



भारत सरकार / Government of India  
विद्युत मंत्रालय / Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति / Eastern Regional Power Committee

No. ERPC/COMMERCIAL/CCM/2026-27/334

Date: 12.05.2026

To/सेवा में

As per List Attached/ संलग्न सूची के अनुसार।

**Subject: Minutes of 56<sup>th</sup> Commercial Sub-committee Meeting held on 07.05.2026 physically at ERPC Secretariat, Kolkata - reg.**

**विषय: 07.05.2026 को ईआरपीसी सचिवालय, कोलकाता में भौतिक रूप से आयोजित 56वीं वाणिज्यिक उप-समिति की बैठक का कार्यवृत्त - संबंध में।**

Sir,

The minutes of **56<sup>th</sup> Commercial Sub-committee Meeting** held on 07<sup>th</sup> May, 2026 physically at ERPC Secretariat is enclosed for your kind information and necessary action, please.

07 मई, 2026 को ईआरपीसी सचिवालय में भौतिक रूप से आयोजित 56वीं वाणिज्यिक उप-समिति की बैठक का विवरण आपकी जानकारी और आवश्यक कार्रवाई के लिए संलग्न है।

This issues with the approval of Member Secretary.  
यह अध्यक्ष, ईआरपीसी के अनुमोदन से जारी किया गया है।

Yours faithfully/ आपका विश्वासी

Encl: As above

संलग्न: जैसा कि ऊपर बताया गया है

(P. K. De / पी. के. दे)  
Superintending Engineer (Comm1.) / अधीक्षण अभियंता (वाणिज्यिक)

## **Distribution List-CC Members:**

1. Director (Project), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-800001.
2. Director (Project), SBPDCL, Vidyut Bhavan, Bailey Road, Patna-800001.
3. Director (Project), NBPDC, Vidyut Bhavan, Bailey Road, Patna-800001.
4. Chief Engineer (Commercial), BSPHCL, Vidyut Bhavan, Bailey Road, Patna-800001.
5. Executive Director (Comml.), DVC, Kolkata
6. Executive Director, JUSNL, JSUNL Building, Kusai colony, Dorand, Ranchi-834002
7. Executive Director (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004
8. Chief Engineer (C&R), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
9. General Manager (Comml.), JBVNL, Engineering Building, HEC, Dhurwa, Ranchi-834004.
10. Chief General Manager (PP), GRIDCO, Bhubaneswar-751022
11. Chief General Manager (R&T), OPTCL, Bhubaneswar-751023
12. Asst. General Manager (F&A), Finance Wing, OHPC, Bhubaneswar
13. Sr. General Manager (Finance), OPGC, Odisha
14. Executive Director (RT), WBSEDCL, Kolkata
15. Chief Engineer (Commercial), WBSETCL, Bidyut Bhavan, Bidhannagar, Kolkata-700091
16. Chief Engineer, SLDC, WBSETCL, Howrah
17. General Manager (Commercial & Operations), WBPDC, Kolkata
18. Chief Engineer (Trans), Deptt. Of Power, Govt. Of Sikkim, Gangtok-737201
19. Executive Director, ERLDC, Kolkata-700033
20. Director (GM), CEA, New-Delhi-110066
21. General Manager (Comml. -ER), NTPC, Corporate Centre, New Delhi.
22. AGM (Comml.), ER – I HQ, NTPC Ltd., Loknayak Jaiprakash Bhawan, 2nd Floor, Dak Banglow Chowk, Fraser Road, Patna – 800001.
23. AGM (Comml.), ER – II HQ, NTPC Ltd., 3rd, 4th & 5th Floor, OLIC Building, Nayapalli, Bhubaneswar – 751012
24. Chief Engineer (Commercial), NHPC, Faridabad
25. GM(Comml.), ER-I, Powergrid, Patna
26. GM(Comml.), ER-II, Powergrid, Kolkata
27. GM (Comml.), Powergrid, Odisha Projects, Sahid Nagar, Bhubaneswar –751007.
28. ED(Commercial), PTC india Limited, 2nd Floor NBCC Tower, Bikaji Cama Palace, New Delhi-110066
29. GM (BD&PS), NVVN Ltd, Scope Complex, Core-3, 7th Floor, Lodhi Road, New Delhi-110003
30. General Manager (SO), CESC Ltd., Kolkata
31. Vice-President (OPN-ER), Tata Power Co. Ltd., Jamshedpur
32. Head (Commercial), MPL, MA-5 Gogna Colony, P.O- Maithon Dam, Jharkhand-828207
33. Associate Vice President (CC), GMR Kamalanga Energy Ltd. (GKEL), Bhubaneswar 42303994
34. ED (Power Sales), JIPL, Plot-12, Local Shopping Complex, Sector B-1, Vasant Kunj, New Delhi-110070
35. President (Commercial), APNRL, Crescent Tower, 3rd Floor, Kolkata-700020,
36. ED (Commercial), Sikkim Urja Limited, Barakhamba Road. New Delhi – 110001.
37. AGM, BRBCL, Nabinagar, Aurangabad BIHAR.
38. Head (Commercial), TPTCL, Tata Power Co Ltd, Shatabdi Bhawan, NOIDA – 201 301
39. ED, DANS Energy Pvt Ltd, Jorethang HEP, DLF Cyber City, Phase-II, GURGAON – 122 002
40. Director, Shiga Energy Pvt. Ltd., Tashiding HEP, 5th Floor, DLF Building No. 8, Tower-C, DLF

Cyber City, Phase-II, Gurgaon – 122002

41. CEO, Sneha Kinetic Power Projects Pvt. Ltd., Dikchu HEP, #31 -A, National Highway, Behind SNOD building, Deorali, Gangtok, Sikkim-737102.
42. Head (Commercial), Gati Infrastructure Pvt. Ltd, Chuzachen HEP, Takchang, Sikkim 737106.
43. General Manager, Rongnichu HEP, MBPCL, Sikkim-737102
44. Associate Director (Commercial & Regulatory), DMTCL, Sekura Energy Limited, Mumbai
45. CEO, Adani Power Transmission Limited, Gujrat-382028
46. DGM, Sikkim Power Transmission Limited, New Delhi-110066
47. Head (Regulatory & Contract), IndiGrid Limited, Mumbai-400079
48. CEO, Cross Boarder Power Transmission Limited, Gurgaon-122001
49. Head of Project, JSW Energy (Utkal) Ltd., Sahajbahal, Charpali, Jharsuguda, Odisha – 768211
50. Head of Project, PTPS, PVUNL, PTPS Patratu, Ramgarh, Jharkhand – 829119
51. Head of Project, Buxar TPS, SJVN Thermal (P) Ltd., 169 Patliputra Colony, Patna - 800013
52. Member Secretary, NRPC, New Delhi
53. Member Secretary, WRPC, Mumbai
54. Member Secretary, SRPC, Bangalore
55. Member Secretary, NERPC, Shillong
56. Member Secretary, NPC, CEA, New Delhi

## वितरण सूची-सीसी सदस्य:

1. निदेशक (परियोजना), बीएसपीटीसीएल, विद्युत भवन, बेली रोड, पटना-800001।
2. निदेशक (परियोजना), एसबीपीडीसीएल, विद्युत भवन, बेली रोड, पटना-800001।
3. निदेशक (परियोजना), एनबीपीडीसीएल, विद्युत भवन, बेली रोड, पटना-800001।
4. मुख्य अभियंता (वाणिज्यिक), बीएसपीएचसीएल, विद्युत भवन, बेली रोड, पटना-800001।
5. कार्यकारी निदेशक (वाणिज्य), डीवीसी, कोलकाता
6. कार्यकारी निदेशक, जेयूएसएनएल, जेएसयूएनएल बिल्डिंग, कुसाई कॉलोनी, डोरंड, रांची-834002
7. कार्यकारी निदेशक (सी एंड आर), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004
8. मुख्य अभियंता (सी एंड आर), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004।
9. महाप्रबंधक (वाणिज्य), जेबीवीएनएल, इंजीनियरिंग बिल्डिंग, एचईसी, धुर्वा, रांची-834004।
10. मुख्य महाप्रबंधक (पीपी), ग्रिडको, भुवनेश्वर-751022
11. मुख्य महाप्रबंधक (आर एंड टी), ओपीटीसीएल, भुवनेश्वर-751023
12. सहा. महाप्रबंधक (एफ एंड ए), वित्त विंग, ओएचपीसी, भुवनेश्वर
13. वरिष्ठ महाप्रबंधक (वित्त), ओपीजीसी, ओडिशा
14. कार्यकारी निदेशक (आरटी), डब्ल्यूबीएसईटीसीएल, कोलकाता
15. मुख्य अभियंता (वाणिज्यिक), डब्ल्यूबीएसईटीसीएल, विद्युत भवन, विधाननगर, कोलकाता-700091
16. मुख्य अभियंता, एसएलडीसी, डब्ल्यूबीएसईटीसीएल, हावड़ा
17. महाप्रबंधक (वाणिज्यिक एवं परिचालन), डब्ल्यूबीपीडीसीएल, कोलकाता
18. मुख्य अभियंता (ट्रांस), विभाग। सत्ता की, सरकार. सिक्किम का, गंगटोक-737201
19. कार्यकारी निदेशक, ईआरएलडीसी, कोलकाता-700033
20. निदेशक (जीएम), सीईए, नई दिल्ली-110066
21. महाप्रबंधक (वाणिज्य-ईआर), एनटीपीसी, कॉर्पोरेट सेंटर, नई दिल्ली।
22. एजीएम (कॉमल.), ईआर - I. मुख्यालय, एनटीपीसी लिमिटेड, लोकनायक जयप्रकाश भवन, दूसरी मंजिल, डाक बंगला चौक, फ्रेजर रोड, पटना - 800001।
23. एजीएम (वाणिज्य), ईआर - II. मुख्यालय, एनटीपीसी लिमिटेड, तीसरी, चौथी और पांचवीं मंजिल, ओएलआईसी बिल्डिंग, नयापल्ली, भुवनेश्वर - 751012
24. मुख्य अभियंता (वाणिज्यिक), एनएचपीसी, फरीदाबाद
25. जीएम (वाणिज्य), ईआर-I, पावरग्रिड, पटना
26. जीएम (वाणिज्यिक), ईआर-II, पावरग्रिड, कोलकाता
27. जीएम (कॉमल.), पावरग्रिड, ओडिशा प्रोजेक्ट्स, साहिद नगर, भुवनेश्वर -751007।
28. ईडी (वाणिज्यिक), पीटीसी इंडिया लिमिटेड, दूसरी मंजिल एनबीसीसी टॉवर, बीकाजी कामा पैलेस, नई दिल्ली- 110066
29. जीएम (बीडीएंडपीएस), एनवीवीएन लिमिटेड, स्कोप कॉम्प्लेक्स, कोर-3, 7वीं मंजिल, लोधी रोड, नई दिल्ली-110003
30. महाप्रबंधक (एसओ), सीईएससी लिमिटेड, कोलकाता
31. उपाध्यक्ष (ओपीएन-ईआर), टाटा पावर कंपनी लिमिटेड, जमशेदपुर
32. हेड (वाणिज्यिक), एमपीएल, एमए-5 गोगना कॉलोनी, पोस्ट ऑफिस- मैथन डैम, झारखंड-828207
33. एसोसिएट वाइस प्रेसिडेंट (सीसी), जीएमआर कमलंगा एनर्जी लिमिटेड (जीकेईएल), भुवनेश्वर 42303994
34. ईडी (पावर सेल्स), जेआईपीएल, प्लॉट-12, लोकल शॉपिंग कॉम्प्लेक्स, सेक्टर बी-1, वसंत कुंज, नई दिल्ली- 110070
35. अध्यक्ष (वाणिज्यिक), एपीएनआरएल, क्रिसेंट टॉवर, तीसरी मंजिल, कोलकाता-700020,
36. ईडी (वाणिज्यिक), सिक्किम ऊर्जा लिमिटेड, बाराखंभा रोड। नई दिल्ली-110001.
37. एजीएम, बीआरबीसीएल, नबीनगर, औरंगाबाद बिहार।
38. प्रमुख (वाणिज्यिक), टीपीटीसीएल, टाटा पावर कंपनी लिमिटेड, शताब्दी भवन, नोएडा - 201 301
39. ईडी, डान्स एनर्जी प्राइवेट लिमिटेड, जोरथांग एचईपी, डीएलएफ साइबर सिटी, चरण- II, गुड़गांव - 122 002
40. निदेशक, शिगा एनर्जी प्रा. लिमिटेड, ताशीडिंग एचईपी, 5वीं मंजिल, डीएलएफ बिल्डिंग नंबर 8, टावर-सी, डीएलएफ
41. सीईओ, स्नेहा काइनेटिक पावर प्रोजेक्ट्स प्राइवेट लिमिटेड। लिमिटेड, डिक्चु एचईपी, #31-ए, राष्ट्रीय राजमार्ग, पीछे एसएनओडी बिल्डिंग, देवराली, गंगटोक, सिक्किम-737102।
42. प्रमुख (वाणिज्यिक), गति इंफ्रास्ट्रक्चर प्रा. लिमिटेड, चुजाचेन एचईपी, तकचांग, सिक्किम 737106।
43. महाप्रबंधक, रॉग्निचु एचईपी, एमबीपीसीएल, सिक्किम-737102
44. एसोसिएट निदेशक (वाणिज्यिक एवं नियामक), डीएमटीसीएल, सेकुरा एनर्जी लिमिटेड, मुंबई
45. सीईओ, अदानी पावर ट्रांसमिशन लिमिटेड, गुजरात-382028
46. डीजीएम, सिक्किम पावर ट्रांसमिशन लिमिटेड, नई दिल्ली-110066
47. प्रमुख (नियामक एवं अनुबंध), इंडीग्रिड लिमिटेड, मुंबई-400079

48. सीईओ, क्रॉस बोर्डर पावर ट्रांसमिशन लिमिटेड, गुड़गांव-122001
49. परियोजना प्रमुख, जेएसडब्ल्यू एनर्जी (उत्कल) लिमिटेड, सहजबहल, चारपाली, झारसुगुड़ा, ओडिशा - 768211
50. परियोजना प्रमुख, पीटीपीएस, पीवीयूएनएल, पीटीपीएस पतरातू, रामगढ़, झारखंड - 829119
51. परियोजना प्रमुख, बक्सर टीपीएस, एसजेवीएन थर्मल (पी) लिमिटेड, 169 पाटलिपुत्र कॉलोनी, पटना - 800013
52. सदस्य सचिव, एनआरपीसी, नई दिल्ली
53. सदस्य सचिव, डब्ल्यूआरपीसी, मुंबई
54. सदस्य सचिव, एसआरपीसी, बैंगलोर
55. सदस्य सचिव, एनईआरपीसी, शिलांग
56. सदस्य सचिव, एनपीसी, सीईए, नई दिल्ली



**MINUTES**  
**OF**  
**56<sup>th</sup> CCM MEETING**

**Date: 07.05.2026, Time: 11:00 Hrs.**

**Eastern Regional Power  
Committee**

**14, Golf Club Road, Tollygunge**

**Kolkata: 700033**

# EASTERN REGIONAL POWER COMMITTEE

## MINUTES OF 56<sup>th</sup> CCM MEETING HELD ON 07.05.2026 AT 11:00 HRS

List of Participants in the 56<sup>th</sup> Commercial Sub-Committee Meeting are provided at **Annexure A**.

**ITEM NO. A1: Confirmation of the minutes of the 55<sup>th</sup> Commercial Sub-Committee meeting held on 09.12.2025 through MS Teams online platform.**

The minutes of the 55<sup>th</sup> Commercial Sub-Committee meeting was issued vide no. ERPC/Commercial/CCM/2025-26/1703, dated 12.12.2025 and uploaded on ERPC website.

No observation on the same has been received so far.

### **Deliberation in the meeting**

*Members confirmed the minutes of 55<sup>th</sup> Commercial Sub-Committee Meeting.*

## **PART B: ITEMS FOR DISCUSSION**

**ITEM NO. B1: Miscellaneous Agenda by NTPC**

### **A. Discrepancy in scheduling w.r.t Talcher Stage-1 – NTPC, Talcher**

- 1) Discrepancy has been observed in the cumulative SG up to Mar-2026 (in REA of Mar-2026) due to the revision of cumulative SG up to the previous month, i.e., Feb-2026. The issue has been communicated to ERPC/ERLDC for correction of the SG Mail copy, which is attached at **Annexure B1.A**.
- 2) 10MW Talcher Solar plant, no Schedule punching on WBES on 11th Feb-2026, Consent from DVC is required.

#### **238<sup>th</sup> OCC Decision:**

- ✓ The issue of discrepancy in REA (Regional Energy accounts) for January–March 2026 was referred to CCM for further deliberation.
- ✓ ERLDC and NTPC were advised to jointly verify relevant data and thereby the discrepancy i.r.o scheduling of Talcher Solar plant may be resolved bilaterally.

### **Deliberation in the meeting**

- 1) *Representative of ERPC submitted that the revision of REA is pending due to non-receipt of revised schedule files timely from ERLDC. The revised schedule files from December 2025 onwards have been received on 27.04.2026. The issues related to Cumulative Schedule for TSTPP-I in REA would be resolved at the earliest.*
- 2) *Representative of ERLDC submitted that the Schedule has been revised with the consent of*

*DVC and submitted to ERPC on 27.04.2026.*

*Representative of ERPC submitted that necessary revisions would be carried out at the earliest.*

## **B. Settlement of Patratu Unit-2 Start-up Power Drawal as per ECR of Station - PVUNL**

The start-up power drawal for Unit-2 of Patratu STPP Phase-I is presently being settled at the DSM Rate of Deviation. However, since the Energy Charge Rate (ECR) for Patratu STPP Phase-I has already been determined, the start-up power drawal should appropriately be settled at the station's approved ECR, in line with applicable regulatory provisions and prevailing practice for commissioned generating stations.

In view of the above, it is requested that the settlement of start-up power drawal for Unit-2 may kindly be carried out at the approved ECR of Patratu STPP Phase-I, in place of the DSM Rate of Deviation being applied at present.

### **Deliberation in the meeting**

*Representative of PVUNL requested ERPC to settle the DSM accounts during drawal of start-up power for unit-II at predetermined ECR rate of unit-I.*

*Representative of ERPC submitted that as the COD of unit-II of PVUNL has not been done, ECR of unit-I may not be applicable and settlement has to be done as per the market rates.*

*Representative of NHPC informed that NRPC is also following similar procedure for DSM settlement as intimated by ERPC representative.*

*The forum was of the view that the ERPC will collect information from other RPCs regarding the methodology adopted by them in such cases and the issue may be deliberated in the upcoming NPC meeting to maintain a uniformity among all the RPCs for DSM settlement during drawal of start-up power by non-COD units of a station.*

## **C. Enabling SCUC/ SCED Support for PVUNL - PVUNL**

Patratu STPP has already obtained the requisite NOC from Jharkhand SLDC/STU for participation in ancillary services and is presently participating in SRAS/TRAS. Further, necessary consents and communications for participation in SCED/SCUC have also been furnished from PVUNL's side. However, despite compliance with the required prerequisites, participation of Patratu STPP in SCED/SCUC has not yet been enabled by NLDC.

Participation in SCED/SCUC would facilitate optimal dispatch, improve system efficiency, and enable the station to contribute more effectively towards grid balancing and economic dispatch.

It is requested that Patratu STPP should be considered for SCED/SCUC at the earliest.

