central Electricity Authority (CEA)  
Sewa Bhawan, R.K. Puram  
New Delhi - 110066

**Subject: Allocation of additional power to Karnataka and Tamil Nadu-reg.**

Sir,

On request of Karnataka & Tamil Nadu, it has been decided to allocate **269 MW** power to **Karnataka** for the month of April, 2026 and after wards to **Tamil Nadu** for the month of May, 2026, as detailed below:

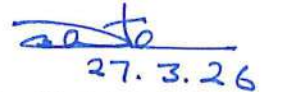
(i) 99 MW unallocated power from Buxar Thermal Power Project Unit #1 as specific allocation to Karnataka from 01.04.2026 to 30.04.2026 and to Tamil Nadu from 01.05.2026 to 31.05.2026.

(ii) 120 MW unallocated power from Patratu Stage-1 Unit#1 as specific allocation to Karnataka from 01.04.2026 to 30.04.2026 and to Tamil Nadu from 01.05.2026 to 31.05.2026.

(iii) 50 MW power from relinquished share of Bihar in NTPC Farakka STPS Stage-I & II to Karnataka from 01.04.2026 to 30.04.2026 and to Tamil Nadu from 01.05.2026 to 31.05.2026. (It is to be noted that the 50 MW previously allocated to **Sikkim** until 30.04.2026, as per the MoP order dated 07.11.2025 (copy attached), will cease to continue for Sikkim with the issuance of this order).

2. CEA is requested to get the allocation implemented under intimation to all concerned with effect from 01.04.2026.

Yours faithfully

  
27.3.26

(Thenkholal Baite)

Under Secretary (OM)

Telefax: 23062492

Email: opmonitor-power@nic.in

**Copy to:**

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi – 110066.
2. Additional Chief Secretary to Government, Energy Department, Karnataka Government Secretariat, Room No. 236, 2<sup>nd</sup> Floor, Vikas Soudha, Dr. Ambedkar Street, Bengaluru-560001
3. Additional Chief Secretary, Chairman & Managing Director, TNEB Ltd, & TNPDC and Chairman, TNPGL, TANTRANSOCO & TNGECL 144, Anna Salai, Chennai-600002
4. PCE cum Secretary, Power Secretariat, Kazi Road, Vishal Gaon, Gangtok, East Sikkim-737101
5. ED (Commercial), NTPC Limited, Core-3, Floor 7, 7, Institutional Area, Lodhi Road New Delhi- 110003
6. CMD (SJVN),  
Shakti Sadan, Corporate Office Complex, Shanan, Shimla, Himachal Pradesh – 171006
7. Member Secretary, ERPC, 14, Golf Club Road, Tollygunje Kolkata-700033.
8. Member Secretary, Southern Regional Power Committee (SRPC), No.-29 Race Course Cross Road, Bangalore-560009



F. No- 22/54/2023-OM [270033]

भारत सरकार /Government of India  
विद्युत मंत्रालय/Ministry of Power

Nirman Bhawan, New Delhi

Date: 07<sup>th</sup> November, 2025

To

Chairperson  
Central Electricity Authority (CEA)  
Sewa Bhawan, R.K. Puram,  
New Delhi -110066

**Subject: Extension of allocation of 50 MW power to Sikkim from Central Generating Station –reg.**

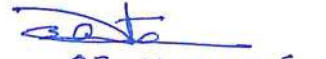
Sir,

Reference is invited to MoP order dated 12.11.2024 (copy attached) vide which 50 MW power has been allocated to the State of Sikkim from the relinquished share of Bihar in Farakka-I&II for the period of 1 year i.e. till 09.11.2025.

2. **Keeping in view the request of Sikkim, it has been decided to extend the allocation of 50 MW power to the State of Sikkim from 10.11.2025 to 30.04.2026.**
3. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.
4. CEA is requested to get the allocation implemented under intimation to all concerned with immediate from 10.11.2025.

