



AGENDA
FOR
56th CCM MEETING

Date: 07.05.2026, Time: 11:00 Hrs.
Eastern Regional Power Committee
14, Golf Club Road, Tollygunge
Kolkata: 700033

EASTERN REGIONAL POWER COMMITTEE

AGENDA FOR 56th CCM MEETING TO BE HELD ON 07.05.2026 AT 11:00 HRS

ITEM NO. A1: Confirmation of the minutes of the 55th Commercial Sub-Committee meeting held on 09.12.2025 through MS Teams online platform.

The minutes of the 55th Commercial Sub-Committee meeting was issued vide no. ERPC/Commercial/CCM/2025-26/1703, dated 12.12.2025 and uploaded on ERPC website.

No observation on the same has been received so far.

Members may confirm the minutes of the 55th Commercial Sub-Committee Meeting.

PART B: ITEMS FOR DISCUSSION

ITEM NO. B1: Miscellaneous Agenda by NTPC

A. Discrepancy in scheduling w.r.t Talcher Stage-1 – NTPC, Talcher

- i. Discrepancy has been observed in the cumulative SG up to Mar-2026 (in REA of Mar-2026) due to the revision of cumulative SG up to the previous month, i.e., Feb-2026. The issue has been communicated to ERPC/ERLDC for correction of the SG Mail copy, which is attached at **Annexure B1.A**.
- ii. 10MW Talcher Solar plant, no Schedule punching on WBES on 11th Feb-2026, Consent from DVC is required.

238th OCC Decision:

- ✓ The issue of discrepancy in REA (Regional Energy accounts) for January–March 2026 was referred to CCM for further deliberation.
- ✓ ERLDC and NTPC were advised to jointly verify relevant data and thereby the discrepancy i.r.o scheduling of Talcher Solar plant may be resolved bilaterally.

NTPC may explain. Members may discuss.

B. Settlement of Patratu Unit-2 Start-up Power Drawal as per ECR of Station - PVUNL

The start-up power drawal for Unit-2 of Patratu STPP Phase-I is presently being settled at the DSM

B. Settlement of Patratu Unit-2 Start-up Power Drawal as per ECR of Station - PVUNL

The start-up power drawal for Unit-2 of Patratu STPP Phase-I is presently being settled at the DSM Rate of Deviation. However, since the Energy Charge Rate (ECR) for Patratu STPP Phase-I has already been determined, the start-up power drawal should appropriately be settled at the station's approved ECR, in line with applicable regulatory provisions and prevailing practice for commissioned generating stations.

In view of the above, it is requested that the settlement of start-up power drawal for Unit-2 may kindly be carried out at the approved ECR of Patratu STPP Phase-I, in place of the DSM Rate of Deviation being applied at present.

PVUNL may explain. Members may discuss.

C. Enabling SCUC/ SCED Support for PVUNL - PVUNL

Patratu STPP has already obtained the requisite NOC from Jharkhand SLDC/STU for participation in ancillary services and is presently participating in SRAS/TRAS. Further, necessary consents and communications for participation in SCED/SCUC have also been furnished from PVUNL's side. However, despite compliance with the required prerequisites, participation of Patratu STPP in SCED/SCUC has not yet been enabled by NLDC.

Participation in SCED/SCUC would facilitate optimal dispatch, improve system efficiency, and enable the station to contribute more effectively towards grid balancing and economic dispatch.

It is requested that Patratu STPP should be considered for SCED/SCUC at the earliest.

PVUNL may explain. Members may discuss.

D. Non-accounting of TGNA Scheduled Power in REA (November 2025 – February 2026) - PVUNL

During the period November 2025 to February 2026, 15% power from PVUNL was allocated to Jammu & Kashmir. J&K drew a part of its share under TGNA arrangements. However, the scheduled drawal was not appropriately accounted for in the REA for the corresponding months. The revised REAs also did not accurately reflect the total scheduled quantum.

This has resulted in non-accounting of scheduled energy and corresponding non-billing of scheduled energy.

In view of the above, it is requested that the power scheduled under TGNA may kindly be properly accounted for and the REAs for the corresponding months be revised accordingly, enabling PVUNL to bill the scheduled quantum of energy to the concerned beneficiary.

PVUNL may explain. Members may discuss.

E. Recovery of Fixed Charges for Power Scheduled to J&K on 01 March 2026 - PVUNL

The allocation of power from PVUNL to Jammu & Kashmir was from Nov-25 to Feb-26. However, on 01 March 2026, power was also scheduled to J&K during the first two-time blocks, and the same was duly reflected in the REA for March 2026. However, fixed charges corresponding to the scheduled quantum have not been considered/recovered.

Since scheduling had taken place and capacity was made available for drawal, the applicable fixed charges for the scheduled quantum are recoverable.

It is requested that the REA for March 2026 may kindly be revised to account for recovery of fixed charges corresponding to the quantum scheduled to J&K during the first two blocks on 01 March 2026.

PVUNL may explain. Members may discuss.

F. Review of Regional Transmission Deviation Account charges billed to MTPS-II Kanti in lieu of non- grant of deemed General Network Access inclusive of STU capacity - NTPC.