### **Deliberation in the meeting**

*NLDC representative submitted that only inter-state plants are eligible for participation in SCUC/SCED. PVUNL is an STU connected generating station and its scheduling is presently being carried out by ERLDC only as an interim arrangement in accordance with the directions of the Hon'ble CERC, with the extension currently valid up to June'2026.*

*Accordingly, participation of PVUNL in SCUC and SCED has not been considered at present, considering the temporary nature of the arrangement.*

*The forum advised NLDC to consider inclusion of PVUNL in SCED/SCUC for the period during which scheduling continues to be undertaken by ERLDC.*

*Representative of NLDC informed that inclusion for short duration may not be advisable. However, the matter can be considered if there is further delay in operation of Jharkhand SAMAST and an extension is provided by CERC for scheduling of PVUNL through ERLDC.*

*The forum advised PVUNL to seek further time extension from the Hon'ble CERC if implementation of SAMAST is not complete by the end of June 2026.*

*Accordingly, after deliberations, NLDC agreed to consider inclusion of PVUNL in SCUC/SCED for the period during which scheduling continues to be carried out by ERLDC.*

#### **D. Non-accounting of TGNA Scheduled Power in REA (November 2025 – February 2026) - PVUNL**

During the period November 2025 to February 2026, 15% power from PVUNL was allocated to Jammu & Kashmir. J&K drew a part of its share under TGNA arrangements. However, the scheduled drawal was not appropriately accounted for in the REA for the corresponding months. The revised REAs also did not accurately reflect the total scheduled quantum.

This has resulted in non-accounting of scheduled energy and corresponding non-billing of scheduled energy.

In view of the above, it is requested that the power scheduled under TGNA may kindly be properly accounted for and the REAs for the corresponding months be revised accordingly, enabling PVUNL to bill the scheduled quantum of energy to the concerned beneficiary.

#### **Deliberation in the meeting**

*Representative of ERPC submitted that the issues related to T-GNA Scheduled power for PVUNL in REA would be resolved at the earliest along with the revision of REA for all constituents which is to be carried out due to revision of schedule figures by ERLDC from December 2025 onwards.*

#### **E. Recovery of Fixed Charges for Power Scheduled to J&K on 01 March 2026 - PVUNL**

The allocation of power from PVUNL to Jammu & Kashmir was from Nov-25 to Feb-26. However, on 01 March 2026, power was also scheduled to J&K during the first two-time blocks, and the same was duly reflected in the REA for March 2026. However, fixed charges corresponding to the scheduled quantum have not been considered/recovered.

Since scheduling had taken place and capacity was made available for drawal, the applicable fixed charges for the scheduled quantum are recoverable.

It is requested that the REA for March 2026 may kindly be revised to account for recovery of fixed charges corresponding to the quantum scheduled to J&K during the first two blocks on 01 March 2026.

#### **Deliberation in the meeting**

*Representative of PVUNL requested ERPC to make necessary revisions in the REA statement for the month of March 2026 in order to recover the Capacity Charges for first two time-blocks of 01.03.2026.*

*SE, Commercial apprised that the PPA of PVUNL with J&K had already expired on 28.02.2026. The issue of scheduling of two time blocks may be resolved bilaterally between PVUNL and J&K.*

#### **F. Review of Regional Transmission Deviation Account charges billed to MTPS-II Kanti in lieu of non- grant of deemed General Network Access inclusive of STU capacity - NTPC.**

##### **Issue:**

ISGS stations have been granted GNA at Full Installed capacity rather than EX- Bus installed capacity after IEGC came into force on 01.10.2023. However, for MTPS – II TPS, RTDA Charges are being billed based on the calculations considering Ex-Bus capacity of MTPS – II i.e. 354.9 MW.

The issue of grant of approved GNA equivalent to full Installed capacity of MTPS - II (390 MW) may be reviewed in line with the regulations i.e. Connectivity and General Network Access to the inter-State Transmission System Regulations, 2022, IEGC-2023 & Sharing of Inter-state Transmission Charges and Losses regulations 2023 (1st amendment) read with 4th Amendment issued on 26.06.2025.

- Grant of deemed GNA for installed capacity of MTPS – II i.e. 390 MW inclusive of Connected STU network Capacity.
- Revocation of bills against RTDA charges billed to MTPS – II after 01.10.2023.

#### **Deliberation in the meeting**

*SE, Commercial informed that necessary revisions in RTDA Accounts from 01.10.2023 shall be carried out by considering the GNA equivalent to full capacity of MTPS-II. He also requested the forum to finalize a cut-off date for the constituents to report any discrepancies observed in any of accounts issued by ERPC to avoid revisions for a longer period which are very cumbersome activity.*

*Forum accepted the proposal of ERPC and finalized a period of 30 days for reporting any discrepancies from the date of issue of accounts.*

#### **G. Regarding Frequent Cyclic Ramp up and Ramp down of schedule (Kanti\_II, Kahalgaon, Barh\_II).**

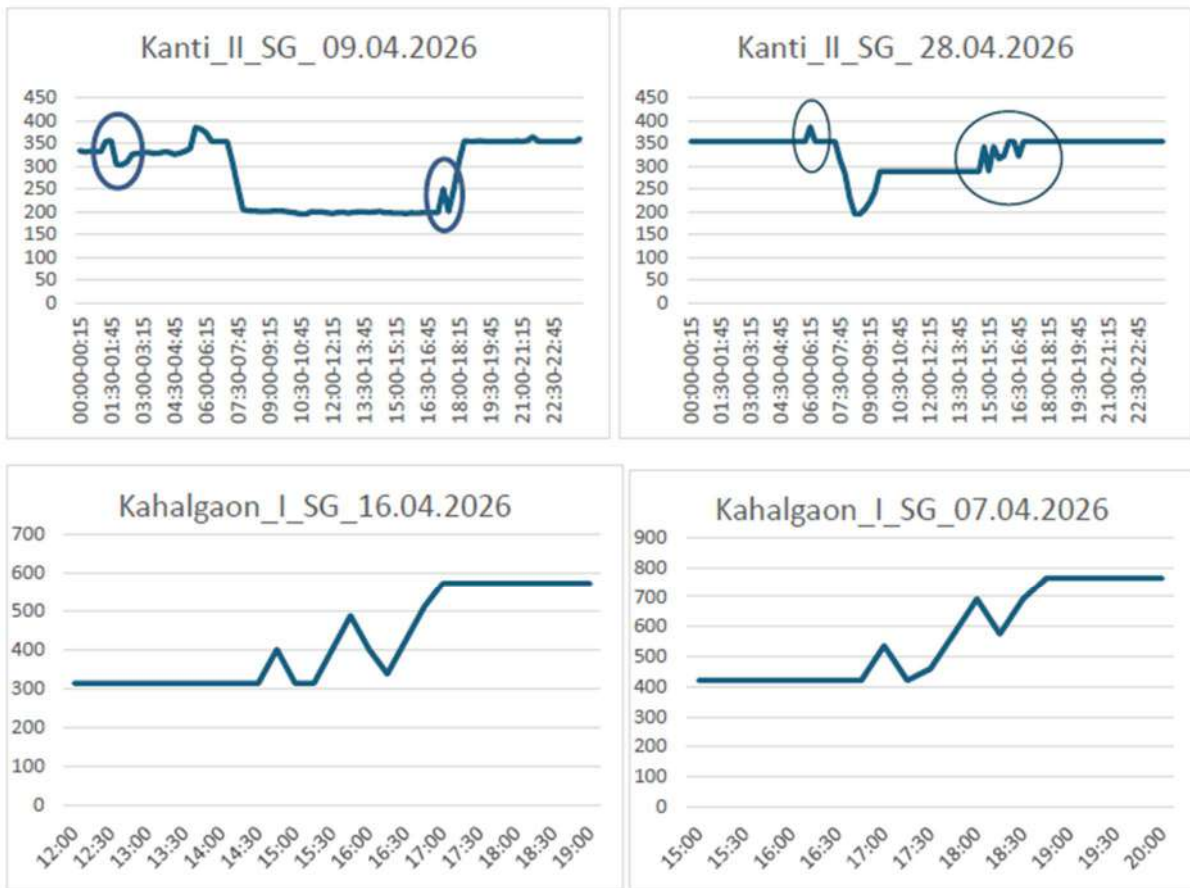
It has been observed that frequent cyclic ramp up and ramp down schedule (i.e. Ramp direction change in consecutive blocks) being given to MTPS-II, Kahalgaon-I, Kahalgaon-II, Barh\_II on multiple occasions.

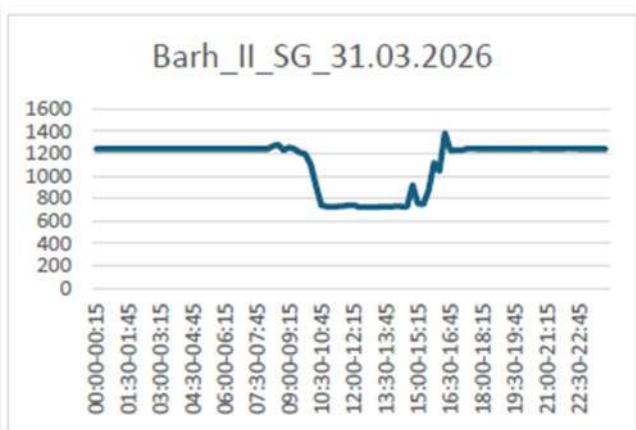
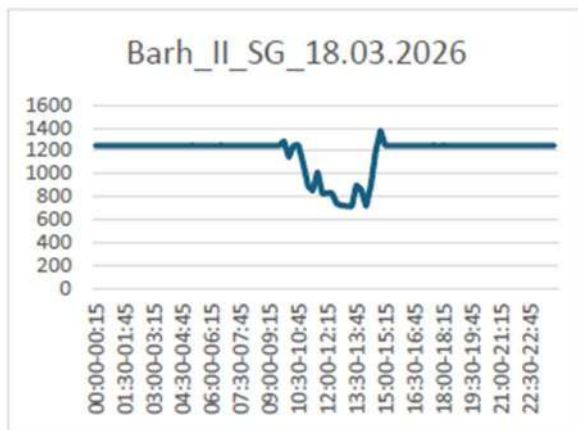
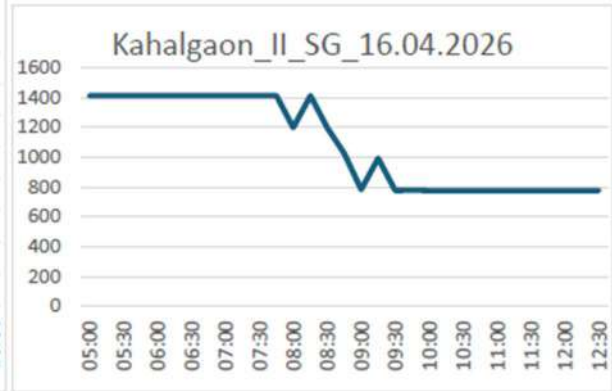
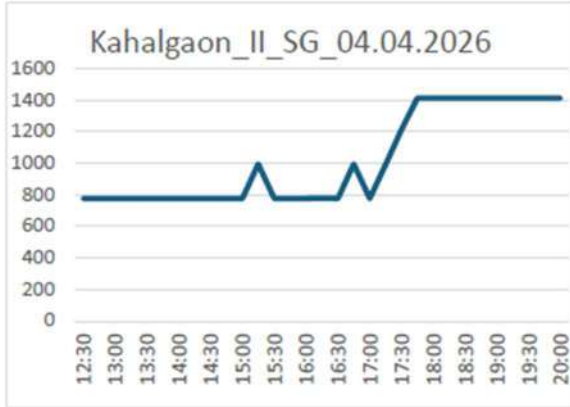
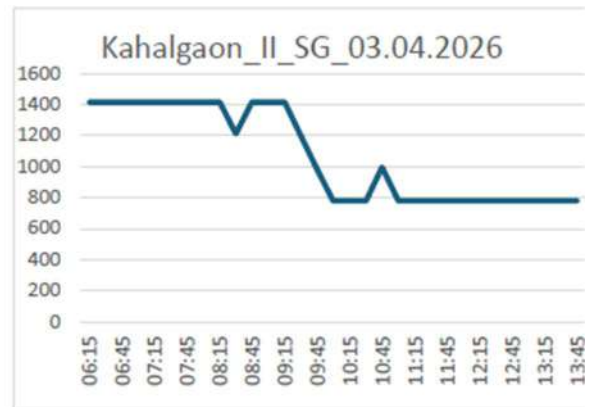
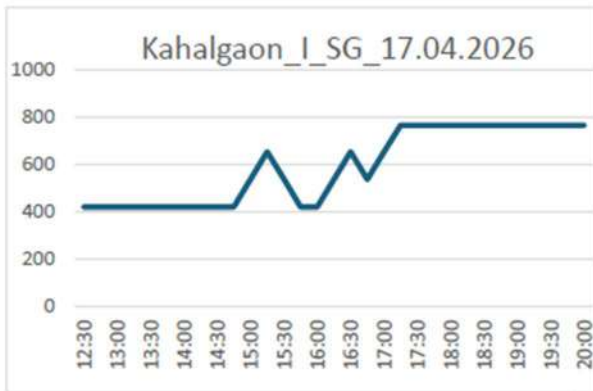
Some of the instances are shown in the table below:

Date	Station	Block No.	SG (MW)	Deviation
28-04-2026	MTPS-II	59	288.33	-
		60	342.83	55
		61	289.32	-54
		62	343.82	55
		63	316.57	-27
		64	323.12	7
18-03-2026	Barh-II	45	894.74	-
		46	852.02	-43
		47	1013.25	161
		48	824.75	-189
		49	833.07	8
				55

It is to mention that such frequent change in ramping direction is not desirable to generating machines barring some occasional emergency requirement. Often/ block to-block cyclic ramping is needlessly stressing the generating unit, as it is very difficult for mechanical systems of the unit to manage change in electrical system of the grid so frequently, this is severely increasing the stress on Boiler and Turbine adversely affecting the reliability of unit. Moreover, such frequent variations in schedule lead to financial losses for the station on account of DSM.

Details of cyclic ramping is shown below: -





The Cyclic Operations should be avoided up to possible extent and the methodology of DSM calculation to be adopted as implemented for Ramp Declaration. As per the Revised detailed guidelines for assessment of ramping capability of thermal Interstate generating stations (ISGS) issued by NLDC on 30.12.2020, it has been stated that:

“F – Number of blocks where the Actual Ramp is greater than or equal to 1%/Min

F consists of blocks where Actual ramp (in %/min)  $\geq 0.90$ , or

If the scheduled ramp in the previous block is less than 0.5%/minute, then F includes such blocks where Actual ramp (in %/min)  $\geq 0.45$ ”

From the above , it is gathered that for 1st eligible ramp ( i.e.1% / min) , generator has to achieve only 50% ramp (with 10% tolerance , it is 45%) , but even on achieving 1st eligible ramp, generator has to bear the losses on account of DSM as there is gap between SG & actual generation ( ~50% of ramp schedule ) and this loss shall continue till the ramping schedules ends.

It is mentioned that Negative DSM occurs in every ramp down/up even after achieving 1% ramp and if frequency is above 50.03 Hz and less than 49.97Hz respectively, then there is penalty on account of DSM.

In all the cases of eligible ramping schedules (i.e. 1% / min), Implemented schedule for DSM calculation to be restricted as per 50% ramping schedule on post facto basis.

Review of DSM calculations for 1st ramping block as per ramp assessment methodology.

### **Deliberation in the meeting**

*Representative of NLDC submitted that high renewable energy penetration may require frequent changes in ramping direction. It was further submitted that consideration of 50% ramp in the first ramping block during schedule preparation would adversely impact the operational flexibility provided by thermal generating units. Accordingly, no relaxation in scheduling can be provided in the absence of any regulatory provision. However, to provide certain relief to the generating stations, the existing procedure for assessment of ramping performance of thermal generating stations already considers 50% ramp capability in the first ramping block.*

*NTPC requested for relaxation in ramping block consideration for DSM computation also.*

*Representative of ERPC submitted that any relaxation in DSM computation is not feasible in the absence of relevant regulatory provisions.*

*ERLDC representative apprised the forum that a similar agenda had already been discussed in earlier meetings wherein NTPC was suggested to approach the Hon'ble CERC for appropriate redressal.*

*The forum noted that ramp-up and ramp-down schedules are being issued to generating stations in accordance with the prevailing CERC Regulations, and any relaxation in this regard may only be considered by the Hon'ble CERC. Accordingly, the forum advised NTPC to approach the Hon'ble CERC for appropriate redressal.*

### **H. Revision of DSM account – NTPC, Darlipalli**

A partial equipment outage (Unit-2 ID Fan-A trip) occurred on 24 December 2025 during Blocks 73 to 78. The details of this outage were duly updated in the Google Form on the same day.

However, despite timely submission of the outage information, the said partial outage has not been considered in the DSM statement. This omission has resulted in an incorrect DSM accounting for the relevant period.

### **Deliberation in the meeting**

*Representative of ERPC submitted that the partial outage was not incorporated as the details were submitted by NTPC only after publishing of DSM accounts for that period. He further submitted that the incorporation of partial outage and necessary revision would be done at the earliest.*

*The forum advised all the generators to strictly adhere to the time frames for submission of details of partial outages.*

## I. Upgradation of Bihar WBES and Integration with ABT Systems – NTPC, Barauni

Upgradation of the Bihar WBES is required to enhance operational efficiency and real-time monitoring. In this regard, provision of an API by BSPTCL/SLDC for automatic fetching of schedule Generation (SG) data into the ABT systems may kindly be facilitated.

The integration will enable seamless and real-time data exchange, thereby improving monitoring capabilities and supporting timely operational decisions, particularly with respect to load variations. This will also help in minimizing DSM-related losses.

It is pertinent to mention that this issue has been raised multiple times with BSPTCL; however, it remains unresolved. Early resolution of the same is essential for enabling dynamic decision-making and ensuring optimal grid operation.

### **Deliberation in the meeting**

*The forum advised NTPC to settle the issue bilaterally with BSPTCL/SLDC Bihar.*

## J. Difficulties faced in operating the station - NTPC, Barh Stage-I

Providing the ramp rate as per the declared.

Barh Stage-I units are equipped with uniquely designed T-type boilers featuring a distinctive evaporator configuration, which differs from conventional supercritical units. Due to this design, these units encounter specific operational and maintenance challenges, particularly under part-load conditions.

A ramp rate of 0.1% per minute has been declared for Stage-1 units, which has demonstrated a positive impact on unit stability. Temperature deviations have also marginally improved, and the tendency of boiler tube leakages has reduced to some extent. There is frequent variance with respect to declared vis-à-vis provided ramp rate for Barh Stage-I. Some of few instances which are not reconciled is: -

Date	Stage	Block No.
03-04-2026	1	40
03-04-2026	1	46
03-04-2026	1	47
04-04-2026	1	71
04-04-2026	1	72
04-04-2026	1	73

Support required:

- In light of improvements of declaring the 0.1% ramp rate, it is requested to provide the ramping as per the declared ramp rate for Stage-1 units.

This will support safer and more stable operation of the units which further support the grid operation and minimize any impact on beneficiaries in upcoming peak season.

### **Deliberation in the meeting**

*Representative of Barh submitted that Barh Stage-I is equipped with uniquely designed T-type boilers, which lead to operational difficulties in adhering to the prescribed ramping requirements.*

He further submitted that Barh has already filed a petition seeking relaxation of ramp rate to 0.1% per minute.

Representative of ERLDC submitted that beneficiary schedules are presently being prepared considering the ramp rate as declared by Barh stage-1(0.1%), due to which beneficiary schedules are getting significantly distorted from requisitions. ERLDC further submitted that same ramp rates are also considered under SCED/SCUC/TRAS dispatch. However, since Barh Stage-I is declaring a very low ramp rate of 0.1% per minute, adherence to such low ramp requirements becomes difficult in certain instances.

MS, ERPC requested NLDC to clarify the procedure for exclusion from TRAS. NLDC representative clarified that, since the ramp constraint issue of Barh Stage-I has been submitted as a permanent operational limitation and Barh is a Section 62 generating station, exclusion from TRAS would require appropriate relaxation from the Hon'ble CERC.

After deliberations, the forum advised Barh to approach the Hon'ble CERC for long term exclusion from ancillary services, if considered necessary.

#### **K. North Karanpura:**

- a. Schedule Generation Below Technical Minimum- Non-Compliance w.r.t. IEGC-2023 reg. SCUC & SCED technical minimum support was not extended to NKSTPP.
- b. Schedule Generation Below Technical Minimum- station included for SCED support but still SG<technical minimum.
- c. Ramp up/down above stipulated quantum - non-compliance w.r.t. IEGC-2023: NKSTPP received multiple ramp/up down schedules more than 190 MW. SG>DC at multiple instances due to the quantum offered in DAM/RTM.
- d. An appropriate mechanism to be adopted to account for the various scheduling to refrain from the this condition of SG more than DC.