Encls. as above

Yours faithfully,

  
07.11.2025

(Thenkholal Baite)

Under Secretary to the Govt. of India  
Tel: 23062492, Email: opmonitor-power@nic.in

Copy to:

1. PCM cum Secretary, Power Secretariat, Kazi Road, Gangtok, East Sikkim-737101.
2. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066.
3. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunje, Kolkata, West Bengal 700033.
4. Principle Secretary, Energy Department, Government of Bihar, 8 Daroga Prasad Rai Path Patna 800001.
5. ED (Commercial), NTPC Limited, Core-3, Floor 7, 7, Institutional Area, Lodhi Road New Delhi- 110003.



F. No- 22/54/2023-OM [270033]

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power

Shram Shakti Bhawan, Rafi Marg  
New Delhi, the 12<sup>th</sup> November, 2024

To,  
Chairperson  
Central Electricity Authority (CEA)  
Sewa Bhawan, R.K. Puram,  
New Delhi -110066

**Subject: Allocation of power to Sikkim and Bihar from Central Generating Station – reg.**

Sir,

Reference is invited to MoP order dated 03.11.2023 vide which 77 MW power has been allocated to the State of Sikkim from the relinquished share of Bihar in Farakka-I&II for the period of 1 year (w.e.f 10.11.2023 till 09.11.2024) (copy enclosed).

2. Keeping in view the request of Sikkim and Bihar, it has been decided to allocate power from Central Generating Station as per the following:

**(i) 50 MW power from the relinquished share of Bihar from Farakka – I & II STPS to the State of Sikkim for a period of one year with immediate effect till 09.11.2025.**

**(ii) 27 MW of the relinquished share of Bihar from Farakka – I & II STPS to the State of Bihar with immediate effect till 30.06.2025.**

3. The beneficiaries are required to sign PPA and enter into commercial arrangement/maintain LC with the allocated power.

4. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,

(Hausuanthang Guite)  
Under Secretary (OM)  
Tel: 23062492

Email: opmonitor-power@nic.in

**Copy to:**

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

*could not page*

2. Member Secretary, Eastern Regional Power Committee (ERPC), 14, Golf Club Rd, Golf Gardens, Tollygunje, Kolkata, West Bengal 700033
3. PCM cum Secretary, Power Secretariat, Kazi Road, Gangtok, East Sikkim-737101
4. Principal Secretary, Energy Department, Government of Bihar, 8 Daroga Prasad Rai Path Patna 800001.
5. ED (Commercial), NTPC Limited, Core-3, Floor 7, 7, Institutional Area, Lodhi Road New Delhi- 110003

  
12/11/24

सं. 22-302/1/2021-ओ एम [256557]

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power

GPOA Block-3, Netaji Nagar  
New Delhi, Dated the 27<sup>th</sup> March, 2026.

To


The Chairperson,  
Central Electricity Authority,  
Sewa Bhawan, R.K. Puram,  
New Delhi-110066

**Subject: Allocation of Power to Madhya Pradesh, Sikkim and Tamil Nadu - reg.**

Sir/Madam,

I am directed to refer MoP vide order dated 10.03.2021 and 19.03.2021 (copy attached), vide which 586 MW power was allocated to the State of Gujarat out of surrendered share of beneficiaries of various power stations of NTPC and its details are given below:

Station	Allocated to Gujarat	Capacity Surrendered	Surrendered by
Farakka-I&II	26.0 MW	26.0 MW	Sikkim
Kahalgaon-I	13.0 MW	13.0 MW	Sikkim
Kahalgaon-II	5.0 MW	5.0 MW	Sikkim
Talcher-I	24.0 MW	24.0 MW	Sikkim
Darlipalli-I U#1	14.0 MW	14.0 MW	Sikkim
Unchahar-I	36.0 MW	36.0 MW	Punjab
Tanda-II U#1	44.0 MW	44.0 MW	Haryana
Mouda STPS-I	212.0 MW	156.0 MW	Madhya Pradesh
		56.0 MW	DNH
Mouda STPS-II	212.0 MW	212.0 MW	Madhya Pradesh
<b>TOTAL</b>	<b>586.0 MW</b>	<b>586.0 MW</b>	

  
27.3.26

2. On request of Madhya Pradesh and Sikkim, it is decided to re-stored the following power to respective state:

(i) 368 MW ( 156 MW from NTPC Mouda STPS-I & 212 MW from NTPC Mouda-II STPS) power to Madhya Pradesh.