Issue:

ISGS stations have been granted GNA at Full Installed capacity rather than EX- Bus installed capacity after IEGC came into force on 01.10.2023. However, for MTPS – II TPS, RTDA Charges are being billed based on the calculations considering Ex-Bus capacity of MTPS – II i.e. 354.9 MW.

The issue of grant of approved GNA equivalent to full Installed capacity of MTPS - II (390 MW) may be reviewed in line with the regulations i.e. Connectivity and General Network Access to the inter-State Transmission System Regulations, 2022, IEGC-2023 & Sharing of Inter-state Transmission Charges and Losses regulations 2023 (1st amendment) read with 4th Amendment issued on 26.06.2025.

- Grant of deemed GNA for installed capacity of MTPS – II i.e. 390 MW inclusive of Connected STU network Capacity.
- Revocation of bills against RTDA charges billed to MTPS – II after 01.10.2023.

NTPC may update. Members may discuss.

G. Regarding Frequent Cyclic Ramp up and Ramp down of schedule (Kanti_II, Kahalgaon, Barh_II).

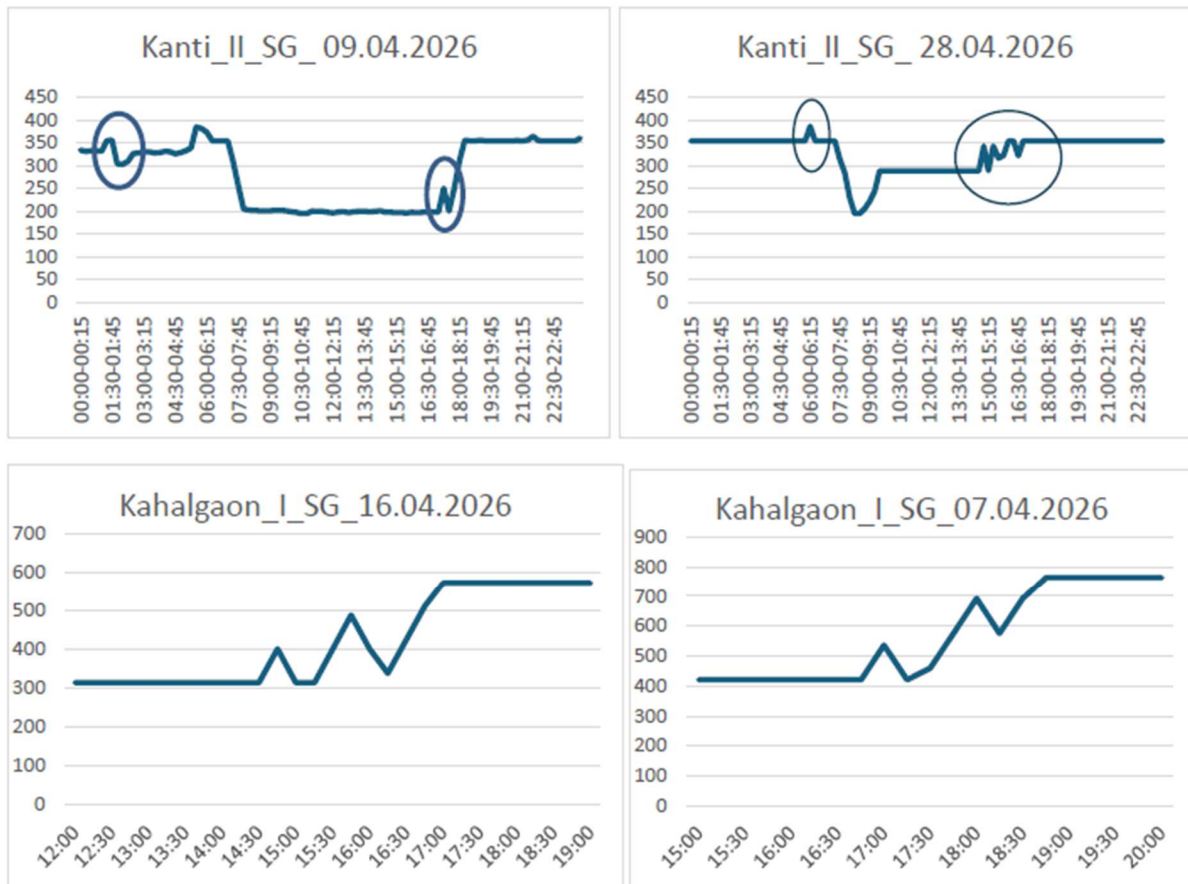
It has been observed that frequent cyclic ramp up and ramp down schedule (i.e. Ramp direction change in consecutive blocks) being given to MTPS-II, Kahalgaon-I, Kahalgaon-II, Barh_II on multiple occasions.