#### **Deliberation in the meeting**

Representative of ERLDC submitted the following:

- i. Selection of generating stations for SCUC support is not guaranteed and is carried out by NLDC based on prevailing grid requirements and availability of reserves at the generating station while finalizing the SCUC dispatch.
- ii. In case of SCED MTDL support, eligibility depends upon the generating station being scheduled below MTDL during Off-Peak hours of the day and schedule above MTDL during Peak hours of the day for at least 8-time blocks subject to mandatory declaration regarding participation in the market.
- iii. Further, selection under SCED MTDL support does not guarantee MTDL support, as such support is extended only when sufficient down reserve is available in the grid.
- iv. ERLDC further submitted that any SG>DC violation or ramp rate violation arising due to quantum offered in DAM/RTM/Ancillary market is required to be managed by the generating station itself, and bids should be placed in such a manner that no such violation occurs. ERLDC also clarified that post facto schedule revision is not considered for schedule violations arising out of DAM/RTM transactions.

*After deliberations, the forum advised North Karanpura to share the detailed list of such discrepancies with ERLDC for their study. ERLDC was advised to analyse the same and revert to the generating stations for understanding the root cause for such schedule violation.*

**ITEM NO. B2: Persistent SSL certificate errors on ERPC website – West Bengal-SLDC.**

The ERPC website <https://erpc.gov.in> is accessible only through the incognito mode since January 2026 showing persistent security certificate alerts in normal browser modes. This is to inform that the SAMAST system of WB SLDC auto fetches block-wise statements of various commercial bills viz. DSM, RTDA for Intra state settlement. Website issues are preventing the automated retrieval of statements, which is causing delays in our accounting and settlement processes.

In this backdrop we request the following:

- a) Expedite the restoration of the ERPC website to facilitate steady Intra-state accounting and settlement of West Bengal.
- b) Development & introduction of enabling seamless, automated data access through API for the constituents.

**Deliberation in the meeting**

*SE, Commercial intimated that the existing website of ERPC is facing some technical issues and the new website will be operational tentatively by the end of May 2026.*

*Representative of WB SLDC enquired about the possibility of API integration with ERPC website. After implementation of SAMAST, they are trying to fetch the data directly through API. But any kind of deviation from the standard format may cause discrepancies in fetching the data.*

*Representative of ERPC submitted that incorporation or deletion of any fields may sometimes lead to change in the standard format.*

*MS, ERPC advised to explore the possibilities for API integration bilaterally between WB SLDC and ERPC.*

**ITEM NO. B3: Wheeling/Transmission charges payable to JUSNL (Jharkhand Urja Sancharan Nigam Limited) on account of Power Transmitted through its network for the Central Sector Allocation of PVUNL (Patratu Vidyut Utpadan Nigam Limited) – JUSNL.**

Following allocations of Power were made by ERPC from Patratu Stage-I:

1. Vide ERPC Letter No. ERPC/Comm-I/Gen/Share/2025-26/1188 dated 29.09.2025, 120 MW of un-allocated power from Patratu Stage-I, unit-1 has been allocated to J&K from COD (05.11.2025) till 28.02.2026.
2. Vide ERPC Letter No. ERPC/Comm-I/Gen/Share/2025-26/2520 dated 30.03.2026, 120 MW of un-allocated power from Patratu Stage-I, unit-1 has been allocated to Tamil Nadu from 01.05.2026 to 31.05.2026.

3. Vide ERPC Letter No. ERPC/Comm-I/Gen/Share/2025-26/2520 dated 30.03.2026, 120 MW of un-allocated power from Patratu Stage-I, unit-1 has been allocated to Karnataka from 01.04.2026 to 30.04.2026.

### **JUSNL Network Involved**

PVUNL (Patratu Vidyut Utpadan Nigam Limited) is connected through a 400 KV Quad Moose Transmission Line (JUSNL) to the 400/220 KV Patratu New GSS (JUSNL) which in-turn is connected to the 765/400 KV New Ranchi GSS (PGCIL) through the 400 KV Twin-Moose Patratu-New Ranchi (Bero) Transmission Line (JUSNL).

So, the following JUSNL Transmission Lines/Grid Sub-stations are involved in transmitting the Central allocated power from PVUNL.

- a. Quad Moose D/C Transmission Line from PVUNL to Patratu New GSS.
- b. 400/220 KV Patratu New GSS.
- c. 400 KV Twin-Moose D/C Patratu New-New Ranchi (Bero) Transmission Line (JUSNL).

### **JUSNL Concern**

Till date no Transmission/Wheeling charges has been received by JUSNL for transmitting centre allocated power of PVUNL. In view of the above, necessary instructions may kindly be issued to power entities of J&K, Tamil Nadu and Karnataka for payment of the applicable wheeling charges to JUSNL.

The wheeling charges applicable as per the Tariff order of Hon'ble JSERC (Jharkhand State Electricity Regulatory Commission) are as follows:

- a. Rs. 0.38/kWh for J&K.
- b. Rs. 0.41/kWh for Tamil Nadu and Karnataka.

### **Deliberation in the meeting**

*Representative of JUSNL raised the concern about wheeling charges payable to JUSNL by beneficiaries other than Jharkhand. They mentioned that the condition of was mentioned in the NOC issued by JUSNL to PVUNL. PVUNL intimated that the NOC was for the grant of GNA purpose.*

*The forum was of the opinion that as the condition of payment of STU wheeling charges are mentioned in the NOC which was accepted by PVUNL, they cannot deny their responsibility. PVUNL should have taken up with the beneficiaries regarding additional STU charges to be borne by them before signing of PPA.*

*Representative of Buxar TPP which is also a STU connected generating station intimated that they are following the similar practice of intimation beforehand to the beneficiaries.*

*Representative of PVUNL submitted that they have already intimated J&K regarding payment of additional STU charges for wheeling of the quantum of power allocated to J&K from Patratu stage-I. Moreover, they were of the view that, they are liable only for injection of power at their ex-bus and not concerned with the recovery of wheeling charges on behalf of JUSNL from the beneficiaries.*

*The forum advised JUSNL to raise the bills directly to the concerned beneficiaries for recovery of their wheeling charges with a copy to ERPC for information.*

## **ITEM NO. B4: Agenda by ERPC.**

### **A. Delay in submission of revised Schedule files and subsequent delay in revision of REA - ERPC**

The revision in schedule files is delayed by sometimes up to 4 – 5 months. The revised schedule files for the month of December 2025, January, 2026, February 2026 and March 2026 was received by ERPC on 27.04.2026. The delay for the month of December 2025 is 4 months.

Since REA is a cumulative account, delay in revision of schedule files for 3-4 months back is creating a mismatch with respect to cumulative values (preceding month values) of the report already released but not yet revised.

This leads to repeated communication from generating stations with regard to mismatch in cumulative values.

#### **Deliberation in the meeting**

*SE, Commercial apprised the forum that due to delay in submission of revised files from ELRDC, several accounts are being revised after a lapse of considerable time period and explained the need for fixing a definite timeline for raising discrepancies by beneficiaries/generating stations and for the timely disposal of such discrepancies.*

*Representative of ERLDC submitted that, under the current practice, schedule revision requests received after submission of weekly DSM data to ERPC are accumulated and forwarded to ERPC together in order to minimize frequent revisions in REA/DSM accounts.*

*After detailed deliberation, the forum decided the following:*

- 1. All beneficiaries/generating stations shall raise any discrepancy related to DSM/REA of a particular month within the immediately succeeding calendar month. For example, discrepancies pertaining to April 2026 shall be raised at the latest by 31.05.2026. No schedule revision request/discrepancy pertaining to a particular month shall be entertained if raised after the last date of the immediately succeeding month.*
- 2. ERLDC shall submit revised data to ERPC within 15 days after the last date of the immediately succeeding month.*
- 3. To streamline the process uniformly across all regions and to avoid receipt of delayed revision requests from other regions, the matter shall be referred to the upcoming NPC meeting for kind consideration and necessary deliberation.*

### **B. Scheduling issue of “Power to be sold outside long term PPA” from generating stations - ERPC**

As per MOP allocation order dated 09.12.2010, for Farakka – III, 70 % was firm allocation, 15 % was unallocated and remaining 15% was “Power to be sold outside long term PPA”. Recently on 26.02.2026, GUVNL and NTPC entered into PPA for the 15% “Power to be sold outside long-term PPA” of Farakka-III and sought to revise the allocation of Gujarat/GUVNL from NTPC Farakka-III. ERPC could not revise the allocation due to unavailability of any order from MoP in this regard and as NTPC was the custodian of the said power.

Subsequently, from the mail dated 27.02.2026 of ERLDC it was learnt that ERLDC had increased the entitlement of Gujrat/GUVNL to 21.948474% considering 15% share (as per PPA between NTPC & GUVNL) added to the existing share of 6.948474 % of GUVNL from Farakka-III. The necessary provision for carrying out scheduling as per the share of percentage has been incorporated in WBES w.e.f. 00:00 Hrs. of 01.03.2026 as per the request from NTPC and consent letter of GUVNL.

Considering that the category of both the power is quite different, one is falling under the Gol allocated power and the other one is merchant power sold through bilateral agreement, ERLDC was requested vide letter dated 16.03.2026 to schedule the power to Gujrat/GUVNL under two separate categories of power (Gol allocated & merchant) from Farakka -III for making it distinct power allocation. However, ERLDC is yet to comply the same.

### **Deliberation in the meeting**

*Representative of West Bengal submitted that the two categories of power, namely Gol allocation and share allocation based on bilateral PPA, are distinct in nature and therefore scheduling may be carried out separately for each category.*

*Representative of GRIDCO also expressed their views in line with West Bengal regarding separation of two different categories of power, i.e., one is Gol allocated share and the other as Merchant power.*

*Representative of NTPC submitted that, historically, Gol allocation and share allocation based on bilateral PPA were being published in a combined manner, and scheduling was also being carried out considering the combined allocation. Since no issue had arisen due to such combined scheduling practice, the same methodology may continue.*

*SE (Commercial), ERPC submitted that, although all accounts are presently being carried out for the share based on bilateral PPA, the nature and character of the Gol allocation and bilateral PPA-based share are distinct. Accordingly, both categories of power may be shown separately in all accounts published by ERPC.*

*Representative of NLDC submitted that, both Gol share allocation and bilateral PPA are considered as "Share" as per the definition provided under IEGC 2023. Further FTSPPIII is a section 62 power station whose tariff is determined by CERC for the entire station. The PPA contains the provision of both MW and % (percentage) based allocation. Further the PPA payment terms are same as applicable for Gol share. All the relevant CERC regulations are equally applicable for both categories in this case. Accordingly, both categories may be accorded similar treatment in all commercial accounting including REA, incentive and compensation calculation in accordance with the extant regulations.*

*It was highlighted that, on earlier occasion as well, when this capacity was tied up by FSTPP-III with beneficiaries, ERPC used to prepare share allocation considering such bilateral PPA also. Further in a similar case pertaining to Korba-III under WRLDC, allocation is being published by combining both categories of allocation, and scheduling is also being carried out considering the combined allocation. It was also noted that many section 62 power plants would be completing 25 years and new scenarios would emerge. NLDC further suggested that, in order to maintain*

*uniformity of practice across all regions and considering that similar cases may arise in future, the matter need to be looked holistically and may be referred to the upcoming NPC meeting for detailed deliberation. Till such time, the existing practice of scheduling by combining both categories of power may continue.*

*After detailed deliberations, the forum decided to refer the matter to the upcoming NPC meeting for taking a uniform approach at National level in this regard. The matter is also referred to 56<sup>th</sup> TCC meeting.*

*Till such time, the present practice from March 2026 onwards for scheduling and Accounting shall continue.*

## **ITEM NO. B5: Agenda Items deliberated in the 17<sup>th</sup> NPC Meeting held on 27.02.2026 at Vizag**

### **A. Review of SFC (Secondary Fuel oil Consumption) of generating stations as per the CERC approved Procedure: ERPC.**

#### **Background:**

Modification in REA Format/Computation for 55%-SFC Compensation:

During 17<sup>th</sup> NPC meeting, MS, NPC informed that Central Electricity Regulatory Commission (CERC) had issued the revised Regulations and Procedure on Part-Load Compensation vide order dated 14.07.2025. In line with these provisions, modifications have been incorporated in the REA statement, particularly under the section "Compensation for Degradation of Station Heat Rate (SHR) and Auxiliary Energy Consumption (AEC)". The Energy Charge Rate (ECR) for each ISGS is now to be determined up to three decimal places (₹/kWh) on an ex-power plant basis, leading to changes in the table heading and column structure. Additionally, a new table has been introduced to capture scheduling details when generating stations operate below 55% of effective capacity, including ISGS schedules and the ratio of beneficiary, SCED, and SCUC schedules during such periods.

She further informed that in the Commercial Sub-Group meeting of NPC held on 27.10.2025, it was agreed that the computation of compensation related to operation below 55% capacity, particularly the Secondary Fuel Consumption (SFC) compensation, may be carried out on a cumulative basis. However, since this involves certain methodological considerations, it was proposed that the matter may be referred to 17<sup>th</sup> NPC for further deliberation and formal approval.

MS, SRPC informed that the pre-meeting held on 23.02.2026 had also deliberated on the issue and decided that 55% SFC compensation may be computed on a cumulative basis. It was further agreed that the Secondary Fuel Oil Consumption (SFC) of generating stations may be reviewed by respective RPCs on a quarterly basis in their Commercial Sub-Committee meetings. Additionally, for the purpose of SFC compensation calculation, both schedule & actual generation data being less than 55% of the normative level may be considered for SFC computations.

Chairperson, CEA/NPC observed that format for computation of 55% SFC compensation needs to be incorporated in the REA statement through Unified Account Software (UAS). He further stated that before its final implementation, the proposed format may be discussed and finalized in the Implementation Committee of UAS.

Decision of the NPC:

- 55% Secondary Fuel Oil Consumption (SFC) compensation may be computed on a cumulative basis and to consider both schedule & actual generation data less than 55% for SFC compensation calculation.  
(Action: All RPCs)
- SFC of generating stations may be reviewed on a quarterly basis in the Commercial Sub-Committee meetings of the respective RPCs as per the CERC approved Procedure.  
(Action: All RPCs)
- The format for computation of 55% SFC compensation may be finalized and incorporated in REA statement through Unified Account Software (UAS) after due deliberation and finalization.  
(Action: Implementation Committee of UAS/NRPC)

As per the MoM of 17<sup>th</sup> NPC held on 27.02.2026, RPCs were to review the SFC of generating stations on a quarterly basis in the respective CCM of RPCs as per the CERC approved order dated 14.07.2025.

Quote:

*“The Designated generating stations is to take all due care to keep a check on secondary oil use during part operations and during start-ups to the extent possible. The respective RPC Secretariat shall review the secondary oil consumption of plants on a quarterly basis, along with the concerned RLDC and designated generating stations, to find out high-consuming plants and reasons for high consumption and suggest measures to mitigate the excess use of secondary oil to the extent possible. “*

Unquote

### **Deliberation in the meeting**

*SE, Commercial apprised the following to the forum:*

- *The Secondary Fuel Oil Compensation for schedule below 55% of Effective Capacity would be calculated on a cumulative basis by considering both the schedule and actual generation figures.*
- *As per the CERC Regulations, a review has to be carried out on a quarterly basis in the CCM meetings of RPCs to find out high-consuming plants and reasons for high consumption and suggest measures to mitigate the excess use of secondary oil to the extent possible.*

*The forum advised all the concerned generators to submit the details of Secondary Fuel Oil Consumption on a quarterly basis to ERPC and ERLDC for further analysis.*

### **B. Identify possible simplifications in Deviation Settlement Mechanism (DSM) while ensuring compliance with the applicable Regulations and Implementation challenges arising from the present DSM computation methodology for RE aggregation: ERPC.**

#### **Background:**

Contract Rate for QCA (Qualified Coordinating Agency):

In the 17<sup>th</sup> NPC meeting held on 27.02.2026, MS, NPC informed that the matter pertains to the determination of the contract rate for Qualified Coordinating Agencies (QCA) under the Deviation Settlement Mechanism Regulations issued by CERC. As per the said Regulations, in cases where Wind/Solar (WS) generators are aggregated at a pooling station through QCA, the contract rate

for the purpose of deviation settlement shall be the weighted average of the contract rates of all participating WS sellers. It was further clarified that the computation is to be carried out solely on the basis of the contracted rates specified in the respective Power Purchase Agreements (PPAs).

MS, SRPC informed that it has been represented by Manikaran Power Limited, which is acting as a QCA, that in NRPC region the weighted average PPA rate is reportedly being computed based on the schedules, particularly in cases where one of the generators under the aggregation is selling power in the power exchange market segments. This practice raises a concern since the existing regulatory provision does not explicitly provide for schedule-based computation of the weighted average contract rate. Therefore, there appears to be lack of clarity and possible variation in implementation across regions.

He further viewed that Grid-India may provide schedule along with the contract rate of QCA/generators. Grid-India may collect the information from QCA/generators in their NOAR/WBES portal. Grid-India agreed to share the NOAR data.

The complexities involved in the Deviation Settlement Mechanism (DSM) were discussed. It was noted that block-wise computation and varying tariff structures under Section 62 and Section 63 arrangements create practical challenges in implementation. In this regard, Chairperson, CEA/NPC emphasized the need to simplify the computational methodology while ensuring compliance with the applicable regulatory provisions. He further suggested that a common approach across all RPCs may be evolved. Accordingly, the matter may first be deliberated

in the Commercial Sub-Committees of the respective RPCs, and the consolidated inputs and suggestions may thereafter be discussed and finalized in the Commercial Sub-Group of NPC to ensure uniformity in implementation.

#### **Decision of the NPC:**

- 1) Grid-India to collect the required contract rate information from QCA/generators through the NOAR/WBES portal and share the relevant data with RPCs.

(Action: Grid-India)

- 2) RPCs to examine the implementation challenges arising from the present DSM computation methodology for RE aggregation and identify possible simplifications while ensuring compliance with the applicable Regulations.

(Action: All RPCs)

- 3) RPCs may deliberate the matter in their respective Commercial Sub-Committees and submit consolidated suggestions for further discussion in the Commercial Sub-Group of NPC.

(Action: All RPCs/Commercial Sub-Group of NPC)

#### **Deliberation in the meeting**

*SE, Commercial gave a brief overview of the agenda item and apprised the forum that the issue was regarding consideration of contract rate for DSM settlement of RE entities aggregated at a pooling station through a QCA. He further stated that at present there are no such entities in the Eastern Region. However, the issue has been placed for awareness among the constituent members of Eastern Region.*

*It was decided in the forum that further deliberation may be carried out in this regard on inception of such an entity in the Eastern Region.*

## **ITEM NO. B6: Agenda by ERLDC**

### **A. Observations in ERPC Compensation statement**

Hon'ble CERC had approved the "Procedure for mechanism of compensation for degradation of Station Heat Rate, Auxiliary Energy Consumption and Secondary fuel oil consumption due to part-load operation and multiple start/stop of the units" under Regulation 70(G)(10) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 as amended time to time, vide order dated 14<sup>th</sup> July 2025. In line with the procedure, ERPC secretariat has issued Compensation statements regarding operation below 55% of Effective Capacity for CGS of Eastern Region for the period of April 2024 to March 2026. Following are the observations in the compensation statements from ERLDC:

#### **1. Apportionment of Secondary Fuel Oil Consumption compensation for operation of generating station below 55% of Effective Capacity to SCED and SCUC**

- SCUC/SCED should not be contributor to make schedule below MTDL of the plant. MTDL of the plant is duly honoured during SCUC/SCED down-dispatch.
- The ratio used for apportionment of Secondary Fuel Oil consumption is substantially higher in cases of SCED and SCUC compared to other beneficiaries. For example, as per January 2026 statement, SCUC must bear 99% of Secondary Fuel Oil compensation for operation below 55% for North Karanpura STPS.
- Upon analysis, it is noticed that eligible block for Secondary Fuel Oil consumption is being computed based on maximum of Schedule or Actual generation, which works out to be less than 55% of the effective generation calculated up to **4 decimal places**.
- The percentage contribution of SCED and SCUC would reduce substantially if the eligible block is calculated considering values rounded to **2 decimal places** (in line with the rounding off philosophy of DC, entitlement, requisition and schedules) instead of 4 decimal places.