(ii) 82 MW (26 MW from NTPC Farakka STPS Stage-I & II, 13 MW NTPC Khalagaon STPS-I, 5 MW from NTPC Khalagaon STPS-II, 24 MW from Talcher STPS-I and 14 MW from NTPC Darlipali STPS – I U#1) power to Sikkim.


3. Further, on request of Tamil Nadu, it is decided to allocate of remaining 136 MW to Tamil Nadu from NTPC stations till 31.05.2026 as detailed below:

Power Station	Allocation to Tamil Nadu
Unchahar TPP-I	36.0 MW
Tanda-II STPS U#1	44.0 MW
Mouda STPS-I	56.0 MW
<b>TOTAL</b>	<b>136.0 MW</b>

4. The beneficiary is required to sign/extend the PPA and enter into commercial arrangements/maintain LC with the allocated power.

5. CEA is requested to get the allocation implemented under intimation to all concerned with immediately effect.

Yours faithfully,

  
(Thenkholal Baite) 27.3.26

Under Secretary (OM)

Tel: 23062492

opmonitor-power@nic.in

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066.
2. Additional Chief Secretary, Chairman & Managing Director, TNEB Ltd, & TNPDC and Chairman, TNPGL, TANTRANSOCO & TNGECL 144, Anna Salai, Chennai-600002
3. Principal Secretary (Energy), Energy & Petrochemicals Department, Govt. of Gujarat, Block No.-5, 5<sup>th</sup> Floor, New Sachivalaya, Gandhinagar-382010
4. ACS, Energy Department, Vallabh Bhawan-2, Bhopal, Madhya Pradesh- 462004
5. PCM cum Secretary, power Secretariat, Kazi Road, Gangtok, East Sikkim-737101
6. Member Secretary, ERPC, 14, Golf Club Road, Tollygunje Kolkata-700033
7. Member Secretary, Western Regional Power Committee (WRPC), F-3, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai-400093
8. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016
9. Member Secretary, Southern Regional Power Committee (SRPC), No.-29 Race Course Cross Road, Bangalore-560009
10. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi-110003



सं. 22-302/1/2021-ओ एम

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

श्रम शक्ति भवन, रफी मार्ग, नयी दिल्ली-110 001

Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001

Dated: 10<sup>th</sup> March, 2021

To  
The Chairperson,  
Central Electricity Authority,  
Sewa Bhawan, R.K. Puram,  
New Delhi-110066

**Subject:- Re-allocation of 586 MW Power to Government of Gujarat out of surrendered share of various Power Stations of NTPC.-reg.**

Sir,

Keeping in view the Power surrendered by NTPC from various Power Stations and the willingness of Government of Gujarat, it has been decided to re-allocate 586 MW Power to Gujarat from the Power Stations of NTPC given below along with the quantum from a period of five (5) years.

S. No.	Power Station	Surrendered Power (MW)
01.	Farakka I & II	26 MW
02.	Kahalgaon-I	13 MW
03.	Kahalgaon-II	5 MW
04.	Talcher-I	24 MW
05.	Darlipalli-I	14 MW
06.	Unchahar-I	36 MW
07.	Tanda-II	44 MW
08.	Mouda-I	212 MW
09.	Mouda-II	212 MW
	<b>Total</b>	<b>586 MW</b>

2. The beneficiary is required to sign/extend PPA and enter into commercial arrangements/maintain Letter of Credit (LC) for the allocated power.