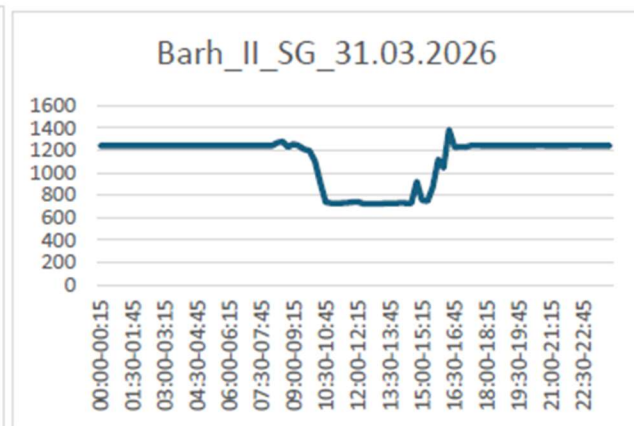
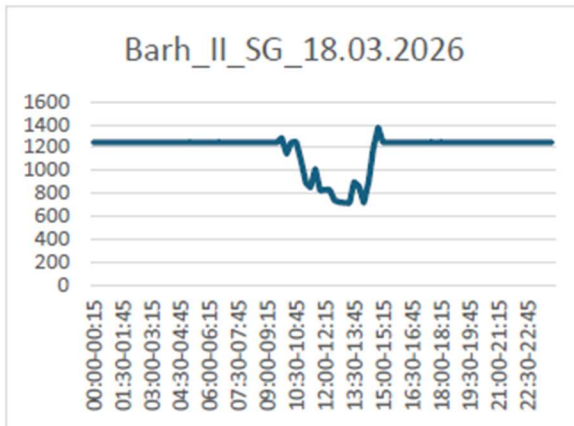
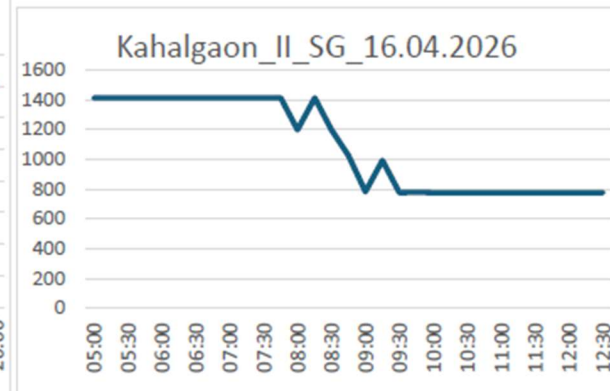
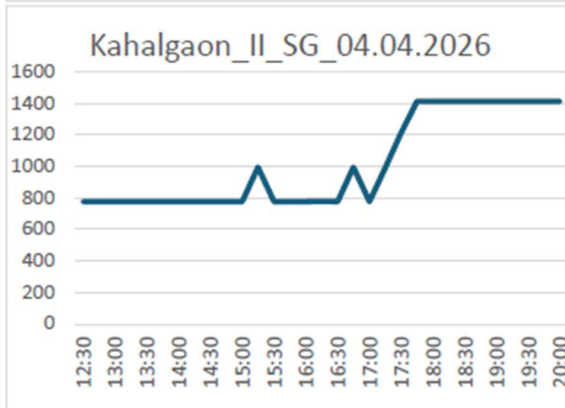
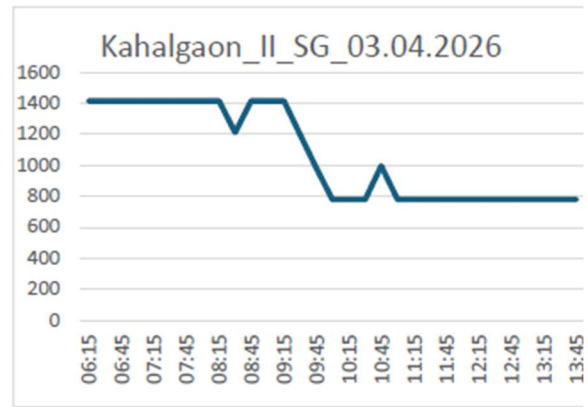
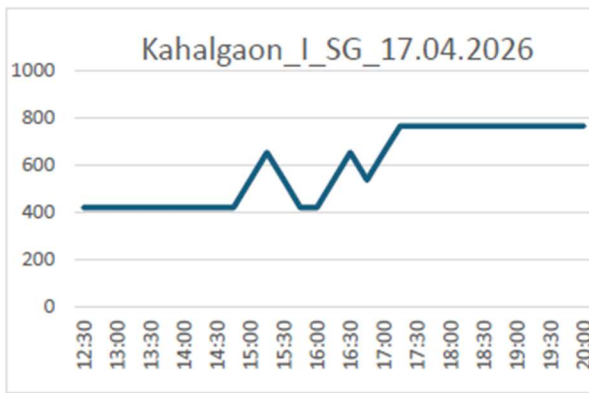
Some of the instances are shown in the table below:

Date	Station	Block No.	SG (MW)	Deviation
28-04-2026	MTPS-II	59	288.33	-
		60	342.83	55
		61	289.32	-54
		62	343.82	55
		63	316.57	-27
		64	323.12	7
18-03-2026	Barh-II	45	894.74	-
		46	852.02	-43
		47	1013.25	161
		48	824.75	-189
		49	833.07	8
				55

It is to mention that such frequent change in ramping direction is not desirable to generating machines barring some occasional emergency requirement. Often/ block to-block cyclic ramping is needlessly stressing the generating unit, as it is very difficult for mechanical systems of the unit to manage change in electrical system of the grid so frequently, this is severely increasing the stress on Boiler and Turbine adversely affecting the reliability of unit. Moreover, such frequent variations in schedule lead to financial losses for the station on account of DSM.