#### **2. Inclusion of compensation amount in Rupees for SCED and SCUC.**

- RPC is publishing the details of Scheduling/Actual Generation below 55% of Effective Capacity along with percentage contribution of the concerned entities, including beneficiaries, SCED, and SCUC, where the schedule falls below 55%.
- The statement does not indicate the corresponding amount in Rupees for each component. However, other compensation statements indicate compensation amount in Rupees.
- For the purpose of disbursement of Secondary Fuel Oil consumption incurred in respect of SCUC by RLDC and SCED by NLDC, the statement should also include the compensation amount in Rupees.

#### **Deliberation in the meeting**

*Representative of ERLDC raised their concern over substantial contribution from SCED and SCUC for calculation of eligible blocks in compensation for schedule/actual below 55% of effective capacity, if values considered are rounded off to 4 decimals and instead requested to consider values rounded off to 2 decimal places.*

The forum agreed to consider values rounded off to 2 decimal places for calculation of schedule/actual below 55% of effective capacity and advised ERPC to adopt the same in subsequent accounts in this regard.

Representative of ERLDC further requested ERPC to publish the Compensation statement (for sch/act below 55% effective capacity) in terms of Rupees as they will not be able to make payment on the basis of accounts published by NTPC.

The forum was of the view that as per the hon'ble CERC procedure for Compensation, the calculation of Compensation amount in terms of rupees has been entrusted with the generator and RPCs shall issue the account only in terms of energy (MWh). However, the forum was of the view that the issue may be referred to the upcoming NPC meeting for further deliberation, till then the existing practice may be continued.

MS, ERPC advised all the concerned generators to submit the details of Weighted Average landed price of Secondary fuel oil to ERPC for analysis purpose.

#### **B. Major outstanding Details of Constituents pertaining to Deviation, Reactive, Legacy, Deficit recovery Charges.**

The details of major outstanding as on 27.04.2026 considering the ERPC bills dated 15/04/25 (Wk-30/03/26 to 05/04/26) pertaining to DSM and Reactive charges along Legacy Dues, Deficit recovery statements published by NLDC till 09.01.2026 are tabulated below-

##### **Jharkhand:**

	<b>Outstanding</b>
DSM (in Cr)	₹ 16.10 Cr /-
Reactive	₹ 11.20 Lakhs
Deficit recovery Statement dated 09.01.26	₹ 2.35 Cr /-

##### **Sikkim:**

	<b>Outstanding</b>
DSM (in Cr)	₹ 43.74 Cr /-
Deficit recovery Statement dated 31.10.25	₹ 84.04 Lakhs
Deficit recovery Statement dated 14.11.25	₹ 22.38 Lakhs
Deficit recovery Statement dated 28.11.25	₹ 22.65 Lakhs
Deficit recovery Statement dated 09.01.26	₹ 15.43 Lakhs

The DSM Outstanding of Sikkim is piling up and has reached to Rupees 43.74 crores (From Week 11 of FY 2023-24 to Week 1 of FY 2026-27). Recently LC was also encashed pertaining to amount of Rupees 55,16,800 /- on 04-12-2025. Also post encashment of LC, Sikkim has to recoup the Letter of Credit which has not being done.

The details of last 5 payments made by Sikkim against DSM Outstanding are tabulated below -

Amount (in Rs)	Date
1,50,00,000	30-03-2024
1,50,00,000	17-04-2025
91,94,531	21-07-2025
2,00,00,000	02-12-2025
55,16,800	04-12-2025 (LC Encashment)

Matter of Outstanding dues of Sikkim has affected the inflow of Pool account and requires immediate intervention.

Further, the details of other pool members are enclosed as **Annexure-B6.B1 and Annexure-B6.B2**. This includes only principal amount. Moreover, the interest charges also need to be paid once issued.

### **Deliberation in the meeting**

*The forum raised their concern regarding long and huge outstanding by Jharkhand & SIKKIM and advised to confirm the schedule for payment of outstanding dues at the earliest.*

*The forum decided to refer the issue to the 56<sup>th</sup> TCC meeting for drawing attention of the TCC members.*

### **C. Opening of LC by ER constituents for DSM payments.**

The details of LC amount required to be opened, as per ERLDC letter dated 23/04/2024, for default in FY 2025-26 by ER constituents is given in table below:

Sl. No	ER Constituents	LC Amount (110% of Average weekly Deviation Charge liability) in ₹	Remarks
1	Bihar	₹ 1,37,30,451	-

2	Jharkhand	₹ 1,52,16,749	-
3	DVC	₹ 64,58,627	-
4	Sikkim	₹ 38,92,572	-
5	NTPC	₹ 4,64,90,481	-
6	MPL	₹ 2,03,369	-
7	APNRL	₹ 4,58,388	LC of ₹ 8,33,680 /- Valid upto 12.05.2026
8	Chuzachen	₹ 4,30,874	-
9	GMR	₹ 7,82,430	-
10	JIPL	₹ 14,16,996	-
11	JLHEP	₹ 37,624	-
12	NVVN-Nepal	₹ 1,52,00,422	-
13	BRBCL	₹ 12,87,114	-
14	Dikchu	₹ 3,05,914	-
15	PGCIL-Alipurduar	₹ 1,22,995	-
16	Tashiding HEP	₹ 1,01,351	-
17	East Central Railway	₹ 9,99,522	-
18	JSW Energy (Utkal) Limited	₹ 3,79,68,706	-
19	PVUNL	₹ 22,58,225	-

Further, the details of other pool members are enclosed as **Annexure-B6.C**.

#### **Deliberation in the meeting**

*The forum advised all the entities to maintain requisite amount of LC and submit the details to ERLDC at the earliest.*

*The forum decided to refer the issue to the 56<sup>th</sup> TCC meeting for drawing attention of the TCC members.*

#### **D. Status of PSDF:**

No amount from the ER Pool account was transferred to PSDF after 5<sup>th</sup> December 2023. The total amount of around ₹ **2187.32 Cr** has been transferred to PSDF so far. The breakup details of fund transferred to PSDF (till 27.04.26) is enclosed in **Annexure B6.D**.

#### **Deliberation in the meeting**

Members noted.

## **E. Reconciliation of Pool accounts:**

The reconciliation statements of DSM, Reactive and Ancillary charges are being issued by ERLDC on quarterly basis and statements are being sent to the respective constituents and being uploaded at ERLDC website at following links:

1. <https://erlhc.in/marketoperation/dsm/dsmreconciliation>
2. <https://erlhc.in/marketoperation/reactive/reactivereconciliation>
3. <https://erlhc.in/marketoperation/ancillaryservices/rasreconciliation>

The status of reconciliation as on 27.04.2026 is enclosed in **Annexure- B6.E1 and B6.E2.**

The entities, whose reconciliations are pending from few quarters are Bihar, Jharkhand, Sikkim, DVC, MPL, APNRL, JIPL, GMR, GI-Hydro, PGCIL-Sasaram, PGCIL-Alipurduar, Dikchu.

### **Deliberation in the meeting**

*The forum advised all the constituents to take necessary actions for the signing of the pending reconciliation statements to avoid any subsequent issues in future.*

## **F. Temporary General Network Access (T- GNA)**

### **1. For TGNA payments made to CTU:**

The reconciliation statements of TGNA payments of Q-4 for FY 25-26 have been sent to CTU on 28.04.2026 and also uploaded the same at ERLDC website. The link to reconciliation statements is <https://erlhc.in/marketoperation/tgna/reconciliationctu>. CTU is requested to verify /check the same & comment (if any) to ERLDC at the earliest.

The status of reconciliation is enclosed in **Annexure- B6.F.**

### **Deliberation in the meeting**

*The forum advised CTU to update the status of reconciliation and settle the issues bilaterally between ERLDC and CTU at the earliest.*

### **2. For Payments made to TGNA Applicants:**

The reconciliation statements of TGNA payments for the period of Q-4 for FY 25-26 have been sent to the BSPHCL, ACC Limited Bargarh, EEPTPL, GMRETL, GRIDCO, JSL, APPCPL, HPX, IEXL, IPCL, ITC KOL, ITC BBSR, JSW PTCL, Manikaran Power Ltd., KEIPL, NALCO-OD, PXIL, PTC, TPTCL, PCW, UCL-CUTTACK, UCL-WB, NEFA, VEDANTA SEZ, LINDE, PTSL, ACC LIMITED (Unit-Damodar), ACC LIMITED (Unit-Sindri), ORICLEAN, ORIFOOD, SPTPL & SPCP on dated 28.04.2026 and also uploaded the same at ERLDC website. The link to reconciliation statements is <https://erlhc.in/marketoperation/tgna/reconciliationapplicant>. The constituents are requested to verify /check the same & comment (if any) to ERLDC at the earliest.

The status of reconciliation is enclosed in **Annexure- B6.F.**

### **Deliberation in the meeting**

*The forum advised all the entities to update the reconciliation status with CTUIL to avoid any subsequent issues in the future.*

#### **G. Fees and Charges of ERLDC.**

The reconciliation statements of FnC payments by registered users of ERLDC have been sent up to the period of Q4 of FY 2025-26. The same is also available at FnC portal at link <https://fc.posoco.in/FnCWeb/#/landing>. Many of the users are yet to sign the reconciliation statement. The constituents were requested to verify /check the same & comment (if any) to ERLDC at the earliest.

The status of reconciliation is enclosed in **Annexure- B6.G.**

#### **Deliberation in the meeting**

*The forum advised all the entities to update the reconciliation status with ERLDC to avoid any subsequent issues in the future.*

#### **H. Issue with Genus make meters.**

It has been observed on several occasions that a significant number of meters of Genus make are exhibiting huge time drift issues, leading to substantial inaccuracies in data.

These instances are predominantly observed during feeder shutdown and subsequent revival. It is a matter of serious concern that, in many such cases, both main and standby meters drift simultaneously

Since the issue is happening under specific conditions, a list of meters—based on past observations—is attached herewith which require immediate rectification. It is pertinent to note that the number of such instances is increasing on a day-to-day basis. Although Time Drift errors are being corrected by the substations upon communication from ERLDC, the issue repeatedly occurs under similar operating conditions. Apart from time drift issues, some of the meters are sending erroneous data and having RS485 port issues.

In view of the above, the situation poses a high risk of significant accounting errors. Hence, immediate and necessary action is required to address and resolve the issue at the earliest.

The list of meters which require immediate rectification is attached in **Annexure -B6.H.**

#### **Deliberation in the meeting**

*Representative of ERLDC highlighted that several Genus make meters listed in Annexure B6.H are exhibiting frequent time drift, erroneous data recording and RS-485 port related issues.*

*Representative of West Bengal informed that the time drift issues can be corrected after occurrence and suggested that appropriate time correction measures may address the problems observed in the Genus make meters rather than replacement of the meters which may involve unnecessary financial implications. The meters may only be considered for replacement in the matter of erroneous recording of data or non-functioning of both RS-485 ports.*

However, representative of ERLDC stated that despite regular advisories to the sites for time drift correction, the issue continues to recur frequently and on some occasions with both end meters of Genus make having time drifting issues, thereby creating difficulties in carrying out validation activities.

Representative of Powergrid informed that the issues observed in the Genus 1 Series meters are primarily attributable to battery-related problems.

After detailed deliberation, the Forum observed that the affected meters are adversely impacting the validation process and advised that replacement of the meters listed in Annexure should be completed by June 2026. The Forum further advised the concerned entities to coordinate with Powergrid/CTU for timely replacement of the affected Genus meters.

Representative of Powergrid informed that invoicing will be done by Powergrid /CTU and once the payment is disbursed by entities, Powergrid will proceed for issuance and installation of meters.

The forum advised all the entities to take a note of the same and carry out the replacement works at the earliest.

#### **ITEM NO. B7: Agenda by CTUIL.**

##### **A) Status of Outstanding dues more than 45 days:**

<b>Sl. No</b>	<b>Name of DIC's</b>	<b>Total Outstanding Dues (in Cr.)</b>	<b>Outstanding Dues more than 45 days (in Cr.)</b>
(i)	India Power Corporation Limited (99.95 MW)	<b>2.00</b>	<b>0.86</b>
(ii)	Odisha Power Generation Company Limited (OPGCL)	<b>11.11</b>	<b>11.11</b>
(iii)	West Bengal State Electricity Transmission Company Ltd. (WBSETCL)	<b>28.91</b>	<b>28.91</b>

##### **Deliberation in the meeting**

The forum advised all the entities to clear the outstanding dues of CTU at the earliest.

The forum decided to refer the issue to the 56<sup>th</sup> TCC meeting for drawing attention of the TCC members.

##### **B) Non-Opening of requisite amount of LC:**

DICs are required to open Letter of Credit (LC) in favor of **CTUIL** as payment security mechanism against transmission charges as per CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 & its amendment and Annexure-8 & 8.2 of Para 8.0 of BCD Procedure. Following constituents are required to open/enhance/extend LC:

Sl. No	Name of DIC's	Required Value of LC (in Cr.)	Present Value of LC (in Cr.)
(i)	Sikkim	3.51	0
(ii)	North Bihar Power Distribution Company Limited (NBPDC)	68.14	9.73
(iii)	South Bihar Power Distribution Company Limited (SBPDCL)	79.98	15.27
(iv)	Jharkhand Bidyut Vitran Nigam Ltd (JBVNL)	52.75	11.52

**Deliberation in the meeting**

*The forum advised all the entities to open/enhance/extend Letter of Credit (LC) in favor of CTUIL.*

**C) Non-payment of RTDA bills:**

The following DIC's are not paying RTDA bills:

Sl. No	Name of DIC's	Outstanding dues	Remarks
(i)	West Bengal State Electricity Distribution Company Ltd. (WBSEDCL)	236.83 Cr.	Outstanding dues of INR 1.20 Cr. pending for long period, INR 2.91 Cr. (bill dtd. 09.12.22), INR 5.65 Cr. (bill dtd. 10.05.23), 192.48 Cr (bill dtd 13.12.23), 34.23 Cr (bill dtd 28.05.24), 0.2975 Cr (bill dtd 22.11.24), 0.023 Cr (bill dtd 15.07.25) & 0.048 Cr (bill dtd 27.03.26) against RTDA bills are pending despite of several follow up.

**Deliberation in the meeting**

*Representative of West Bengal, SLDC stated that they have already segregated the RTDA bills among the intra-state entities and submitted to STU for disbursement. However, segregation for certain period from November 2020 onwards is still pending.*

*The forum advised West Bengal to do the needful at their end to clear their outstanding RTDA dues at the earliest.*

**ITEM NO. B8: Agenda by POWERGRID ER1**

**A) List of Assets commissioned during October'25-April'26 of Eastern Region-I (ER-I).**

A	<b>Eastern Region Expansion Scheme - XXVII (ERES-XXVII)</b>	DOC	Remarks	Region
1	Extension of 400 kV Kahalgaon (NTPC) S/s Installation of 420 kV, 63 MVar Switchable Line Reactor along with 500 Ohm NGR (with NGR Bypass arrangement for operation of switchable line reactor as a bus reactor) at Kahalgaon (NTPC) end, one each in both circuits of 400kV Kahalgaon (NTPC) – Durgapur (POWERGRID) D/c line. 400 kV i. Line Reactor: 420 kV, 63 MVar - 02 nos. ii. Line Reactor Bay 400 kV - 02 nos.	31.08.2025	DOC Letter Dtd. 04-11-2025	ER-I
A	<b>Transmission System for Power Evacuation from Arun-3 (900 MW) HEP, Nepal of M/s SAPDC - Indian Portion</b>	DOC	Remarks	Region
1	A. Transmission Lines: (a) Sitamarhi (POWERGRID) – Dhalkebar (Nepal) 400 kV D/c (Quad) line: Indian portion. B. Substation: (a) Extension at Sitamarhi (POWERGRID) 400/220 kV Substation 400 kV line bays: 2 nos. (for termination of Sitamarhi (POWERGRID) – Dhalkebar (Nepal) 400 kV D/c (Quad) line).	03.09.2023	DOC Letter Dtd. 24-03-2026	ER-I
A	<b>Phase-I – Unified Real Time Dynamic State Measurement (URTDSM)</b>	DOC	Remarks	Region
1	02 nos. of PMU at Tenughat	01.04.2021	DOC Letter Dtd. 08-04-2026	ER-I

**Deliberation in the meeting**

*Members noted.*

**ITEM NO. B9: Any other points for discussion with the permission of chair.**

- 1. Claim of Ash Transportation Expenses by NTPC for 2024-26 with interest based on CERC (Terms and Conditions of Tariff), 2nd Amendment, 2026 dated 20.03.2026: GRIDCO.**

The letter from GRIDCO regarding ash transportation bill raised by NTPC is provided in **Annexure – AA.1**

### **Deliberation in the meeting**

*Representative of GRIDCO raised their concern over abnormally high bills (Rs. 735,57,35,607 /- and Rs. 34,66,75,021 /-) raised by NTPC regarding ash transportation charges and related interest charges without any supporting documents. He submitted that the matter is sub-judice with Hon'ble CERC and there was no basis for the bill. He also raised the concern that since the bill is reflected in PRAAPTI portal, the issue be resolved quickly to avoid subsequent complications including power curtailment.*

*Representative of West Bengal submitted that they are also facing similar issues.*

*Representative of NTPC submitted that they were not prepared regarding the said agenda and sought time.*

*Representative of ERLDC apprised that GRIDCO may approach PFCCCL with supporting documents for resolving the PRAAPTI Portal related issue.*

*The forum referred the above issue to the 56th TCC meeting for their kind consideration and advice.*

## **2. Replacements Of L&T Meter in Various Substations of ER: ERLDC.**

As per the discussions and decisions taken in various meetings, namely the 47th CCM (dated 11.11.2022), 47th TCC (dated 24.11.2022), 199th OCC (dated 20.01.2023), and 228th OCC (dated 17.06.2025), it was decided to phase out the L&T meters due to old- and significant-time drift issues. As on date, a total of 206 nos is yet to be replaced out of 489 nos. Pending list of L&T meters which are yet to be replaced are mentioned in the **Annexure – AA.2**. Entities may expedite the replacement of L&T meters which are yet to be replaced as per **Annexure – AA.2**.

### **Deliberation in the meeting**

*Representative of ERLDC informed that, as on date, replacement of 206 nos. of L&T meters is still pending out of the total 489 nos. identified for replacement. The detailed list of pending L&T meters is enclosed at Annexure–AA.2.*

*Representative of Powergrid submitted that at present they are having 140 meters and another 180 meters will be available shortly to cater to the entire requirement. However, he further stated that invoicing will be done by Powergrid /CTU to entities for issuance of meters and forum also advised all the entities to take note of the same.*

*After deliberation, the Forum advised the concerned entities to expedite the replacement process and coordinate with Powergrid/CTU to ensure completion of replacement of all pending L&T meters by June 2026.*

## **3. Update Regarding Logic Correction in Secure Make Meters of Eastern Region: ERLDC**

As per latest discussion in 238<sup>th</sup> OCCM regarding Logic Correction in Secure Make Meters of Eastern Region, Forum has advised PowerGrid to implement the logic correction in remaining secure make meters of Eastern Region.

### **Deliberation in the meeting**

*Representative of Powergrid submitted that the logic correction in Secure make meters is under process and will be completed by 15<sup>th</sup> June 2026.*

#### **4. Implementation of “Full Surrender” as the default option in day-ahead requisition submission – West Bengal.**

ERLDC vide their letter No. ERLDC/OM/2026-27/49 dated 16.04.2026 circulated a letter to all the stakeholders regarding implementation of “Full Surrender” as default option in Requisition Submission w.e.f. 21.04.2026 in WBES for Day Ahead Scheduling for date 22.04.2026 onwards.