*centel.f*

← 2 →

3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,



(Rita Singh)

Under Secretary to the Govt. of India

Telefax: 23719229

Email:opmonitor-power@nic.in

Copy to:

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066
2. Additional Chief Secretary, Energy & Petrochemicals Department, Govt. of Gujarat, Block No.-5, 5<sup>th</sup> Floor, New Sachivalaya, Gandhinagar-382010
3. Member Secretary, Western Regional Power Committee (WRPC), F-3, MIDC Area, Marol, Opp. SEEPZ, Central Road, Andheri (East), Mumbai-400093
4. ED (Commercial), NTPC Limited, Core-3, Floor-7, 7, Institutional Area, Lodhi Road, New Delhi-110003



सं. 22-302/1/2021-ओएम

भारत सरकार  
Government of India  
विद्युत् मंत्रालय  
Ministry of Power

श्रम शक्ति भवन, रफी मार्ग, नयी दिल्ली-110 001  
Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001

Dated 19<sup>th</sup> March, 2021

To  
The Chief Engineer (GM)  
Central Electricity Authority,  
Sewa Bhawan, R.K. Puram,  
New Delhi-110066

**Subject:- Re-allocation of 586 MW Power to Government of Gujarat out of surrendered share of various Power Stations of NTPC.-reg.**

Sir,

I am directed to refer to CEA's e-mail dated 10.03.2021, 15.03.2021 and letter dated 18.03.2021 on the subject mentioned above.

2. The information regarding the original beneficiary/beneficiaries out of whose surrendered share of firm allocation/allocation from unallocated quota along with the quantum of power which has been reallocated to Government of Gujarat to implement the MoP's allocation order dated 10.03.2021, as received from NTPC is **enclosed**.

**Encl: as above**

Yours faithfully,

(Rita Singh)

Under Secretary to the Govt. of India

Telefax: 23719229

Email:opmonitor-power@nic.in

**Copy to:**

1. Director (Grid Management), CEA

## 419833/2021/OPERATION AND MONITORING SECTION



एनटीपीसी लिमिटेड

(भारत सरकार का उद्यम)

**NTPC Limited**

(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/ Corporate Centre

Date: 17.12.2020

To  
The Managing Director  
Gujarat Urja Vikas Nigam Limited  
Sardar Patel Vidyut Bhawan  
Race Course, Vadodra-390007

Respected Madam,

This is with reference to your letter number **GUVNL/Comm./975** dated 04.12.2020, we are pleased to make the following offers:

- 1) From time to time, beneficiaries have proposed to surrender their own share of power and requesting reallocation of the same to other beneficiaries. The details are given in Annexure-I. Upon receipt of request from your end, same shall be pursued with MoP for reallocation to GUVNL (indicative Fixed charges and variable charges are given in the Annexure-I and this shall be as per regulated Tariff norms of CERC).
- 2) Further, we have 25 MW each from Korba and Farakka, which can be offered immediately as a single parcel for medium or long term as per regulated Tariff norms set out by CERC. Indicative figures are given in Annexure-II
- 3) We have further taken up with a few states for supply of surplus RE power at the earliest. However, they have asked for a few days to confirm. We are hopeful that it would be available in the range of Rs 4-4.50 per kWh.

It is therefore, requested to scrutinize the above and confirm to us and we will endeavour to tie up the same suiting your requirement

With kind regards,

Yours sincerely,

(A Nautiyal)

CGM (Commercial)

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड नई दिल्ली-110003

कार्पोरेट पहचान नम्बर : L40101DL1975GOI007966, टेलीफोन नं.: 011-24387333, फैक्स नं.: 011-24361018, ईमेल: ntpccc@ntpc.co.in, वेबसाइट: www.ntpc.co.in

Registered Office : NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodi Road, New Delhi-110003

Corporate Identification Number : L40101DL1975GOI007966, Telephone No.: 011-24387333, Fax No.: 011-24361018, E-mail : ntpccc@ntpc.co.in