Details of cyclic ramping is shown below: -





The Cyclic Operations should be avoided up to possible extent and the methodology of DSM calculation to be adopted as implemented for Ramp Declaration. As per the Revised detailed guidelines for assessment of ramping capability of thermal Interstate generating stations (ISGS) issued by NLDC on 30.12.2020, it has been stated that:

“F – Number of blocks where the Actual Ramp is greater than or equal to 1%/Min

F consists of blocks where Actual ramp (in %/min) \geq 0.90, or

If the scheduled ramp in the previous block is less than 0.5%/minute, then F includes such blocks where Actual ramp (in %/min) \geq 0.45”

From the above , it is gathered that for 1st eligible ramp (i.e.1% / min) , generator has to achieve only 50% ramp (with 10% tolerance , it is 45%) , but even on achieving 1st eligible ramp, generator has to bear the losses on account of DSM as there is gap between SG & actual generation (~50% of ramp schedule) and this loss shall continue till the ramping schedules ends.

It is mentioned that Negative DSM occurs in every ramp down/up even after achieving 1% ramp and if frequency is above 50.03 Hz and less than 49.97Hz respectively, then there is penalty on account of DSM.

In all the cases of eligible ramping schedules (i.e.1% / min), Implemented schedule for DSM calculation to be restricted as per 50% ramping schedule on post facto basis.

Review of DSM calculations for 1st ramping block as per ramp assessment methodology.

NTPC may update. Members may discuss.

H. Revision of DSM account – NTPC, Darlipalli

A partial equipment outage (Unit-2 ID Fan-A trip) occurred on 24 December 2025 during Blocks 73 to 78. The details of this outage were duly updated in the Google Form on the same day.

However, despite timely submission of the outage information, the said partial outage has not been considered in the DSM statement. This omission has resulted in an incorrect DSM accounting for the relevant period.

NTPC may update. Members may discuss.

I. Upgradation of Bihar WBES and Integration with ABT Systems – NTPC, Barauni

Upgradation of the Bihar WBES is required to enhance operational efficiency and real-time monitoring. In this regard, provision of an API by BSPTCL/SLDC for automatic fetching of schedule Generation (SG) data into the ABT systems may kindly be facilitated.

The integration will enable seamless and real-time data exchange, thereby improving monitoring capabilities and supporting timely operational decisions, particularly with respect to load variations. This will also help in minimizing DSM-related losses.

It is pertinent to mention that this issue has been raised multiple times with BSPTCL; however, it remains unresolved. Early resolution of the same is essential for enabling dynamic decision-making and ensuring optimal grid operation.

NTPC may update. Members may discuss.

J. Difficulties faced in operating the station - NTPC, Barh Stage-I

Providing the ramp rate as per the declared.

Barh Stage-I units are equipped with uniquely designed T-type boilers featuring a distinctive evaporator configuration, which differs from conventional supercritical units. Due to this design, these units encounter specific operational and maintenance challenges, particularly under part-load conditions.

A ramp rate of 0.1% per minute has been declared for Stage-1 units, which has demonstrated a positive impact on unit stability. Temperature deviations have also marginally improved, and the tendency of boiler tube leakages has reduced to some extent. There is frequent variance with respect to declared vis-à-vis provided ramp rate for Barh Stage-I. Some of few instances which are not reconciled is: -

Date	Stage	Block No.
03-04-2026	1	40
03-04-2026	1	46
03-04-2026	1	47
04-04-2026	1	71
04-04-2026	1	72
04-04-2026	1	73

Support required:

- In light of improvements of declaring the 0.1% ramp rate, it is requested to provide the ramping as per the declared ramp rate for Stage-1 units.

This will support safer and more stable operation of the units which further support the grid operation and minimize any impact on beneficiaries in upcoming peak season.

NTPC may update. Members may discuss.

K. North Karanpura:

- a. Schedule Generation Below Technical Minimum- Non-Compliance w.r.t. IEGC-2023 reg. SCUC & SCED technical minimum support was not extended to NKSTPP.
- b. Schedule Generation Below Technical Minimum- station included for SCED support but still SG<technical minimum.
- c. Ramp up/down above stipulated quantum - non-compliance w.r.t. IEGC-2023: NKSTPP received multiple ramp/up down schedules more than 190 MW. SG>DC at multiple instances due to the quantum offered in DAM/RTM.
- d. An appropriate mechanism to be adopted to account for the various scheduling to refrain from the this condition of SG more than DC.

NTPC may update. Members may discuss.

ITEM NO. B2: Persistent SSL certificate errors on ERPC website – West Bengal-SLDC.

The ERPC website <https://erpc.gov.in> is accessible only through the incognito mode since January 2026 showing persistent security certificate alerts in normal browser modes. This is to inform that the SAMAST system of WB SLDC auto fetches block-wise statements of various commercial bills viz. DSM, RTDA for Intra state settlement. Website issues are preventing the automated retrieval of statements, which is causing delays in our accounting and settlement processes.

In this backdrop we request the following:

- a) Expedite the restoration of the ERPC website to facilitate steady Intra-state accounting and settlement of West Bengal.
- b) Development & introduction of enabling seamless, automated data access through API for the constituents.