West Bengal vide their mail dated 18.04.2026, WBSEDCL placed on record its strong and unequivocal opposition to the above decision. The proposed change, which alters the existing default from “Total Full Requisition” to “Full Surrender,” has significant operational, commercial, and contractual implications for beneficiaries. However, it is observed that this decision has been taken unilaterally by Grid India without any prior consultation, discussion, or consensus among stakeholders, which is not in line with the established consultative framework followed in regional grid operations.

#### **Deliberation in the meeting**

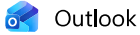
*Representative of NLDC submitted that, the practice of default option in WBES was “Total Full Requisition”. Accordingly, in cases where a beneficiary does not submit any requisition for a generating station, the system considers it as full requisition and prepares the schedule accordingly. Such default treatment lead to unintended over scheduling and violation of GNA by states.*

*Representative of West Bengal was of the view that as the burden of Capacity Charges is fully borne by the beneficiaries, implementation of full surrender option would violate the basic rights of requisition of power of the beneficiary from the station. He further submitted that proper stakeholder consultation has not been carried out before implementation of the above option.*

*The forum was of the view that the matter may be taken up in other higher forums with all the stakeholders for further deliberation and implementation. The forum also referred the issue to the upcoming 56<sup>th</sup> TCC meeting.*

***As no other points were raised for discussion, the meeting ended with a vote of thanks to the chair.***

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## Discrepancy in Schedule Gen of TSTPS Stage-1 in REA Feb-2026 & Mar-2026

From EEMGTSTPS <eemgtstps@ntpc.co.in>

Date Wed 08-04-2026 10:03

To ERPC Commercial <eecom1.ercpc@gov.in>; ERLDC Final Scheduling <finalschder@grid-india.in>

Cc SUMEET NARANG <SUMEETNARANG@NTPC.CO.IN>; V Premkumar <VPREMKUMAR@NTPC.CO.IN>; Prasanna Kumar Sahoo <PRASANNASAAHOO@NTPC.CO.IN>; NTPC Commercial (ER1) <er1commercial@ntpc.co.in>; Arshad <ARSHADJILANI@NTPC.CO.IN>; Ranjan Das <RANJANDAS01@NTPC.CO.IN>; Subodh Kumar Pradhan <SKPRADHAN02@NTPC.CO.IN>; Tejinder Pal Singh <TPSINGH01@NTPC.CO.IN>; M Jain <MANISHJAIN02@NTPC.CO.IN>; TAPAS BACHAR <TAPASBACHAR@NTPC.CO.IN>; Sumit Kumar <SUMITKUMARKUNDU@NTPC.CO.IN>

प्रिय महोदय/महोदया

Dear Sir/Madam

We have the following observations in REA of Jan-2026 to Mar-2026.

		Peak Hr	Off-Peak Hour	Total (MWH)
REA Jan-26	Cumulative Scheduled Ex-bus Generation including the current month (Jan-2026) (MWH)	1002630	4322851.866	5325481.494
REA Feb-26	Cumulative Scheduled Ex-bus Generation upto the preceding month (Jan-2026) (MWH) :	1023655	4409789.986	5433445.314
	Difference in Cum SG upto Jan-26	-21025.7	-86938.12	-107963.82

		Peak Hr	Off-Peak Hour	Total
REA Feb-26	Cumulative Scheduled Ex-bus Generation including the current month (Feb-2026) (MWH)	1112627	4804224.201	5916850.854
REA Mar-26	Cumulative Scheduled Ex-bus Generation upto the preceding month (Feb-2026) (MWH) :	1088963	4705935.587	5794898.88
	Difference in Cum SG upto Feb-26	23663.36	98288.614	121951.974

	Net Difference in SG (Surplus of Jan-2026 vs Deficit of Feb-2026)	13988.154
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REA Mar-26	Cumulative Scheduled Ex-bus Generation including the current month (Mar-2026) (MWH)	1197266	5177507.767	6374773.86
	As per ERLDC/new WBES data, Cumulative SG (excluding DAM, RTM & AGC)			6388723.363
	Difference in Cum SG (REA vs WBES) upto Mar-26 (MWH)			13949.503

Kindly correct the data published in REA in the subsequent revision.

आदर सहित / Regards:

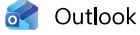
ऊर्जा, दक्षता प्रबंधन समूह - Energy, Efficiency Management Group (EEMG)

तालचेर एसटीपीएस, कनिहा / Talcher STPS, Kaniha

एनटीपीसी लिमिटेड / NTPC Ltd.,

कनिहा / Kaniha - 759147

Tel: 06760 247413

**Re: No Schedule visible for Talcher Solar for 11th Feb2026.**

**From:** EEMGTSTPS <eemgtstps@ntpc.co.in>

**Date:** Wed 08-04-2026 13:34

**To:** DVC LDC KOLKATA <dvcslcdc@gmail.com>

**Cc:** ERLDC Final Scheduling <finalschder@grid-india.in>; ER2 Commercial <er2commercial@ntpc.co.in>; NTPC Commercial (ER1) <er1commercial@ntpc.co.in>; Subodh Kumar Pradhan <SKPRADHAN02@NTPC.CO.IN>; SUMEET NARANG <SUMEETNARANG@NTPC.CO.IN>; Prasanna Kumar Sahoo <PRASANNASAAHOO@NTPC.CO.IN>; Ranjan Das <RANJANDAS01@NTPC.CO.IN>; M Jain <MANISHJAIN02@NTPC.CO.IN>; Tejinder Pal Singh <TPSINGH01@NTPC.CO.IN>; V Premkumar <VPREMKUMAR@NTPC.CO.IN>; SUDHANSU SEKHAR <SSSAHOO@NTPC.CO.IN>

5 attachments (3 MB)

Final Schedule 110226.xlsx; Solar DC punching on 09.02.2026.png; Solar DC punching on 09.02.2026 image-2.jpg; Notification 10.02.2026.png; Notification 11.02.2026.png;

प्रिय महोदय/महोदया

Dear Sir/Madam

Please refer the trailing mails and the attachments.

It is evident that requisition was punched based on the forecasted DC on your behalf by representatives of Talcher Solar. However, the requisition was made Zero at your end (as confirmed by ERLDC verbally)

Considering the action at your end as inadvertent, kindly provide consent for post-facto revision of the schedule for 11.02.2026.

आदर सहित / Regards:

ऊर्जा, दक्षता प्रबंधन समूह - Energy, Efficiency Management Group (EEMG)

तालचेर एसटीपीएस, कनिहा / Talcher STPS, Kaniha

एनटीपीसी लिमिटेड / NTPC Ltd.,

कनिहा / Kaniha - 759147

Tel: 06760 247413

**From:** ERLDC Final Scheduling <finalschder@grid-india.in>

**Sent:** 26 March 2026 12:36

**To:** DVC LDC KOLKATA <dvcslcdc@gmail.com>

**Cc:** EEMGTSTPS <eemgtstps@ntpc.co.in>

**Subject:** Fw: No Schedule visible for Talcher Solar for 11th Feb2026.

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Sir/Ma'am,

Please refer to trailing mail from Talcher Solar regarding the post-facto revision of schedule for 11.02.2026. Kindly provide DVC's consent for proposed schedule revision from Talcher Solar.

सादर धन्यवाद / Thanks & Regards,

**फाइनल शेड्यूलिंग टीम / Final Scheduling Team**

पू.क्षे.भा.प्रे.के. / Eastern Regional Load Despatch Centre

**ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड**

**Grid Controller of India Limited**

formerly Power System Operation Corporation Ltd. (POSOCO)



**From:** EEMGTSTPS <eemgtstps@ntpc.co.in>

**Sent:** 16 March 2026 09:44

**To:** ERLDC Final Scheduling

**Cc:** SUDHANSU SEKHAR; V Premkumar

**Subject:** No Schedule visible for Talcher Solar for 11th Feb2026.

**\*\*\*\*Warning\*\*\*\***

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प्रिय महोदय/महोदया

Dear Sir/Madam

Please find the attached screenshots & the attached file for 11.02.2026.

The requisition for 11.02.2026 was punched on 09-02-2026 17:22:38 in new-WBES and has not been edited since then (attached notifications may be seen). However, in the final schedule and WBES Rev-02, there is no schedule visible. This likely happened inadvertently/erroneously.

Please verify the facts and correct the schedule of Talcher-Solar for the data 11.02.2026.

आदर सहित / Regards:

ऊर्जा, दक्षता प्रबंधन समूह - Energy, Efficiency Management Group (EEMG)

तालचेर एसटीपीएस, कनिहा / Talcher STPS, Kaniha

एनटीपीसी लिमिटेड / NTPC Ltd.,

कनिहा / Kaniha - 759147

Tel: 06760 247413

---

**From:** SUDHANSU SEKHAR <SSSAHOO@NTPC.CO.IN>

**Sent:** 16 March 2026 09:24

**To:** EEMGTSTPS <eemgtstps@ntpc.co.in>

**Subject:** Fw: No Requisition punching for Talcher Solar for 11th Feb2026.

प्रिय महोदय / महोदया

Dear Sir / Madam

Regards:

Sudhansu Sekhar Sahoo/सुधांशु शेखर साहू

Sr. Manager (EEMG)/ ब. प्रबंधक (ईईएमजी)

Talcher STPS, Kaniha / तालचेर एस टी पी एस, कनिहा

NTPC Ltd / एनटीपीसी लिमिटेड

Mobile: 9437569074

---

**From:** Sce Talcher Kaniha <scetalcherkaniha@ntpc.co.in>

**Sent:** Sunday, March 15, 2026 04:24

**To:** SUDHANSU SEKHAR <SSSAHOO@NTPC.CO.IN>

**Cc:** EEMGTSTPS <eemgtstps@ntpc.co.in>; V Premkumar <VPREMKUMAR@NTPC.CO.IN>; Sumit Kumar <SUMITKUMARKUNDU@NTPC.CO.IN>; Dr TK Ray <TAPANKRAY@NTPC.CO.IN>; Pankaj Shekhar <PANKAJSEKHAR@NTPC.CO.IN>; Dasari Srinivasulu <DSRINIVASULU@NTPC.CO.IN>

**Subject:** Re: No Requisition punching for Talcher Solar for 11th Feb2026.

Respected Sir /Madam,

Please find the attached screenshot of WBES showing Solar DC was punched for DT 11.02.2026 on 09.02.2026 at 17:21 Hrs.

May please follow up with ERLDC.

Regards,

Shift Charge Engineer,

Talcher Super Thermal Power Station,

Talcher Kaniha.

Mobile: +91 9437043292, +91 9078833424

Email ID: scetalcherkaniha@ntpc.co.in , scetalcherkaniha@gmail.com

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**NTPC Limited,**

**Talcher Super Thermal Power Station,**

**P.O : Deepshikha (Kaniha),**

**District : Angul,**

**Odisha-759147,**

**India.**

**Telephone (STD-06760)-243252**

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**From:** SUDHANSU SEKHAR <SSSAHOO@NTPC.CO.IN>

**Sent:** Saturday, March 14, 2026 1:24 PM

**To:** Sce Talcher Kaniha <scetalcherkaniha@ntpc.co.in>; 10MWp SOLAR PLANT NTPC,Kaniha <10mwspvsolarntpc1024@gmail.com>

**Cc:** P GURUPRASAD <PGURUPRASAD@NTPC.CO.IN>; Dasari Srinivasulu <DSRINIVASULU@NTPC.CO.IN>; Pankaj Shekhar <PANKAJSEKHAR@NTPC.CO.IN>; Dr TK Ray <TAPANKRAY@NTPC.CO.IN>; Sumit Kumar <SUMITKUMARKUNDU@NTPC.CO.IN>; V Premkumar <VPREMKUMAR@NTPC.CO.IN>; EEMGTSTPS <eemgtstps@ntpc.co.in>

**Subject:** No Requisition punching for Talcher Solar for 11th Feb2026.

प्रिय महोदय / महोदया  
Dear Sir / Madam

It has been observed that there is no requisition punched for Talcher Solar on newWBES for the day 11<sup>th</sup> Feb 2026.  
This has resulted into DSM loss of Rs 378086.00.

Please provide the mail communication to ERLDC regarding the issues.

Regards:

Sudhansu Sekhar Sahoo/सुधांशु शेखर साहू  
Sr. Manager (EEMG)/ ब. प्रबंधक (ईईएमजी)  
Talcher STPS, Kaniha / तालचेर एस टी पी एस, कनीहा  
NTPC Ltd / एनटीपीसी लिमिटेड  
Mobile: 9437569074

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**Annexure-B6.B1****SUMMARY OF DEVIATION CHARGE RECEIPT AND  
PAYMENT STATUS****BILL PUBLISHED UPTO 15-04-2026 (W-1 of FY 2026-27)  
AS on 27-04-26***Figures in ₹ Lakhs*

Sl No.	Constituents	Total Outstanding Receivable to Pool(+Ve) / Payable by pool(-Ve)
1	BSPTCL	0.00
2	JUVNL	1,610.03
3	DVC	0.00
4	GRIDCO	0.00
5	WBSETCL	0.00
6	Sikkim	4,373.76
7	NTPC	-145.18
8	NHPC	-1.67
9	MPL	0.00
10	APNRL	0.10
11	CHUZACHEN	7.30
12	NVVN-BD	0.00
13	GMR	10.11
14	JIPL	1.04
15	JLHEP	0.00
16	NVVN-NEPAL	0.00
17	BRBCL	0.00
18	PGCIL-Sasaram	0.82
19	SUL (Teesta-III)	0.00
20	Dikchu	0.00
21	PGCIL-Alipurduar	5.67
22	Tashiding(THEP)	-3.42
23	RONGNICHU	0.00
24	NVVN-Bhutan	9.61
25	ECR	0.00
26	JSWEUL	344.05
27	NEA-Bihar	0.00
28	PVUNL	132.87
<b>Total</b>		<b>6,345.10</b>

**Annexure - B6.B2**

**STATUS OF REACTIVE CHARGES**

BILL PUBLISHED UPTO 15-04-2026 (W-1 of FY 2026-27)

AS on 27-04-26

Figures in ₹ Lakhs		
Sl No	Name of Parties	Outstanding Amount Receivable to Pool(+Ve) / Payable by pool(- Ve)
1	Bhutan	0.00
2	Bangladesh	0.00
3	Nepal	0.00
4	NEA-Bihar	0.00
5	BSPHCL	0.00
6	JUVNL	11.20
7	DVC	0.00
8	GRIDCO	0.00
9	SIKKIM	-2.40
10	WBSETCL	55.97
11	JIPL	0.94
12	PGCIL-Alipurduar	0.03
13	PGCIL-Sasaram	0.00
14	MPL	0.00
15	APNRL	0.00
16	BRBCL	0.00
17	JLHEP	0.00
18	Chuzachen	0.13
19	TUL	0.00
20	Rongnichu	0.00
21	THEP	0.00
22	Dikchu	0.00
23	ECR	0.28
24	GMR	0.00
25	IND_Bharat	0.00
26	PVUNL	0.04
27	NHPC	0.00
28	NTPC	0.37

**Current Status of Letter of Credit (LC) amount against DSM charges for ER constituents***Figures in Lacs of Rupees*

SI No	ER Constituents	No. of weeks in which Deviation Charge payable	No of times payment was delayed during 2025-26	Total Deviation charges payable to pool during 2025-26	Average weekly Deviation Charge liability	LC Amount	Defaulting Weeks	Due date of expiry	Remarks
					(C)/52 weeks	110% of (D)			
		(A)	(B)	(C)	(D)	(E)	(G)	(F)	(G)
1	Bihar State Power Holding Corporation Limited	27	25	6490.76	124.82	137.30451	All Weeks except 49, 50		
2	Jharkhand State Electricity Board / झारखंड	35	33	7193.37	138.33	152.16749	All Weeks except 8, 9		
3	Damodar Valley Corporation / डीवीसी	31	7	3053.17	58.71	64.58627	16, 20, 22, 23, 31, 35, 46		
4	Power Deptt, Govt. of Sikkim / सिक्किम	37	37	1840.12	35.39	38.92572	All Weeks		
5	NTPC / एनटीपीसी	48	1	21977.32	422.64	464.90481	W-46		
6	Malithon Power Limited / मैथन	10	2	96.14	1.85	2.03369	35, 36		
7	Adhunik Power & Natural Resources Limited / अधुनिक शक्ति	32	12	216.69	4.17	4.58388	1, 2, 3, 4, 5, 6, 7, 8, 11, 23, 29, 50	12-05-2026	LC opened for ₹ 8,33,680 /-
8	GI Hydro Private Limited/ गुजावेन	34	24	203.69	3.92	4.30874	All Weeks Except 1, 4, 13, 17, 22, 40, 42, 47, 50, 52		
9	GMR Kamalanga Energy Limited / जीएमआर	45	25	369.88	7.11	7.82430	1, 2, 7, 8, 9, 11, 13, 14, 15, 16, 17, 18, 22, 26, 27, 28, 29, 30, 32, 35, 36, 43, 44, 51, 52		
10	Jindal India Power Ltd. / जिंदल	25	2	669.85	12.88	14.16996	27, 50		
11	DANS Energy Private Limited - Operation Retention Account / डैन्स ऊर्जा	6	5	17.79	0.34	0.37624	4, 18, 24, 27, 44		
12	NTPC Vidyut Vyapar Nigam Ltd-Nepal / एनटीपीसी-नेपाल	39	1	7185.65	138.19	152.00422	11		
13	Bhartiya Rail Bijee Company Ltd. / बीआर बीसीएल	38	1	608.45	11.70	12.87114	42		
14	Sneha Kinetic Power Projects Pvt. Ltd./ दिक्चू	14	6	144.61	2.78	3.05914	1, 2, 8, 9, 17, 41		
15	PGCIL-Alipurduar / अलीपुरदुआर	37	30	58.14	1.12	1.22995	All Weeks Except 1, 4, 5, 16, 17, 20, 49		
16	Shiga Energy Private / शिगा ऊर्जा	16	11	47.91	0.92	1.01351	All Weeks Except 1, 15, 17, 50, 52		
17	East Central Railway	48	8	472.50	9.09	9.99522	24, 29, 36, 38, 40, 41, 48, 49		
18	JSW Energy (Utkal) Limited	45	16	17948.84	345.17	379.68706	1, 2, 3, 8, 16, 17, 30, 33, 37, 39, 43, 47, 48, 49, 51, 52		
19	Patratu Vidyut Utpadan Nigam Limited/पत्रातु विद्युत उत्पादन निगम लिमिटेड	18	4	1067.52	20.53	22.58225	37, 47, 50, 51		