Website : www.ntpc.co.in

## 419833/2021/OPERATION AND MONITORING SECTION

Annex-I

Power As Surrendered by beneficiaries from NTPC & JV Existing Stations									
S.No.	Stations	Stations/Units	Station Capacity (MW)	Capacity Surrender Requested (MW)	Fixed Charge As Billed@85% (Rs./kwh)	Energy Charges (Rs/kwh) (Billed in Nov 20)	Total Charge (Rs/kwh)	Surrendered Intended by	Reference No./ Ltr. dtd.
1	Farakka-I&II	Farakka-I&II	1600	26	0.82	2.69	3.51	Sikkim	27.02.2020/16.04.2020
2	Kahalgaoon-I	Kahalgaoon-I	840	13	1.05	2.34	3.39	Sikkim	27.02.2020/16.04.2020
3	Kahalgaoon-II	Kahalgaoon-II	1500	5	1.09	2.21	3.30	Sikkim	27.02.2020/16.04.2020
4	Talcher-I	Talcher-I	1000	24	0.96	2.07	3.03	Sikkim	27.02.2020/16.04.2020
5	Darlipalli	Darlipalli-I U1	800	14	2.11	1.10	3.21	Sikkim	27.02.2020/16.04.2020
6	Dadri Stage- II	Dadri St II (Thermal)	980	735	1.43	3.12	4.55	Delhi	13.08.2015
7	Unchahar-I	Unchahar-I	420	36	1.08	2.89	3.97	Punjab	18.07.2016
8	Tanda-II	Tanda-II U1	1320	44	1.60	2.59	4.19	Haryana	18.09.2019
9	Mouda STPS Stage-I	Mouda STPS-I	1000	156	1.87	2.70	4.57	Madhya Pradesh	10.09.2015
		Mouda STPS-I		56				DNH	06.01.2017
10	Mouda STPS Stage-II	Mouda II	1320	212	1.48	2.91	4.39	Madhya Pradesh	19.07.2016/16.08.2016
11	Kudgi -I	Kudgi -I U1, U2, U3	2400	385	1.66	2.76	4.42	AP Discoms	11.10.2019
12	Khargon STPS	Khargon STPS	1320	660	1.81	2.78		Madhya Pradesh	19.07.2017/16.08.2017
	<b>Coal Subtotal</b>		<b>14500</b>	<b>2366</b>					
	<b>NTPC JV</b>								
		APPCL, Jhajjar		693				Delhi	06.07.2015
13	APCPL, Jhajjar	APPCL, Jhajjar	1500	10	1.61	3.28	4.89	RAJASTHAN	08.04.2015
		APPCL, Jhajjar		23				Punjab	29.04.2016
14	NTECL Vallur	NTECL Vallur U1,U2,U3	1500	88	1.78	2.91	4.69	AP Discoms	11.10.2019
15	NPGL, Nabinagar	NPGL Nabinagar U1	660	3.6	2.54	2.23	4.77	Sikkim	27.02.2020/16.04.2020
	<b>JV Sub Total</b>		<b>3660</b>	<b>818</b>					
	<b>Total</b>		<b>18160</b>	<b>3184</b>					

Request from beneficiary was received earlier, a combination of this may be availed. This is subject to allocation from MOP/GOI.

## 419833/2021/OPERATION AND MONITORING SECTION

## ANNEXURE-II

Farakka-III & Korba-III Bundled Power				
Name of the Station	Capacity available for sale	Fixed Charges per unit @ 85% Scheduled PLF	Variable Charges as billed 2020-21	Total indicative Tariff
	(MW)	(Rs/kwh)	(Rs/kwh)	(Rs/kwh)
Korba Stage-III	25	1.38	1.38	2.76
Farakka Stage-III	25	1.49	2.71	4.20
Bundled	50	1.43	2.05	3.48

\*all values indicative only