West Bengal SLDC may explain. Members may discuss.

ITEM NO. B3: Wheeling/Transmission charges payable to JUSNL (Jharkhand Urja Sancharan Nigam Limited) on account of Power Transmitted through its network for the Central Sector Allocation of PVUNL (Patratu Vidyut Utpadan Nigam Limited) – JUSNL.

Following allocations of Power were made by ERPC from Patratu Stage-I:

1. Vide ERPC Letter No. ERPC/Comm-I/Gen/Share/2025-26/1188 dated 29.09.2025, 120 MW of un-allocated power from Patratu Stage-I, unit-1 has been allocated to J&K from COD (05.11.2025) till 28.02.2026.
2. Vide ERPC Letter No. ERPC/Comm-I/Gen/Share/2025-26/2520 dated 30.03.2026, 120 MW of un-allocated power from Patratu Stage-I, unit-1 has been allocated to Tamil Nadu from 01.05.2026 to 31.05.2026.
3. Vide ERPC Letter No. ERPC/Comm-I/Gen/Share/2025-26/2520 dated 30.03.2026, 120 MW of un-allocated power from Patratu Stage-I, unit-1 has been allocated to Karnataka from 01.04.2026 to 30.04.2026.

JUSNL Network Involved

PVUNL (Patratu Vidyut Utpadan Nigam Limited) is connected through a 400 KV Quad Moose Transmission Line (JUSNL) to the 400/220 KV Patratu New GSS (JUSNL) which in-turn is connected to the 765/400 KV New Ranchi GSS (PGCIL) through the 400 KV Twin-Moose Patratu-New Ranchi (Bero) Transmission Line (JUSNL).

So, the following JUSNL Transmission Lines/Grid Sub-stations are involved in transmitting the Central allocated power from PVUNL.

- a. Quad Moose D/C Transmission Line from PVUNL to Patratu New GSS.
- b. 400/220 KV Patratu New GSS.
- c. 400 KV Twin-Moose D/C Patratu New-New Ranchi (Bero) Transmission Line (JUSNL).

JUSNL Concern

Till date no Transmission/Wheeling charges has been received by JUSNL for transmitting centre allocated power of PVUNL. In view of the above, necessary instructions may kindly be issued to power entities of J&K, Tamil Nadu and Karnataka for payment of the applicable wheeling charges to JUSNL.

The wheeling charges applicable as per the Tariff order of Hon'ble JSERC (Jharkhand State Electricity Regulatory Commission) are as follows:

- a. Rs. 0.38/kWh for J&K.
- b. Rs. 0.41/kWh for Tamil Nadu and Karnataka.

JUSNL may explain. Members may discuss.

ITEM NO. B4: Agenda by ERPC.

A. Delay in submission of revised Schedule files and subsequent delay in revision of REA - ERPC

The revision in schedule files is delayed by sometimes up to 4 – 5 months. The revised schedule files for the month of December 2025, January, 2026, February 2026 and March 2026 was received by ERPC on 27.04.2026. The delay for the month of December 2025 is 4 months.

Since REA is a cumulative account, delay in revision of schedule files for 3-4 months back is creating a mismatch with respect to cumulative values (preceding month values) of the report already released but not yet revised.

This leads to repeated communication from generating stations with regard to mismatch in cumulative values.

(i) ERLDC may kindly explain the delay in revision of schedule files and if, they can be expedited.

(ii) Members may discuss whether any timeline can be fixed for revision of schedules.

B. Scheduling issue of “Power to be sold outside long term PPA” from generating stations - ERPC

As per MOP allocation order dated 09.12.2010, for Farakka – III, 70 % was firm allocation, 15 % was unallocated and remaining 15% was “Power to be sold outside long term PPA”. Recently on 26.02.2026, GUVNL and NTPC entered into PPA for the 15% “Power to be sold outside long-term PPA” of Farakka-III and sought to revise the allocation of Gujarat/GUVNL from NTPC Farakka-III. ERPC could not revise the allocation due to unavailability of any order from MoP in this regard and as NTPC was the custodian of the said power.

Subsequently, from the mail dated 27.02.2026 of ERLDC it was learnt that ERLDC had increased the entitlement of Gujrat/GUVNL to 21.948474% considering 15% share (as per PPA between NTPC & GUVNL) added to the existing share of 6.948474 % of GUVNL from Farakka-III. The necessary provision for carrying out scheduling as per the share of percentage has been incorporated in WBES w.e.f. 00:00 Hrs. of 01.03.2026 as per the request from NTPC and consent letter of GUVNL.

Considering that the category of both the power is quite different, one is falling under the GoI allocated power and the other one is merchant power sold through bilateral agreement, ERLDC was requested vide letter dated 16.03.2026 to schedule the power to Gujrat/GUVNL under two separate categories of power (GoI allocated & merchant) from Farakka -III for making it distinct power allocation. However, ERLDC is yet to comply the same.

Members may discuss.