## DETAILS OF DISBURSEMENT TO POWER SYSTEM DEVELOPMENT FUND

Sl No	Nature of Amount	Amount transferred to PSDF (Rs in Lac)	Date of Disbursement	Remarks
	Opening Balance (upto 31.03.2019)	95896.17		
1	Reactive Energy Charge	105.79202	04.04.19	Reactive Charges_18-19
2	Reactive Energy Charge	287.48448	03.05.19	Reactive Charges_18-19 & 19-20
3	Reactive Energy Charge	129.69559	03.06.19	Reactive Charges_19-20
4	Reactive Energy Charge	207.83840	04.07.19	Reactive Charges_19-20
5	Reactive Energy Charge	94.91703	02.08.19	Reactive Charges_19-20
6	Reactive Energy Charge	186.53681	02.09.19	Reactive Charges_19-20
7	Surplus DSM amount transferred	32210.51998	24.09.19	DSM Charges_19-20
8	Reactive Energy Charge	173.06004	01.10.19	Reactive Charges_19-20
9	Reactive Energy Charge	273.15002	01.11.19	Reactive Charges_19-20
10	Reactive Energy Charge	401.09564	04.12.19	Reactive Charges_19-20
11	Reactive Energy Charge	252.53573	02.01.20	Reactive Charges_19-20
12	Reactive Energy Charge	148.65520	07.02.20	Reactive Charges_19-20
13	Reactive Energy Charge	205.22437	04.03.20	Reactive Charges_19-20
14	Bank interest from Reactive acct	0.21706	03.04.20	Bank interest from Reactive acct
15	Reactive Energy Charge	843.03166	03.06.20	Reactive Charges_19-20 & 20-21
16	Reactive Energy Charge	507.80481	07.07.20	Reactive Charges_17-18,18-19 & 20-21
17	Reactive Energy Charge	309.41068	06.08.20	Reactive Charges_17-18,18-19 & 20-21
18	Reactive Energy Charge	83.23955	02.09.20	Reactive Charges_19-20 & 20-21
19	Bank interest of DSM A/C-TDS portion	251.65235	18.09.20	Bank interest TDS portion transferred from POSOCO,CC
20	Bank interest of DSM A/C-TDS portion	15.64788	22.09.20	Bank interest TDS portion transferred from POSOCO,CC
21	Reactive Energy Charge	118.85979	06.10.20	Reactive Charges_20-21
22	Reactive Energy Charge	101.42971	04.11.20	Reactive Charges_20-21
23	Reactive Energy Charge	82.34791	04.12.20	Reactive Charges_20-21
24	Reactive Energy Charge	500.95333	06.01.21	Reactive Charges of 19-20 & 20-21
25	Reactive Energy Charge	92.51486	03.02.21	Reactive Charges of 19-20 & 20-21
26	Reactive Energy Charge	50.22963	04.03.21	Reactive Charges of 19-20 & 20-21
27	Reactive Energy Charge	32.15331	07.04.21	Reactive Charges of 19-20 & 20-21
28	Reactive Energy Charge	39.59760	05.05.21	Reactive Charges of 19-20 & 20-21
29	Reactive Energy Charge	18.96069	01.06.21	Reactive Charges of 20-21 & 21-22
30	Reactive Energy Charge	392.24613	12.07.21	Reactive Charges of 20-21 & 21-22
31	Reactive Energy Charge	214.22298	22.07.21	Reactive Charges 21-22
32	Addl. Dev	392.94201	25.08.21	DSM Charges of 19-20 received from Jharkhand
33	Addl. Dev	5.99326	03.09.21	DSM Charges of 19-20 received from Jharkhand
34	Reactive Energy Charge	330.73064	09.09.21	Reactive Charges 21-22
35	Addl. Dev	1334.97939	23.09.21	DSM Charges of 20-21 received from Bihar
36	Addl. Dev	500.00000	27.09.21	DSM Charges of 20-21 received from Bihar
37	Addl. Dev	1500.00000	29.09.21	DSM Charges of 20-21 received from Bihar
38	Addl. Dev	500.00000	01.10.21	DSM Charges of 20-21 received from Bihar
39	Addl. Dev	1000.00000	05.10.21	DSM Charges of 20-21 received from Bihar
40	Addl. Dev	402.60050	05.10.21	DSM Charges of 20-21 received from Jharkhand
41	Reactive Energy Charge	131.05971	07.10.21	Reactive Charges 21-22
42	Addl. Dev	1000.00000	22.10.21	DSM Charges of 20-21 received from Bihar
43	Addl. Dev	1000.00000	26.10.21	DSM Charges of 20-21 received from Bihar
44	Addl. Dev	539.21266	28.10.21	DSM Charges of 20-21 received from Bihar
45	Reactive Energy Charge	224.70676	03.11.21	Reactive Charges 21-22
46	Reactive Energy Charge	366.25533	03.12.21	Reactive Charges 21-22
47	Reactive Energy Charge	5.33816	09.12.21	Interest Amount received in Reactive Account
48	Addl. Dev	489.56759	04.01.22	DSM Charges of 20-21 received from Jharkhand
49	Reactive Energy Charge	449.70232	04.01.22	Reactive Charges 21-22
50	Reactive Energy Charge	547.40910	04.02.22	Reactive Charges 21-22
51	Addl. Dev	7182.00679	08.02.22	Excess amount after clearing Wk-43
52	Addl. Dev	103.38490	28.02.22	DSM Charges of 20-21 received from Jharkhand and POSOCO CC (REC)
53	Reactive Energy Charge	22.28702	04.03.22	Reactive Charges 21-22
54	Reactive Energy Charge	978.22379	08.03.22	Reactive Charges 21-22
55	Reactive Energy Charge	502.63132	04.04.22	Reactive Charges 21-22
56	Addl. Dev	13586.90110	02.05.22	Addl Dev Charge 21-22
57	Reactive Energy Charge	91.67842	02.05.22	Reactive Charges 21-22
58	Addl. Dev	323.72543	17.05.22	DSM Charges of 21-22 received from Jharkhand
59	Addl. Dev	223.19034	31.05.22	DSM Charges of 21-22 received from Jharkhand
60	Addl. Dev	17070.55890	02.06.22	DSM charges
61	Reactive Energy Charge	104.77973	02.06.22	Reactive Charges 21-22
62	Addl. Dev	700.00000	10.06.22	DSM Charges of 21-22 received from Jharkhand and DVC (Bhutan)
63	Addl. Dev	230.65522	24.06.22	DSM Charges of 21-22 received from Jharkhand and DVC (Bhutan)
64	Addl. Dev	200.00000	28.06.22	DSM Charges of 21-22 received from Jharkhand
65	Addl. Dev	200.00000	01.07.22	DSM Charges of 21-22 received from Jharkhand
66	Reactive Energy Charge	491.14301	08.07.22	Reactive Charges 21-22 received from Bihar
67	Addl. Dev	200.00000	14.07.22	DSM Charges of 21-22 received from Jharkhand
68	Addl. Dev	900.00000	20.07.22	DSM Charges of 21-22 received from Sikkim and Bihar
69	Addl. Dev	300.00000	25.07.22	DSM Charges of 21-22 received from Jharkhand
70	Addl. Dev	200.00000	26.07.22	DSM Charges of 21-22 received from Jharkhand
71	Addl. Dev	400.00000	28.07.22	DSM Charges of 21-22 received from Jharkhand
72	Addl. Dev	553.96908	08.08.22	DSM Charges of 21-22 received from Bihar
73	Reactive Energy Charge	56.45017	08.08.22	Reactive Charges 22-23
74	Reactive Energy Charge	586.61896	07.09.22	Reactive Charges 22-23
75	Reactive Energy Charge	152.77578	07.10.22	Reactive Charges 22-23
76	Addl. Dev	15507.63580	07.11.22	DSM Charges 22-23
77	Reactive Energy Charge	94.63234	07.11.22	Reactive Charges 22-23
78	Reactive Energy Charge	89.18883	02.12.22	Reactive Charges 22-23
79	Reactive Energy Charge	162.52773	05.01.23	Reactive Charges 22-23
80	Reactive Energy Charge	3.93158	07.02.23	Reactive Charges 22-23
81	Reactive Energy Charge	292.70498	06.03.23	Reactive Charges 22-23
82	Reactive Energy Charge	321.80291	30.03.23	Reactive Charges 22-23
83	Addl. Dev	10079.39783	06.04.23	DSM Charges 22-23
84	Reactive Energy Charge	716.65397	04.05.23	Reactive Charges 23-24
85	Reactive Energy Charge	508.35350	07.06.23	Reactive Charges 23-24
86	Reactive Energy Charge	83.11163	05.07.23	Reactive Charges 23-24
87	Reactive Energy Charge	498.36959	04.08.23	Reactive Charges 23-24
88	Reactive Energy Charge	50.77966	05.09.23	Reactive Charges 23-24
89	Reactive Energy Charge	5.26035	06.10.23	Reactive Charges 23-24
90	Reactive Energy Charge	6.79669	06.11.23	Reactive Charges 23-24
91	Reactive Energy Charge	0.11306	05.12.23	Reactive Charges 23-24
	<b>Total</b>	<b>218731.92988</b>		

Name of The Utility	DSM account Reconciliation Status of ER constituents																Annexure-B6.E1										
	2019-20				2020-21				2021-22				2022-23				2023-24				2024-25			2025-26			
	Q1 (17.07.19)	Q2 (21.10.19)	Q3 (13.01.20)	Q4 (15.04.20)	Q1 (15.07.20)	Q2 (23.10.20)	Q3 (20.01.21)	Q4 (26.04.21)	Q1 (06.07.21)	Q2 (07.10.21)	Q3 (11.01.22)	Q4 (18.04.22)	Q1 (15.07.22)	Q2 (21.10.22)	Q3 (19.01.23)	Q4 (28.04.23)	Q1 (28.07.23)	Q2 (19.10.23)	Q3 (25.01.24)	Q4 (24.04.24)	Q1 (30.07.24)	Q2 (28.10.24)	Q3 (30.01.25)	Q4 (28.04.25)	Q1 (28.07.25)	Q2 (30.10.25)	Q3 (28.01.26)
BSPHCL	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES												
BJVNL	YES	YES	YES	YES	YES																						
DVC	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES																
GRIDCO	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
WBSCTCL	YES	YES	YES	YES	YES																						YES
SKKMM	YES																										
NTPC	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
NHPC	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
MPL	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES												
APNHL	YES	YES	YES	YES	YES										YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
CHIZACHENIGATI	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
NVUN(psd-Bng)	YES	YES	YES	YES	YES																						
NVUN(Ind-Nep)	YES	YES	YES	YES	YES					YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
NVUN (Bhutan)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NVUN(NEA Bihar)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
GMR	YES	YES	YES	YES	YES																						
JPL	YES	YES	YES	YES	YES	YES	YES								YES						YES	YES	YES	YES	YES	YES	YES
JSWEL	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IPTEL (DAGACHLI)	YES	YES	YES	YES	YES					YES	YES	YES	YES							YES	YES	YES	YES	YES	YES	YES	YES
JHEP(DANS ENERGY)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
BRBL	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
POWERGRID (ER-II)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
POWERGRID (ER-III)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
TUL (TEESTA-III)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	NA	NA	NA	NA	NA	NA	NA
DKCHU	YES	YES	YES	YES	YES							YES								NA	NA	NA	NA	NA	NA	NA	NA
SHGA (TASHIDING)	YES	YES	YES	YES	YES					YES	YES	YES	YES				YES	YES	YES	YES	NA	NA	NA	NA	NA	NA	NA
Rongchhu		NA				NA				NA		YES				YES			YES	YES	YES	YES	YES	YES	YES	YES	YES

(1) The dates in the bracket indicates the date of sending the Reconciliation statements by ERLDC to utilities.  
(2) YES Indicates that signed reconciliation statement received by ERLDC  
(3) NO Indicates that signed reconciliation statement is not received by ERLDC

**Reactive Account Reconciliation Status**

Annexure-B6.E2

Name of The Utility	2019-20				2020-21				2021-22				2022-23				2023-24				2024-25				2025-26		
	Q1 (17.07.19)	Q2 (21.10.19)	Q3 (15.01.20)	Q4 (15.04.20)	Q1 (15.07.20)	Q2 (21.10.20)	Q3 (20.01.21)	Q4 (20.04.21)	Q1 (05.07.21)	Q2 (07.10.21)	Q3 (11.01.22)	Q4 (10.04.22)	Q1 (14.07.22)	Q2 (21.10.22)	Q3 (19.01.23)	Q4 (20.04.23)	Q1 (20.07.23)	Q2 (19.10.23)	Q3 (25.01.24)	Q4 (24.04.24)	Q1 (30.07.24)	Q2 (28.10.24)	Q3 (26.01.25)	Q4 (24.04.25)	Q1 (29.07.25)	Q2 (28.10.25)	Q3 (26.01.26)
SSPCL	YES	NA	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
JVNIL																											
DVC	YES	NA	NA	NA	YES			YES	YES	YES	YES	YES															
GRDCO	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
WSEETCL	YES	YES			YES			YES																			
Sikkim																											
NTPC																											
NHPC																											
MPL																											
APNRL																											
CHUZACHEN(GATI)																											
NVNI(Ind+Reg)																											
NVNI(Ind+Reg)																											
NVNI (Bhutan)																											
NVNHIA Bihar																											
GMR																											
JPL																											
JSWEUL																											
TPCL (DAGCHU)																											
JLHEP(DANS ENERGY)																											
BRCL																											
POWERGRID (ER-I)																											
POWERGRID (ER-II)																											
TUL (TEESTA-III)																											
DKCHU																											
SHIDA (TASHIRING)																											
Rongchhu																											

**AS Account Reconciliation Status**

Name of The Utility	2024-25		2025-26		
	Q3 (30.01.25)	Q4 (28.04.25)	Q1 (28.07.25)	Q2 (30.10.25)	Q3 (28.01.26)
NTPC	YES	YES	YES	YES	YES
BRCL					
MPL					
NHPC	YES	YES	NA	NA	NA
APNRL	NA	NA	NA	NA	NA
GMR	NA	NA	NA	NA	NA
BRCL					
JSWEUL	NA	NA	NA	YES	YES
DVC AS	NA	NA	NA		
PVULIL	NA	NA	NA	NA	



## ERLDC Fees &amp; Charges

## Annexure-B6.G

Sl No	Entity Name	2021-22				2022-23				2023-24				2024-25				2025-26		
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3
1	Adhunik PNRL	Yes	Yes				Yes		Yes	Yes				Yes			Yes		Yes	
2	Ahlpurduar HVDC																			
3	Ahlpurduar Transmission Limited																			
4	BARH STG-I	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
5	BARH-II	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
6	Bharatiya Rail Bijlee Company Ltd.	Yes				Yes	Yes													
7	Bihar State Power Transmission Company Ltd.							Yes												
8	Darbhanga-Motihari Transmission Company Ltd.	Yes	Yes																	
9	Darlipali Super Thermal Power Project	Yes	Yes																	
10	DVC																			
11	DVC Seller																			
12	ENICL																			
13	FSTPP-I - II	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
14	FSTPP-III	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
15	GI HYDRO					Yes	Yes				Yes				Yes					
16	GMR Kamalanga Energy Ltd.																			
17	GRIDCO	Yes	Yes	Yes	Yes						Yes	Yes	Yes		Yes					
18	HVDC SASARAM																			
19	Jharkhand Bijli Vitran Nigam Limited																			
20	JINDAL INDIA THERMAL POWER LTD.																		Yes	Yes
21	Jorethang Loop HEP							Yes	Yes	Yes	Yes									
22	JSW ENERGY(UTKAL) LIMITED																		Yes	Yes
23	Kanti Bijlee Utpadan Nigam limited	Yes	Yes	Yes	Yes			Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
24	KHSTPP-I	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
25	KHSTPP-II	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
26	Maithon Power Limited	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
27	Nabinagar Power Generation Corporation Ltd.					Yes		Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
28	NORTH KARANPURA TRANSCO LIMITED																			
29	NVNVN Bangladesh						Yes					Yes	Yes			Yes	Yes	Yes	Yes	Yes
30	NVNVN Nepal										Yes					Yes	Yes	Yes	Yes	Yes
31	NVNVN NEA-Bihar																Yes		Yes	Yes
32	Odisha Generation Phase-II Transmission Limited																			
33	PMJTL																			
34	PMTL																			
35	POWERGRID ISTS																	Yes		
36	POWERLINK ISTS																			
37	Purulia & Kharagpur Transmission Comp. Ltd.																			
38	RANGEET HEP																			
39	Rognichu HEP					Yes														
40	Shiga Energy Private Ltd							Yes	Yes	Yes	Yes									
41	SIKKIM																			
42	Sneha Kinetic Power Project Private Ltd																			
43	TALCHER SOLAR PV POWER STATION,NTPC LIMITED	Yes	Yes																	
44	Tata Power Trading Company Limited		Yes	Yes		Yes												Yes	Yes	
45	TEESTA HEP																			
46	Teesta Urja Ltd.(Teesta -III HEP)	Yes																		
47	Teestavalley Power Transmission Ltd.											Yes								
48	TSTPP-I	Yes	Yes																	
49	WBSEDCL				Yes		Yes			Yes										
50	ERNVNBHUTAN_NIKACHHU												Yes	Yes			Yes	Yes	Yes	Yes
51	NVNVN_DGPC Basochhu												Yes							