ITEM NO. B5: Agenda Items deliberated in the 17th NPC Meeting held on 27.02.2026 at Vizag

A. Review of SFC (Secondary Fuel oil Consumption) of generating stations as per the CERC approved Procedure: ERPC.

Background:

Modification in REA Format/Computation for 55%-SFC Compensation:

During 17th NPC meeting, MS, NPC informed that Central Electricity Regulatory Commission (CERC) had issued the revised Regulations and Procedure on Part-Load Compensation vide order dated 14.07.2025. In line with these provisions, modifications have been incorporated in the REA statement, particularly under the section "Compensation for Degradation of Station Heat Rate (SHR) and Auxiliary Energy Consumption (AEC)". The Energy Charge Rate (ECR) for each ISGS is now to be determined up to three decimal places (₹/kWh) on an ex-power plant basis, leading to changes in the table heading and column structure. Additionally, a new table has been introduced to capture scheduling details when generating stations operate below 55% of effective capacity, including ISGS schedules and the ratio of beneficiary, SCED, and SCUC schedules during such periods.

She further informed that in the Commercial Sub-Group meeting of NPC held on 27.10.2025, it was agreed that the computation of compensation related to operation below 55% capacity, particularly the Secondary Fuel Consumption (SFC) compensation, may be carried out on a cumulative basis. However, since this involves certain methodological considerations, it was proposed that the matter may be referred to 17th NPC for further deliberation and formal approval.

MS, SRPC informed that the pre-meeting held on 23.02.2026 had also deliberated on the issue and decided that 55% SFC compensation may be computed on a cumulative basis. It was further agreed that the Secondary Fuel Oil Consumption (SFC) of generating stations may be reviewed by respective RPCs on a quarterly basis in their Commercial Sub-Committee meetings. Additionally, for the purpose

of SFC compensation calculation, both schedule & actual generation data being less than 55% of the normative level may be considered for SFC computations.

Chairperson, CEA/NPC observed that format for computation of 55% SFC compensation needs to be incorporated in the REA statement through Unified Account Software (UAS). He further stated that before its final implementation, the proposed format may be discussed and finalized in the Implementation Committee of UAS.

Decision of the NPC:

- 55% Secondary Fuel Oil Consumption (SFC) compensation may be computed on a cumulative basis and to consider both schedule & actual generation data less than 55% for SFC compensation calculation.
(Action: All RPCs)
- SFC of generating stations may be reviewed on a quarterly basis in the Commercial Sub-Committee meetings of the respective RPCs as per the CERC approved Procedure.
(Action: All RPCs)
- The format for computation of 55% SFC compensation may be finalized and incorporated in REA statement through Unified Account Software (UAS) after due deliberation and finalization.
(Action: Implementation Committee of UAS/NRPC)

As per the MoM of 17th NPC held on 27.02.2026, RPCs were to review the SFC of generating stations on a quarterly basis in the respective CCM of RPCs as per the CERC approved order dated 14.07.2025.

Quote:

“The Designated generating stations is to take all due care to keep a check on secondary oil use during part operations and during start-ups to the extent possible. The respective RPC Secretariat shall review the secondary oil consumption of plants on a quarterly basis, along with the concerned RLDC and designated generating stations, to find out high-consuming plants and reasons for high consumption and suggest measures to mitigate the excess use of secondary oil to the extent possible.“

Unquote

Members may discuss.

- B. Identify possible simplifications in Deviation Settlement Mechanism (DSM) while ensuring compliance with the applicable Regulations and Implementation challenges arising from the present DSM computation methodology for RE aggregation: ERPC.**

Background:

Contract Rate for QCA (Qualified Coordinating Agency):

In the 17th NPC meeting held on 27.02.2026, MS, NPC informed that the matter pertains to the determination of the contract rate for Qualified Coordinating Agencies (QCA) under the Deviation Settlement Mechanism Regulations issued by CERC. As per the said Regulations, in cases where

Wind/Solar (WS) generators are aggregated at a pooling station through QCA, the contract rate for the purpose of deviation settlement shall be the weighted average of the contract rates of all participating WS sellers. It was further clarified that the computation is to be carried out solely on the basis of the contracted rates specified in the respective Power Purchase Agreements (PPAs).

MS, SRPC informed that it has been represented by Manikaran Power Limited, which is acting as a QCA, that in NRPC region the weighted average PPA rate is reportedly being computed based on the schedules, particularly in cases where one of the generators under the aggregation is selling power in the power exchange market segments. This practice raises a concern since the existing regulatory provision does not explicitly provide for schedule-based computation of the weighted average contract rate. Therefore, there appears to be lack of clarity and possible variation in implementation across regions.

He further viewed that Grid-India may provide schedule along with the contract rate of QCA/generators. Grid-India may collect the information from QCA/generators in their NOAR/WBES portal. Grid-India agreed to share the NOAR data.

The complexities involved in the Deviation Settlement Mechanism (DSM) were discussed. It was noted that block-wise computation and varying tariff structures under Section 62 and Section 63 arrangements create practical challenges in implementation. In this regard, Chairperson, CEA/NPC emphasized the need to simplify the computational methodology while ensuring compliance with the applicable regulatory provisions. He further suggested that a common approach across all RPCs may be evolved. Accordingly, the matter may first be deliberated

in the Commercial Sub-Committees of the respective RPCs, and the consolidated inputs and suggestions may thereafter be discussed and finalized in the Commercial Sub-Group of NPC to ensure uniformity in implementation.

Decision of the NPC:

- 1) Grid-India to collect the required contract rate information from QCA/generators through the NOAR/WBES portal and share the relevant data with RPCs.

(Action: Grid-India)

- 2) RPCs to examine the implementation challenges arising from the present DSM computation methodology for RE aggregation and identify possible simplifications while ensuring compliance with the applicable Regulations.

(Action: All RPCs)

- 3) RPCs may deliberate the matter in their respective Commercial Sub-Committees and submit consolidated suggestions for further discussion in the Commercial Sub-Group of NPC.

(Action: All RPCs/Commercial Sub-Group of NPC)

Members may discuss.

ITEM NO. B6: Agenda by ERLDC

A. Observations in ERPC Compensation statement

Hon'ble CERC had approved the "Procedure for mechanism of compensation for degradation of Station Heat Rate, Auxiliary Energy Consumption and Secondary fuel oil consumption due to part-load operation and multiple start/stop of the units" under Regulation 70(G)(10) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024 as amended time to time, vide order dated 14th July 2025. In line with the procedure, ERPC secretariat has issued Compensation statements regarding operation below 55% of Effective Capacity for CGS of Eastern Region for the period of April 2024 to March 2026. Following are the observations in the compensation statements from ERLDC:

1. Apportionment of Secondary Fuel Oil Consumption compensation for operation of generating station below 55% of Effective Capacity to SCED and SCUC

- SCUC/SCED should not be contributor to make schedule below MTDL of the plant. MTDL of the plant is duly honoured during SCUC/SCED down-dispatch.
- The ratio used for apportionment of Secondary Fuel Oil consumption is substantially higher in cases of SCED and SCUC compared to other beneficiaries. For example, as per January 2026 statement, SCUC must bear 99% of Secondary Fuel Oil compensation for operation below 55% for North Karanpura STPS.
- Upon analysis, it is noticed that eligible block for Secondary Fuel Oil consumption is being computed based on maximum of Schedule or Actual generation, which works out to be less than 55% of the effective generation calculated up to **4 decimal places**.
- The percentage contribution of SCED and SCUC would reduce substantially if the eligible block is calculated considering values rounded to **2 decimal places** (in line with the rounding off philosophy of DC, entitlement, requisition and schedules) instead of 4 decimal places.

2. Inclusion of compensation amount in Rupees for SCED and SCUC.

- RPC is publishing the details of Scheduling/Actual Generation below 55% of Effective Capacity along with percentage contribution of the concerned entities, including beneficiaries, SCED, and SCUC, where the schedule falls below 55%.
- The statement does not indicate the corresponding amount in Rupees for each component. However, other compensation statements indicate compensation amount in Rupees.
- For the purpose of disbursement of Secondary Fuel Oil consumption incurred in respect of SCUC by RLDC and SCED by NLDC, the statement should also include the compensation amount in Rupees.

Members may discuss.

B. Major outstanding Details of Constituents pertaining to Deviation, Reactive, Legacy, Deficit recovery Charges.

The details of major outstanding as on 27.04.2026 considering the ERPC bills dated 15/04/25 (Wk-30/03/26 to 05/04/26) pertaining to DSM and Reactive charges along Legacy Dues, Deficit recovery statements published by NLDC till 09.01.2026 are tabulated below-

Jharkhand:

	Outstanding
DSM (in Cr)	₹ 16.10 Cr /-
Reactive	₹ 11.20 Lakhs
Deficit recovery Statement dated 09.01.26	₹ 2.35 Cr /-

Sikkim:

	Outstanding
DSM (in Cr)	₹ 43.74 Cr /-
Deficit recovery Statement dated 31.10.25	₹ 84.04 Lakhs
Deficit recovery Statement dated 14.11.25	₹ 22.38 Lakhs
Deficit recovery Statement dated 28.11.25	₹ 22.65 Lakhs
Deficit recovery Statement dated 09.01.26	₹ 15.43 Lakhs

The DSM Outstanding of Sikkim is piling up and has reached to Rupees 43.74 crores (From Week 11 of FY 2023-24 to Week 1 of FY 2026-27). Recently LC was also encashed pertaining to amount of Rupees 55,16,800 /- on 04-12-2025. Also post encashment of LC, Sikkim has to recoup the Letter of Credit which has not being done.

The details of last 5 payments made by Sikkim against DSM Outstanding are tabulated below -

Amount (in Rs)	Date
1,50,00,000	30-03-2024
1,50,00,000	17-04-2025
91,94,531	21-07-2025
2,00,00,000	02-12-2025
55,16,800	04-12-2025 (LC Encashment)

Matter of Outstanding dues of Sikkim has affected the inflow of Pool account and requires immediate intervention.

Further, the details of other pool members are enclosed as **Annexure-B6.B1 and Annexure-B6.B2**. This includes only principal amount. Moreover, the interest charges also need to be paid once issued.

Jharkhand & SIKKIM may confirm the schedule for payment of outstanding dues.