## Annexure - B6.H

SNO	METER	FEEDER NAME	Remarks	Affected Entity
1	ER-1226-A	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-1	METER RS485 PORT PROBLEM	BIHAR
2	ER-1349-A	400 KV SIDE BANKA(PG) 400/132 200 MVA ICT-1	METER RS485 PORT PROBLEM	
3	ER-1386-A	400 KV HV SIDE OF 500 MVA BIHARSHARIFF(PG) ICT-4	METER SENDING ERRONEOUS FILES	
4	ER-1816-A	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-1	Time Drift Issues	
5	ER-1941-A	400 KV JAKKANPUR(BH)-PATNA(PG)-1	Time Drift Issues	
6	ER-1964-A	400 KV PATNA(PG)-JAKKANPUR-1	Time Drift Issues	
7	ER-1175-A	220 KV NEW PURNEA(PG)-MADHEPURA(BSPHCL) LINE-1	Time Drift Issues	
8	ER-1176-A	220 KV NEW PURNEA(PG)-MADHEPURA(BSPHCL) LINE-2	Time Drift Issues	
9	ER-1296-A	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-2	Time Drift Issues	
10	ER-1792-A	220 KV KHAGARIA(BSPTCL)-NEW PURNEA(PG) LINE-1	Time Drift Issues	
11	ER-1376-A	220 KV NEW PURNEA(PG)-KHAGARIA(BSPTCL)-2	Time Drift Issues	
12	ER-1929-A	220 KV GORAUL(BSPTCL)-MUZAFFARPUR(PG) LINE-1	Time Drift Issues	
13	ER-1930-A	220 KV GORAUL(BSPTCL)-MUZAFFARPUR(PG) LINE-2	Time Drift Issues	
1	ER-1477-A	400 KV JEERAT (WBSETCL) - SUBHASGRAM(PG)	METER SENDING ERRONEOUS FILES	WEST-BENGAL
2	ER-1043-A	400 KV KHARAGPUR(WB)- BARIPADA(PG)	Time Drift Issues	
3	ER-1925-A	400 KV CHAIBASA(PG)- KHARAGPUR(WB)-1	Time Drift Issues	
4	ER-1927-A	400 KV CHAIBASA(PG)- KHARAGPUR(WB)-2	Time Drift Issues	
5	ER-1040-A	400 KV PPSP NEW(WB)-RANCHI NEW(PG)-1	Time Drift Issues	
6	ER-1693-A	220 KV GAZOLE(WB)-MALDA(PG)-1	Time Drift Issues	
7	ER-2679-A	132 KV NBU(WB) - SILIGURI(PG) LINE-1	METER RS485 PORT PROBLEM	
8	ER-1236-A	400 KV RANCHI NEW(PG)-PPSP NEW(WBSETCL)-1	METER RS485 PORT PROBLEM	
1	ER-1374-A	400 KV BIHARSHARIFF(PG)-KODERMA(DVC)LINE-II	Time Drift Issues	DVC
2	ER-2857-A	400 KV MAITHON(PG)-RTPS(DVC)	METER RS485 PORT PROBLEM	
3	ER-1842-A	400 KV RANCHI NEW(PG)- RTPS(DVC) LINE-1	Time Drift Issues	
4	ER-1845-A	400 KV RANCHI NEW(PG)- RTPS(DVC) LINE-2	Time Drift Issues	
5	ER-1668-A	220 KV MAITHON (PG) - DHANBAD (DVC) -1	Time Drift Issues	
6	ER-1711-A	220 KV MAITHON (PG) - KALYANESWARI (DVC) -1	Time Drift Issues	
7	ER-1798-A	220 KV RANCHI(PG)-RAMGARH(DVC)	Time Drift Issues	
8	ER-1797-A	220 KV MTPS(DVC)-RANCHI(PG)	Time Drift Issues	
1	ER-1758-A	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-1	Time Drift Issues	ODISHA
2	ER-1055-A	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-2	METER RS485 PORT PROBLEM	
3	ER-1897-A	400 KV DUBURI(GRIDCO)-PANDIABILI(PG)	Time Drift Issues	
4	ER-1117-A	400 KV SUNDERGARH(PG)-OPGC-1	Time Drift Issues	
5	ER-1898-A	220 KV RENGALI (GRIDCO)-TALCHER (NTPC)	Time Drift Issues	
1	ER-1654-A	220 KV NEW MELLI(PG)-LEGSHIP POOL(SIKKIM)	Time Drift Issues	JHARKHAND
2	ER-1655-A	220 KV NEW MELLI(PG)-TASHIDING	Time Drift Issues	
3	ER-1298-A	220 KV RAMCHANDRAPUR(JSEB)-JAMSHEDPUR(PG)-3	Time Drift Issues	
4	ER-1928-A	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-1	Time Drift Issues	
5	ER-1800-A	220 KV DUMKA(JUVNL)-MAITHON(PG) LINE-2	Time Drift Issues	
6	ER-1957-A	220 KV HATIA (JSEB) - RANCHI (PG)-1	Time Drift Issues	
7	ER-1865-A	132 KV KENDOPOSI (JSEB) - JODA (GRIDCO)	Time Drift Issues	
8	ER-1793-A	132 KV NAGARUNTARI(JSEB) - RIHAND(NR)	Time Drift Issues	
1	ER-1233-A	400 KV SIDE OF NPGC GT-1	METER SENDING ERRONEOUS FILES	NPGC
2	ER-1328-A	400 KV NPGC-CHANDAUTI(PG)-1(MAIN)	METER SENDING ERRONEOUS FILES	
3	ER-1365-A	400 KV NPGC-CHANDAUTI(PG)-2(MAIN)	METER SENDING ERRONEOUS FILES	
4	ER-1325-A	400 KV NPGC-CHANDAUTI(PG)-2(CHECK)	METER SENDING ERRONEOUS FILES	
5	ER-1219-A	400 KV NPGC-CHANDAUTI(PG)-1(CHECK)	Time Drift Issues	
1	ER-1514-A	400 KV FARAKKA(NTPC)-BERHAMPORÉ(PG)-2(CHECK)	METER RS485 PORT PROBLEM	FARAKKA
2	ER-1516-A	400 KV FARAKKA(NTPC)-BERHAMPORÉ(PG)-1(MAIN)	METER SENDING ERRONEOUS FILES	
3	ER-1517-A	400 KV FARAKKA(NTPC)-BERHAMPORÉ(PG)-1(CHECK)	Time Drift Issues	
4	ER-1646-A	400 KV SIDE OF FARAKKA(NTPC) GT-2	METER SENDING ERRONEOUS FILES	
5	ER-1649-A	400 KV SIDE OF FARAKKA(NTPC) GT-1	METER SENDING ERRONEOUS FILES	
6	ER-1643-A	400 KV SIDE OF FARAKKA(NTPC) GT-3	Time Drift Issues	
7	ER-1702-A	400 KV FARAKKA(NTPC)-RAJARHAT(PG)(CHECK)	METER SENDING ERRONEOUS FILES	
1	ER-1634-A	400 KV BERHAMPORÉ(PG)-BHERAMARA(BNGLADESH)LINE-3(MAIN)	Time Drift Issues	BANGLADESH
2	ER-1638-A	400 KV BERHAMPORÉ(PG)-BHERAMARA(BNGLADESH)LINE-3(CHECK)	Time Drift Issues	
3	ER-1624-A	400 KV BERHAMPORÉ(PG)-BHERAMARA(BNGLADESH)LINE-2(CHECK)	Time Drift Issues	
1	ER-1002-A	400 KV ALIPURDUAR(PG)-JIGMELING(BHUTAN) (PUNATSANGCHUN) LINE-1	Time Drift Issues	BHUTAN
2	ER-1004-A	400 KV ALIPURDUAR(PG)-JIGMELING(BHUTAN) (PUNATSANGCHUN) LINE-2	Time Drift Issues	
3	ER-1076-A	400 KV BINAGURI (PG)-MALBASE(PG)	Time Drift Issues	
1	ER-1940-A	400 KV BIHARSHARIFF(PG) - PUSAULI (PG) -1	METER SENDING ERRONEOUS FILES	NR
2	ER-1195-A	400 KV DALTONGANJ(PG)-SASARAM(PG)-1	Time Drift Issues	
3	ER-1936-A	400 KV BIHARSHARIFF(PG)-BALIA (NR)-2	Time Drift Issues	
4	ER-1885-A	400 KV PATNA(PG) - BALIA (NR)-2	Time Drift Issues	
1	ER-1914-A	400 KV DHANBAD(NKTL) - MAITHON RB(MPL) CKT-2	Time Drift Issues	MPL
2	ER-1913-A	400 KV DHANBAD(NKTL) - MAITHON RB(MPL) CKT-1	Time Drift Issues	
3	ER-1801-A	400 KV MAITHON RB(MPL)-DHANBAD(NKTL)-(CHECK)	METER RS485 PORT PROBLEM	
1	ER-1190-A	220 KV SIDE OF GT-4 OF KBUNL(MTPS) STG-II	METER RS485 PORT PROBLEM	KANTI
2	ER-1169-A	220 KV SIDE OF IBT-2 OF KBUNL(MTPS) STG-I(MAIN)	METER RS485 PORT PROBLEM	
1	ER-1300-A	400 KV SIDE OF BRBCL NABI NAGAR GT-4	METER RS485 PORT PROBLEM	BRBCL
1	ER-1858-A	400 KV KAHALGAON(NTPC)-DURGAPUR(PG)-1 (check)	Time Drift Issues	KHSTPP
2	ER-1860-A	400 KV KAHALGAON(NTPC)-DURGAPUR(PG)-2 (Check)	Time Drift Issues	KHSTPP
3	ER-1663-A	400 KV MAITHON(PG)-KAHALGAON(NTPC) LINE-1	Time Drift Issues	KHSTPP
4	ER-1669-A	400 KV MAITHON(PG)-KAHALGAON(NTPC) LINE-2	Time Drift Issues	KHSTPP
5	ER-1327-A	400 KV KAHALGAON(NTPC) BUS#3- KAHALGAON BUS#1	Time Drift Issues	KHSTPP
1	ER-1125-A	400 KV BINAGURI (PG) - BONGAIGAON (NER)-1	Time Drift Issues	NER



ଗ୍ରିଡକୋ ଲିମିଟେଡ୍  
**GRIDCO Limited**

(A Govt. of Odisha Undertaking)

Regd. Office: Janpath, Bhubaneswar-751022, ODISHA  
Phone: 0874-2540098/2540877 Fax: 2541904/2543031; Web: www.gridco.co.in  
CIN: U40109OR1995SGC003960

CGM (PP) -30/2020 (Part-3)/Part (I) No: 751

Date: 06.05.2026

To  
The Member Secretary,  
Eastern Regional Power Committee,  
Kolkata

**Sub: Agenda for 56<sup>th</sup> CCM Meeting to be held on 07.05.2026.**

**Ref: ERPC/COMMERCIAL/CCM/2026-27/169 dt 22.04.2026**

Sir,

With reference to the above, it is to intimate that GRIDCO would like to raise an agenda on urgent basis on 56<sup>th</sup> CCM Meeting to be held on 07.05.2026 regarding ash transportation bill raised by NTPC. The detailed agenda along with the annexures are enclosed herewith for your kind consideration.

This is for your kind information and necessary action at the earliest.

**Encl: As Above**

Yours faithfully,

**Chief General Manager (PP) I/C**

**AGENDA FOR COMMERCIAL SUB-COMMITTEE MEETING ON**  
**07.05.2026**

**Sub: Claim of Ash Transportation Expenses by NTPC for 2024-26 with interest based on CERC (Terms and Conditions of Tariff), 2<sup>nd</sup> Amendment, 2026 dated 20.03.2026.**

**Matter:**

NTPC has raised a bill pertaining to **Ash Transportation Charges and related interest charges** of various NTPC stations supplying power to GRIDCO for the period **01.04.2024 to 31.03.2026** amounting **Rs. 7,355,735,607/-** (Rupees Seven Hundred Thirty Five Crore Fifty Seven Lakh Thirty Five Thousand Six Hundred and Seven) Only on 17.04.2026. Further, NTPC again raised a revision bill on 20.04.2026 amounting **Rs. 346,675,021/-** (Rupees Thirty Four Crore Sixty Six Lakh Seventy Five Thousand and Twenty One) Only. The aforesaid bills had been raised **without any supporting documents** creating a confusion basis on which the bills were being raised.

On further verbal communication with NTPC, it came to knowledge that the claims raised based on Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2026 dated 20.03.2026 which came in **Gazette Notification dated 10.04.2026**. On scrutiny of the Regulations, it was observed that the claim of ash transportation charges is permissible not in conformity with CERC (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2026. As per 4<sup>th</sup> Proviso to Regulation 36 (1) (6) of aforesaid amended Regulation, monthly ash transportation charges were allowed by Hon'ble CERC subject to submission of supporting documents:

- a) submission of the Auditor Certificate towards monthly expenditure towards ash transportation expenses, and a certificate of delivery from the users of ash;
- b) award of ash transportation contract through transparent competitive bidding;
- c) the monthly ash transportation expenses allowed shall be subject to true up at the end of the tariff period;
- d) surplus revenue after adjustment of ash transportation expenses shall be treated as Non-tariff income; and
- e) the disposal of ash by coal and lignite based thermal generating station shall be as per the guidelines dated 30th January, 2026 issued by the Ministry of Power, as amended from time to time;
- f) the mechanism of monthly recovery specified in this clause shall not apply for the supply of ash for the purposes not specified in this clause such as filling of low lying area, cement industries and for eco-friendly purposes in line with notification dated 31st December, 2021, as amended time to time, of Ministry of Environment, Forest and Climate Change, but same shall be considered, on case to case basis, in accordance with the applicable regulations. ”



**Further, as per Clause 1.2 of the amended Regulation, these regulations shall come into force w.e.f. date of notification in the official Gazette, except for Regulations in 51 and 52 pertaining to input price of coal applicable from 01.04.2024.**

In view of the above, NTPC should have recovered ash transportation charges on monthly basis from 10.04.2026 onwards subject to furnishing of the documents as envisaged under the regulations specified in above paragraph.

Accordingly, GRIDCO has returned both the bills to NTPC vide letters dated 18.04.2026 and 22.04.2026 clearly stating that the claims for the period 01.04.2024 to 31.03.2026 are not admissible under the amended regulatory provisions. GRIDCO had further made communication on 30.04.2026 to NTPC in response to NTPC Letter dated 22.04.2026 regarding the claim of Ash Transportation Charges.

Further, it is to be mentioned that NTPC has filed a petition in CERC vide Petition No. 227/MP/2024 on 05.06.2024 to allow monthly recovery of the ash transportation expenses w.e.f. 01.04.2024 in terms of Regulations 10 (4) of Tariff Regulations, 2024 until the issuance of the tariff order for 2024-29 tariff period.

CERC Vide ROP dated 06.01.2026 has stated that a separate notice will be issued after the Draft Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2025, is notified.

Further, the next date of hearing on the aforesaid mater is scheduled on 25.05.2026.

However, it is ironical that NTPC without waiting for the directives of the Regulator that is filed in the petition and without properly interpreting the amended regulations, suo-moto raised the bill which is unethical and not admissible.

Accordingly, NTPC may be directed to withdraw the bills for the period prior to Gazette Notification of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) (Second Amendment) Regulations, 2026 and not to reflect the bill in the PRAAPTI Portal till the matter is adjudicated and disposed-off or any suitable directive is obtained from CERC. Members may discuss on the aforesaid matter.

  
CGM (PP) I/C

## Annexure - AA.2

Sl no	Meter ID	Type	Utility	Substation	Location	Main	Check	Standby
1	KH-15	ISGS	NTPC	KAHALGAON	400 KV SIDE OF KAHALGAON(NTPC) 400/132 ATR-I 200 MVA	NP-5837-A		
2	KH-16				400 KV SIDE OF KAHALGAON(NTPC) 400/132 ATR-II 200MVA	NP-5251-A		
3	KH-17				132 KV SIDE OF COLONY TRANSFORMER-I KAHALGAON(NTPC)	NP-5255-A		
4	KH-18				132 KV SIDE OF COLONY TRANSFORMER-II KAHALGAON(NTPC)	NP-5267-A		
5	KH-27				400 KV SIDE OF KAHALGAON(NTPC) 400/132ATR-I 200MVA(CHK MTR)		NP-5263-A	
6	KH-28				400 KV SIDE OF KAHALGAON(NTPC) 400/132ATR-II 200MVA(CHK MTR)		NP-5265-A	
7	KH-01				400 KV SIDE OF KAHALGAON(NTPC) GT-1			NP-5851-A
8	KH-02				400 KV SIDE OF KAHALGAON(NTPC) GT-2			NP-5250-A
9	KH-03				400 KV SIDE OF KAHALGAON(NTPC) GT-3			NP-5850-A
10	KH-04				400 KV SIDE OF KAHALGAON(NTPC) GT-4			NP-5859-A
11	KH-05				132 KV SIDE OF KAHALGAON(NTPC) STN TRANS-1			NP-5262-A
12	KH-06				132 KV SIDE OF KAHALGAON(NTPC) STN TRANS-2			NP-5256-A
13	KG-01				400 KV SIDE OF KAHALGAON(NTPC) GT-5			NP-5116-A
14	KG-04				132 KV SIDE OF KAHALGAON(NTPC) STN TRANS-3			NP-5862-A
15	KG-05				132 KV SIDE OF KAHALGAON(NTPC) STN TRANS-4			NP-5863-A
16	BH-12			BARH(NTPC)	400 KV SIDE OF 200 MVA 400/132 KV BARH(NTPC) ICT-1			NP-6531-A
17	BH-16				132 KV SIDE OF BARH(NTPC) 132/11 KV STN TRF-4			NP-8657-A
18	BH-17				132 KV SIDE OF BARH(NTPC) 132/11 KV STN TRF-5			NP-8666-A
19	NB-05			NABINAGAR	400 KV SIDE OF BRBCL NABINAGAR 400/132 KV ICT-2			NP-8662-A
20	NB-07				400 KV SIDE OF BRBCL NABI NAGAR GT-1			NP-8892-A
21	NB-11				400 KV SIDE OF BRBCL NABINAGAR 400/132 KV ICT-1			NP-8891-A
22	ER-14	ISTS	PGCIL	PUSAULI	220 KV PUSAULI (PG) - NADHOKHAR(BSPHCL) -2			NP-6511-A
23	ER-55				220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP-6093-A		
24	ER-56				220 KV PUSAULI (PG) - KARAMNASHA NEW(BSPTCL)	NP-6092-A		
25	ER-78				132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP-6095-A		
26	ER-79				132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP-6094-A		
27	ER-82				400 KV PUSAULI (PG)-BIHARSHARIFF(PG)EAST BUS-I	NP-6514-A		
28	ER-83				400 KV PUSAULI (PG)-BIHARSHARIFF(PG)EAST BUS-II	NP-6515-A		
29	ER-97				400 KV SIDE OF PUSAULI(PG) 400/220KV 500MVA ICT-1	NP-6513-A		
30	EP-01				400 KV PUSAULI(PG)-VARANASI(NR)	NP-7414-A		
31	EP-02				400 KV PUSAULI(PG) SPARE BAY			NP-7468-A
32	EP-07				400 KV SASARAM (PG) NORTH BUS- VARANASI(NR)	NP-8760-A		
33	EP-08				400 KV SASARAM (PG) NORTH BUS- ALLAHABAD(NR)	NP-6091-A		
34	EP-24				400 KV SASARAM(PG)-NABI NAGAR(BRBCL)-I			NP-8699-A
35	ES-40				33 KV SIDE OF 33/0.415 2.5 MVA PUSAULI TRT TRF-2	NP-8692-A		
36	ES-41				33 KV SIDE OF 33/0.415 2.5 MVA PUSAULI HVDC TRF-2	NP-8693-A		
37	ET-06				33 KV SIDE OF 33/0.415 PUSAULI(PG) TERT TRF(PG)-1	NP-8646-A		
38	EG-66				415 V SIDE OF 11/0.415 PUSAULI(PG) 63 KVA(ST LIGHT) T/F -1	NP-6016-B		
39	BI-02	STATE	BSPHCL	BIHARSHARIF	220 KV BIHARSHARIF(BSPHCL)-BIHARSHARIF(PG)-2			NP-5840-A
40	BI-67				220 KV BIHARSHARIF(BSPHCL) - BIHARSHARIF(PG)-3			NP-5843-A
41	BI-57				220 KV BIHARSHARIFF (BSPHCL) - TENUGHAT (JSEB)	NP-5844-A		
42	BI-05			MADHEPURA	220 KV MADHEPURA(BSPHCL)-PURNEA(PG) LINE-1			NP-7844-A
43	BI-06				220 KV MADHEPURA(BSPHCL)-PURNEA(PG) LINE-2			NP-7843-A
44	BI-07			SABOUR	132 KV SABOUR (BSPHCL) - KAHALGAON (NTPC)			NP-7825-A
45	BI-21			BAISI	132 KV BAISI(BSPHCL) - DALKHOLA (WBSETCL)	NP-6085-A		
46	BI-33			NADHOKHAR	220 KV NADHOKHAR(BSPHCL)- PUSAULI (PG)-2	NP-8665-A		
47	BI-48			RAJGIR	132 KV RAJGIR (NALANDA -BARHI T-OFF)	NP-6070-A		
48	BI-55				132 KV RAJGIR (BSPHCL) - BARHI (DVC)	NP-6066-A		
49	BI-56			NALANDA	132 KV NALANDA (BSPHCL) - BARHI (DVC)	NP-7690-A		
50	BI-50			KUDRA	132 KV KUDRA(BSPHCL) - PUSAULI (PG)			NP-7869-A
51	BI-52			HAIJIPUR	220 KV HAIJIPUR(BSPHCL) - MUZAFFARPUR(PG)-1			NP-7851-A
52	BI-53				220 KV HAIJIPUR(BSPHCL) - MUZAFFARPUR(PG)-2			NP-7852-A
53	BI-61			SULTANGANJ	132 KV SULTANGANJ (BSPHCL) - DEOGARH (JSEB)	NP-7400-A		
54	BI-63			KARMANASHA	132 KV KARMANASHA(BSPHCL) - CHANDAULI (UPSEB)	NP-6017-B		
55	BI-64				132 KV KARMANASHA(BSPHCL) - SAHUPURI(UPSEB)	NP-6018-B		
56	BI-62			DEHRI	220 KV DEHRI (BSPHCL) - PUSAULI (PG)			NP-6097-A
57	EP-34	ISTS	PGCIL	BANKA	400 KV BANKA(PG)-BIHARSHARIFF(PG) LINE-I			NP-7863-A
58	EP-35				400 KV BANKA(PG)-BIHARSHARIFF(PG) LINE-II			NP-7861-A
59	EP-36				400 KV BANKA(PG)-KAHALGAON(NTPC) LINE-I			NP-7860-A
60	EP-37				400 KV BANKA(PG)-KAHALGAON(NTPC) LINE-II			NP-7862-A
61	EP-52				132 KV BANKA(PG)-BANKA(BSPHCL)-1			NP-7832-A
62	EP-53				132 KV BANKA(PG)-SABOUR(BSPHCL)-1			NP-7834-A
63	EN-83				132 KV BANKA(PG)-SULTANGANJ(BSPHCL) LINE-1			NP-8673-A
64	EN-84				132 KV BANKA(PG)-SULTANGANJ(BSPHCL) LINE-2			NP-8675-A
65	ES-03				132 KV BANKA(PG)-BANKA(BSPHCL)-2			NP-8694-A
66	ES-04				132 KV BANKA(PG)-SABOUR(BSPHCL)-2			NP-8696-A
67	ES-88				33 KV SIDE OF 33/0.415 BANKA(PG) TERT TRF(PG)	NP-7458-A		
68	EP-14			GAYA	220 KV GAYA (PG)-BODHGAYA(BSPHCL) LINE-II			NP-8661-A
69	EP-15				220 KV GAYA (PG)-DEHRI(BSPHCL) LINE-I			NP-7857-A
70	EP-16				220 KV GAYA (PG)-DEHRI(BSPHCL) LINE-II			NP-6098-A
71	EP-17				765 KV SIDE OF 765/400 KV 1500MVA GAYA(PG) ICT-2			NP-7469-A
72	EP-18				765 KV SIDE OF 765/400 KV 1500MVA GAYA(PG) ICT-3			NP-8660-A
73	EN-48				400 KV GAYA(PG)-KODERMA(DVC)-2			NP-8691-A
74	EN-70				400 KV GAYA(PG)- KODERMA(DVC)-1			NP-7473-A
75	EN-72				765 KV GAYA(PG)-BALIA(NR)	NP-8633-A		
76	ES-26				765 KV GAYA(PG)-VARANASI(NR)-2	NP-8659-A		
77	ES-37				400 KV GAYA(PG) - CHANDWA(PG)-1			NP-8759-A
78	ES-38				400 KV GAYA(PG) - CHANDWA(PG)-2			NP-8663-A
79	ES-53				220 KV GAYA (PG)-CHANDAUTI(PG) LINE-II			NP-7415-A
80	ES-62				220 KV GAYA (PG)-CHANDAUTI(PG) LINE-I			NP-7827-A

81	ES-90			KISHANGANJ	33 KV SIDE OF 33/0.415 KISHANGANJ(PG) TERT TRF(PG)-2	NP-8876-A	
82	EM-54			PATNA	400 KV PATNA(PG) - BARH(NTPC)-I		NP-5272-A
83	EM-65				220 KV PATNA(PG) - KHAGAUL(BSPHCL)-1		NP-5832-A
84	EM-71				400 KV PATNA(PG) - BARH(NTPC)-II		NP-5838-A
85	EP-40				400 KV PATNA(PG)-BARH(NTPC)-3		NP-7685-A
86	EP-41				400 KV PATNA(PG)-BARH(NTPC)-4		NP-8632-A
87	EP-42				400 KV PATNA(PG)-NAUBATPUR(BGCL)-1		NP-7684-A
88	EP-43				400 KV PATNA(PG)-NAUBATPUR(BGCL)-2		NP-8634-A
89	EP-46				220 KV PATNA(PG)-SIPARA(BSPHCL) LINE-I		NP-7864-A
90	EP-47				220 KV PATNA(PG)-SIPARA(BSPHCL) LINE-II		NP-7838-A
91	EN-53				400 KV PATNA(PG) - SAHARSHA(PMTL) LINE-1		NP-8654-A
92	ES-10				400 KV PATNA(PG) - SAHARSHA(PMTL) LINE-2		NP-8875-A
93	ET-54				220 KV PATNA(PG)-SIPARA(BSPTCL) LINE-3		NP-8862-A
94	ER-04			PURNEA	400 KV SIDE OF PURNEA(PG) 500 MVA ICT-1		NP-6087-A
95	ER-32				400 KV PURNEA (PG) - BINAGURI-2 (PG)		NP-5237-A
96	ER-48				132 KV PURNEA (PG) - PURNEA (BSPHCL) -3		NP-6083-A
97	ER-49				132 KV PURNEA (PG) - BARSOI(BSPHCL)		NP-6084-A
98	ER-62				132 KV PURNEA (PG) - PURNEA (BSPHCL) -1		NP-6081-A
99	ER-63				132 KV PURNEA (PG) - PURNEA (BSPHCL) -2		NP-6082-A
100	ER-65				220 KV PURNEA (PG) - DALKHOLA (PG) -2		NP-7419-A
101	EM-50				400 KV SIDE OF 400/220 KV PURNEA(PG) 500MVA ICT-2	NP-6086-A	
102	EM-51				400 KV PURNEA(PG)-MUZAFFARPUR(PG) -1		NP-7828-A
103	EM-52				400 KV PURNEA(PG)-MUZAFFARPUR(PG) -2		NP-7829-A
104	EP-85				400 KV PURNEA(PG)-BIHARSHARIFF(PG) LINE-2		NP-7894-A
105	EP-86				400 KV PURNEA(PG)-BIHARSHARIFF(PG) LINE-1		NP-7835-A
106	ES-98				33 KV SIDE OF 33/0.415 (500 MVA)PURNEA TER TRF-1	NP-5249-A	
107	BI-17	STATE	BSPHCL	DEHRI	220 KV DEHRI (BSPHCL)-GAYA(PG) LINE-I		NP-7449-A
108	BI-18				220 KV DEHRI (BSPHCL)-GAYA(PG) LINE-II		NP-7397-A
109	BI-03			PURNEA	132 KV PURNEA (BSPHCL) - PURNEA (PG) -1		NP-6088-A
110	BI-04				132 KV PURNEA (BSPHCL) - PURNEA (PG) -2		NP-6089-A
111	BI-51				132 KV PURNEA (BSPHCL) - PURNEA (PG)-3		NP-6090-A
112	BI-11			ARAH	132 KV ARAH (BSPHCL) - ARAH (PG)		NP-6052-A
113	BI-12			DUMRAON	132 KV DUMRAON (BSPHCL) - ARAH (PG)		NP-6067-A
114	BI-22			KHAGAUL	220 KV KHAGAUL(BSPHCL)- PATNA(PG)-3		NP-5833-A
115	BI-15			BODHGAYA	220 KV BODHGAYA (BSPHCL)-GAYA(PG) LINE-I		NP-8688-A
116	BI-16				220 KV BODHGAYA(BSPHCL)- GAYA(PG) LINE-II		NP-7858-A
117	BI-19			JAGDISHPUR	132 KV JAGDISHPUR(BSPHCL)-ARAH(PG)-1		NP-7689-A
118	BI-24			SIPARA	220 KV SIPARA(BSPHCL)-PATNA(PG) LINE-I		NP-7872-A
119	BI-25				220 KV SIPARA(BSPHCL)-PATNA(PG) LINE-II		NP-7870-A
120	BI-26			JAMUI	132 KV JAMUI(BSPHCL) - LAKHISARAI (PG)-1		NP-8669-A
121	BI-27				132 KV JAMUI(BSPHCL) - LAKHISARAI (PG)-2		NP-8668-A
122	BI-28			SULTANGANJ	132 KV SULTANGANJ(BSPHCL)- BANKA(PG) LINE-1		NP-8653-A
123	BI-29				132 KV SULTANGANJ(BSPHCL)- BANKA(PG) LINE-2		NP-8672-A
124	BI-30			LAKHISARAI	132 KV LAKHISARAI(BSPHCL) - LAKHISARAI (PG)-1		NP-8670-A
125	BI-31				132 KV LAKHISARAI(BSPHCL) - LAKHISARAI (PG)-2		NP-8671-A
126	BI-42			SONNAGAR	220 KV SONNAGAR(BSPTCL)-CHANDAUTI(PG)-1		NP-7380-A
127	BI-43				220 KV SONNAGAR(BSPTCL)-CHANDAUTI(PG)-2		NP-7450-A
128	BI-58			BANKA	132 KV BANKA(BSPHCL)-BANKA(PG)-1		NP-7833-A
129	BI-72				132 KV BANKA(BSPHCL)-BANKA(PG)-2		NP-8748-A
130	BI-59			SABOUR	132 KV SABOUR(BSPHCL)-BANKA(PG)-1		NP-7874-A
131	BI-73				132 KV SABOUR(BSPHCL)-BANKA(PG)-2		NP-8749-A
132	JS-03	STATE	JUSNL	LALMATIA	132 KV LALMATIA (JSEB) - KAHALGAON (NTPC)		NP-6108-A
133	JS-63				132 KV LALMATIA (JSEB) - KAHALGAON (BSPHCL)	NP-6107-A	
134	JS-04				220 KV LALMATIA (JSEB) - FARAKKA (NTPC)		NP-6109-A
135	JS-40			PATRATU	132 KV PATRATU (JSEB) - PATRATU (DVC) -2	NP-6005-B	
136	JS-54				132 KV PATRATU (JSEB) - PATRATU (DVC) -1	NP-8610-B	
137	JS-55				132 KV PATRATU (JSEB)-RAMGARH (DVC)-TR.BUS	NP-6003-B	
138	JS-62			TENUGHAT	220 KV TENUGHAT (JSEB) - BIHARSHARIFF (BSPHCL)	NP-6115-A	
139	JS-51			RAMCHANDRAPUR	220 KV RAMCHANDRAPUR (JSEB) - JODA (GRIDCO)	NP-6102-A	
140	JS-09			DUMKA	220 KV DUMKA(JUVNL)-MAITHON(PG) LINE-1		NP-8695-A
141	JS-07			HATIA	220 KV HATIA (JSEB) - RANCHI (PG)-2		NP-6122-A
142	JS-11			CHAIBASA	220 KV CHAIBASA(JUVNL)-CHAIBASA(PG) LINE-1		NP-8865-A
143	JS-12			CHAIBASA	220 KV CHAIBASA(JUVNL)-CHAIBASA(PG) LINE-2		NP-8866-A
144	ER-17	ISTS	PGCIL	JAMSHEDPUR	400 KV SIDE OF JAMSHEDPUR(PG) 400/220 KV 315MVA ICT-1	NP-6106-A	
145	ER-18				400 KV SIDE OF JAMSHEDPUR(PG) 400/220 KV 315MVA ICT-2	NP-6105-A	
146	EM-76				400 KV JAMSHEDPUR(PG)-MEJIA(DVC)		NP-5072-A
147	EP-20				400 KV JAMSHEDPUR(PG)-DSTPP(ANDAL)-I		NP-8645-A
148	EP-44				400 KV JAMSHEDPUR(PG)-TATA STEEL(DVC)		NP-6116-A
149	EN-56				400 KV JAMSHEDPUR(PG)-CHAIBASA(PG) LINE-1		NP-7883-A
150	ES-60				400 KV JAMSHEDPUR(PG) - CHAIBASA(PG)-2		NP-8890-A
151	EN-87			MAITHON	220 KV MAITHON(PG)-DUMKA(JSEB) LINE-1	NP-8727-A	
152	EN-88				220 KV MAITHON(PG)-DUMKA(JSEB) LINE-2	NP-8739-A	
153	EN-11			RANCHI NEW	400 KV RANCHI NEW(PG)- RANCHI(PG) LINE-1		NP-7876-A
154	EN-12				400 KV RANCHI NEW(PG)- RANCHI(PG) LINE-2		NP-7849-A
155	EN-13				400 KV RANCHI NEW(PG)- RANCHI(PG) LINE-3		NP-7866-A
156	EN-14				400 KV RANCHI NEW(PG)- RANCHI(PG) LINE-4		NP-7865-A
157	EN-91				400 KV RANCHI NEW(PG)-CHANDWA(PG)-1		NP-8755-A
158	EN-92				400 KV RANCHI NEW(PG)-CHANDWA(PG)-2		NP-8754-A
159	EN-99				765 KV RANCHI NEW(PG)-DHARAMJAYGARH(WR)-2	NP-8753-A	
160	ES-87				33 KV SIDE OF 33/0.415 RANCHI NEW(PG) TERT TRF(1CT-1)	NP-8752-A	
161	ET-77				765 KV SIDE OF RANCHI NEW(PG) 765/400 KV 1500MVA ICT-2		NP-7846-A
162	EG-89				765 KV SIDE OF RANCHI NEW(PG) 765/400 KV 1500MVA ICT-1		NP-7848-A





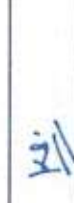





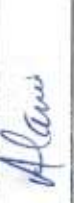

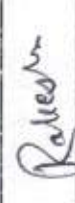
163	EG-90				400 KV SIDE OF RANCHI NEW(PG) 765/400 KV 1500MVA ICT-1			NP-8756-A
164	ST-09	STATE	GRIDCO	STERLITE	400 KV STERLITE - SUNDERGARH(PG)-II			NP-6539-A
165	ST-10				400 KV STERLITE - SUNDERGARH(PG)-I			NP-6538-A
166	GM-09			GMR	400 KV GMR-ANGUL(PG)-1(MAIN)			NP-7931-A
167	GM-11				400 KV GMR-ANGUL(PG)-2(MAIN)			NP-7930-A
168	OR-13			INDRAVATI	400 KV INDRAVATI P/H (GRIDCO)-INDRAVATI(PG)			NP-5967-A
169	OR-55			JODA	220 KV JODA(GRIDCO) BUS COUPLER	NP-5938-A		
170	EN-78	ISTS	PGCIL	ANGUL	765 KV ANGUL(PG)-SUNDERGARH(PG) LINE-II			NP-8779-A
171	ES-06				765 KV ANGUL(PG)-SUNDERGARH(PG) LINE-1			NP-8788-A
172	EP-31	ISTS	PGCIL	BOLANGIR	400 KV BOLANGIR(PG)-JEYPORE(PG)			NP-7537-A
173	EP-32				400 KV BOLANGIR(PG)-MERAMUNDALI(GRIDCO)			NP-7538-A
174	ES-22				220 KV BOLANGIR(PG)-KATAPALI(GRIDCO)			NP-8790-A
175	ES-23				220 KV BOLANGIR(PG)-SADEIPALI(GRIDCO)[BOLANGIR NEW]-1			NP-8789-A
176	ET-03				415 V SIDE OF 33/0.415 BOLANGIR(PG) TERT TRF(PG)	NP-7951-A		
177	ES-31			PANDIABILI	400 KV PANDIABILI(PG)-DUBJURI(GRIDCO)			NP-7442-A
178	ES-39				415 V SIDE OF 33/0.415 PANDIABILI TERTIARY.	NP-7462-A		
179	ES-92				220 KV PANDIABILI(PG)-SAMANGARA(GRIDCO)-1			NP-8051-A
180	ET-26				220 KV PANDIABILI(PG)-SAMANGARA(GRIDCO)-2			NP-8052-A
181	ER-28			RENGALI	400 KV RENGALI (PG)-KEONJHAR (PG)			NP-5991-A
182	ER-29				400 KV RENGALI (PG)-INDRAVATI (PG)			NP-5987-A
183	ER-30				220 KV RENGALI (PG)-RENGALI (GRIDCO)-1			NP-5989-A
184	ER-31				220 KV RENGALI (PG)-RENGALI (GRIDCO)-2			NP-5990-A
185	ER-25			ROURKELA	400 KV ROURKELA (PG)-CHAIBASA (PG) -1			NP-7966-A
186	EM-92				400 KV ROURKELA(PG) - SUNDERGARH(PG)-2			NP-7965-A
187	EM-93				400 KV ROURKELA(PG) - SUNDERGARH(PG)-4			NP-6545-A
188	GM-01	IPP		GMR	400 KV SIDE OF GMR GT -1			NP-7540-A
189	GM-02				400 KV SIDE OF GMR GT -2			NP-7901-A
190	GM-04				400 KV SIDE OF GMR GT -4			NP-7899-A
191	OR-01	STATE	GRIDCO	TARKERA	220 KV TARKERA (GRIDCO) - ROURKELA (PG) -1			NP-5934-A
192	OR-02				220 KV TARKERA (GRIDCO) - ROURKELA (PG) -2			NP-5935-A
193	OR-03			RENGALI	220 KV RENGALI (GRIDCO) - RENGALI (PG) -1			NP-5973-A
194	OR-04				220 KV RENGALI (GRIDCO) - RENGALI (PG) -2			NP-5985-A
195	OR-05			JEYNAGAR	220 KV JEYNAGAR (GRIDCO) - JEYPORE (PG) -1			NP-5963-A
196	OR-06				220 KV JEYNAGAR (GRIDCO) - JEYPORE (PG) -2			NP-5964-A
197	OR-17			KATAPALLI	220 KV KATAPALLI(GRIDCO)-BOLANGIR(PG)			NP-7561-A
198	OR-18			SADEIPALLI	220 KV SADEIPALLI(GRIDCO)[BOLANGIR NEW]-BOLANGIR(PG)-1			NP-7944-A
199	OR-60			BALASORE	220 KV BALASORE(GRIDCO)-BARIPADA(PG)-1			NP-5906-A
200	OR-63				220 KV BALASORE(GRIDCO)-BARIPADA(PG)-2			NP-5904-A
201	OR-61			BARIPADA	132 KV BARIPADA(GRIDCO)-BARIPADA(PG)			NP-5908-A
202	OR-62			BANGRIPOSI	132 KV BANGRIPOSI(GRIDCO)-BARIPADA(PG)			NP-5907-A
203	WB-60	STATE	WB	HALDIA	400 KV HALDIA(CESC)-SUBHASGRAM(PG) LINE-1			LT-0307-A
204	WB-61				400 KV HALDIA(CESC)-SUBHASGRAM(PG) LINE-2			LT-0311-A
205	ER-50	ISTS	PGCIL	SILIGURI	220 KV SILIGURI (PG) - KISHANGANJ (PG) -1			NP-5949-A
206	ER-51				220 KV SILIGURI (PG) - KISHANGANJ (PG) -2			NP-7929-A

Participants in 56th Commercial Sub-Committee Meeting

Venue : ERPC 2nd Floor Conference Hall, Kolkata

Time : 11:00 Hrs

Date: 07.05.2026 (Thursday)

Sl No.	Name	Designation	Organisation	Contact No	E-mail Id	Signature
1	Shri K.B. Jagtap	Member Secretary	ERPC		mserpc-power@nic.in	
2	I. K. Mehra	SE (Protecty)	ERPC	9810688789	ikmehra@nic.in	
3	P. K. DE	SE (Comm.)	ERPC	983162042	Secomml.erpc@gov.in	
4	R. K. Meena	SE (OP)	ERPC	880076640	rkmeena@nic.in	
5	Anup Das	Dy Director	"	9681214774	anupdas@nic.in	
6	Kunal Saurav	Assistant Director	ERPC	9113993763	kunal.saurav.cen@gov.in	
7	Jyoti Krishna Panda	Assistant Director	ERPC	9151621295	jtpanda.cca@gov.in	
8	B. Singh	DD	ERPC			
9	S. R. Swain	AD	ERPC	9337791451	saswal.ranjana@gov.in	
10	Priyanka Das	GM (Comm.)	STPL, Buxar	9418475284	priyanka.das@stpl.nic.in	
11	Tejinderpal Singh	DGM - Commercial	NTPC Ltd.	9412771481	tpsingh@ntpc.co.in	
12	Anshad Jilani	DGM (Commercial)	NTPC LTD	9650997632	anshadjilani@ntpc.co.in	
13	Saurav Lalhal	DGM (Commercial)	NTPC LTD.	9418040313	Saurav.lalhal@ntpc.co.in	
14	RAKESH KUMAR	SM (Commercial)	PUNL	9425281978	rakeshkumar07@ntpc.co.in	

15	P. Waidar	AGM/PT	PVUNL	9425222168	haldar.pawanji@ntp.co.in	Qunt
16	S. Chatterjee	A.M Power Trading	APNRL	9748357917	ShiladityaChatterjee@ adhunikPower.co.in	Bteje
17	S.I. ANJUM	Sr. DGM (Comm)	POWERGRID	9470001190	iftekar@powergrid.in	S. S. J.
18	S. K. Dash	Head com.	APL	9204652869	Sudipath@topower.co.in	Das
19	C.K. Dash	AGM (ES)	GRIDCO LTD.	8763533733	el.ckdash@gridco.co.in	Chatoch
20	Gaurav Kumar	DGM (C-CA)	SUNL	829814029	gov4you@gmail.com	U.S. S.
21	Ajay Kumar	GM (CAP)	SUNL	9430090858		
22	Preetan Banerjee	ACE, WBSEPL	WBSEDC	7003871189	preetan72@gmail.com	
23	Shouvik Banerjee	CE, SLDC, WB	WBSETCL	943490379	ee.wbsetcl@gmail.com	Banji.
24	S.K. Baid	AGM, SLDC, WB	WBSE TCL	9434910265	Sajal Baid 74@gmail.com	Com Baid
25	Sourav Mandal	CM, ERLDC	Grid-India Ltd	9402102352	Souravmandal@grid-india.in	S. S. J.
26	Manoj kv. Mallik	DGM, BRLDC	Grid-India	9668478859	mk.mallik@grid-india.co	H. S. J.
27	Mehar Prasad Singh	GM, ERLDC	Grid-India	9729872327	mahavir@grid-india.in	MEHAR
28	KAVITA PARIHAR	GM, ERLDC	Grid-India	9958114989	Kavita@grid-india.in	APRIS
29	Samim Mondal	AM, ERLDC	GRID-INDIA	9832461557	smndal@grid-india.in	Samin Mondal
30	Ankit Jain	CM, ERLDC	GRID-INDIA	9436335381	ankitjain@grid-india.in	S. S. J.
31	Gaurav Kumar	AM, ERLDC	GRID-INDIA	7004754779	gakumar@grid-india.in	J. S. J.

	A. Bam	EE	ERPC	7070939184	ABASU.14@gmail.com.	Dr.
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