C. Opening of LC by ER constituents for DSM payments.

The details of LC amount required to be opened, as per ERLDC letter dated 23/04/2024, for default in FY 2025-26 by ER constituents is given in table below:

Sl. No	ER Constituents	LC Amount (110% of Average weekly Deviation Charge liability) in ₹	Remarks
1	Bihar	₹ 1,37,30,451	-
2	Jharkhand	₹ 1,52,16,749	-
3	DVC	₹ 64,58,627	-
4	Sikkim	₹ 38,92,572	-
5	NTPC	₹ 4,64,90,481	-
6	MPL	₹ 2,03,369	-
7	APNRL	₹ 4,58,388	LC of ₹ 8,33,680 /- Valid upto 12.05.2026
8	Chuzachen	₹ 4,30,874	-
9	GMR	₹ 7,82,430	-
10	J IPL	₹ 14,16,996	-
11	JLHEP	₹ 37,624	-
12	NVVN-Nepal	₹ 1,52,00,422	-
13	BRBCL	₹ 12,87,114	-
14	Dikchu	₹ 3,05,914	-
15	PGCIL-Alipurduar	₹ 1,22,995	-

16	Tashiding HEP	₹ 1,01,351	-
17	East Central Railway	₹ 9,99,522	-
18	JSW Energy (Utkal) Limited	₹ 3,79,68,706	-
19	PVUNL	₹ 22,58,225	-

Further, the details of other pool members are enclosed as **Annexure-B6.C**.

Entity may open the LC and share the details of LC opening with ERLDC

D. Status of PSDF:

No amount from the ER Pool account was transferred to PSDF after 5th December 2023. The total amount of around **₹ 2187.32 Cr** has been transferred to PSDF so far. The breakup details of fund transferred to PSDF (till 27.04.26) is enclosed in **Annexure B6.D**.

This is for information to the members.

E. Reconciliation of Pool accounts:

The reconciliation statements of DSM, Reactive and Ancillary charges are being issued by ERLDC on quarterly basis and statements are being sent to the respective constituents and being uploaded at ERLDC website at following links:

1. <https://erlhc.in/marketoperation/dsm/dsmreconciliation>
2. <https://erlhc.in/marketoperation/reactive/reactivereconciliation>
3. <https://erlhc.in/marketoperation/ancillaryservices/rasreconciliation>

The status of reconciliation as on 27.04.2026 is enclosed in **Annexure- B6.E1 and B6.E2**.

The entities, whose reconciliations are pending from few quarters are Bihar, Jharkhand, Sikkim, DVC, MPL, APNRL, JIPL, GMR, GI-Hydro, PGCIL-Sasaram, PGCIL-Alipurduar, Dikchu.

All the constituents are requested to take necessary action for the signing of pending reconciliation statements.

F. Temporary General Network Access (T- GNA)

1. For TGNA payments made to CTU:

The reconciliation statements of TGNA payments of Q-4 for FY 25-26 have been sent to CTU on 28.04.2026 and also uploaded the same at ERLDC website. The link to reconciliation statements is <https://erlhc.in/marketoperation/tgna/reconciliationctu>. CTU is requested to verify /check the same & comment (if any) to ERLDC at the earliest.

The status of reconciliation is enclosed in **Annexure- B6.F**.

CTU is requested to update the status of reconciliation.

2. For Payments made to TGNA Applicants:

The reconciliation statements of TGNA payments for the period of Q-4 for FY 25-26 have been sent to the BSPHCL, ACC Limited Bargarh, EEPTPL, GMRETL, GRIDCO, JSL, APPCPL, HPX, IEXL, IPCL, ITC KOL, ITC BBSR, JSW PTCL, Manikaran Power Ltd., KEIPL, NALCO-OD, PXIL, PTC, TPTCL, PCW, UCL-CUTTACK, UCL-WB, NEFA, VEDANTA SEZ, LINDE, PTSL, ACC LIMITED (Unit-Damodar), ACC LIMITED (Unit-Sindri), ORICLEAN, ORIFOOD, SPTPL & SPCP on dated 28.04.2026 and also uploaded the same at ERLDC website. The link to reconciliation statements is <https://erlhc.in/marketoperation/tgna/reconciliationapplicant>. The constituents are requested to verify /check the same & comment (if any) to ERLDC at the earliest.

The status of reconciliation is enclosed in **Annexure- B6.F**.

Constituents are requested to update the status of reconciliation

G. Fees and Charges of ERLDC.

The reconciliation statements of FnC payments by registered users of ERLDC have been sent up to the period of Q4 of FY 2025-26. The same is also available at FnC portal at link <https://fc.posoco.in/FnCWeb/#/landing>. Many of the users are yet to sign the reconciliation statement. The constituents were requested to verify /check the same & comment (if any) to ERLDC at the earliest.

The status of reconciliation is enclosed in **Annexure- B6.G**.

Constituents are requested to update the status of reconciliation.

H. Issue with Genus make meters.

It has been observed on several occasions that a significant number of meters of Genus make are exhibiting huge time drift issues, leading to substantial inaccuracies in data.

These instances are predominantly observed during feeder shutdown and subsequent revival. It is a matter of serious concern that, in many such cases, both main and standby meters drift simultaneously

Since the issue is happening under specific conditions, a list of meters—based on past observations—is attached herewith which require immediate rectification. It is pertinent to note that the number of such instances is increasing on a day-to-day basis. Although Time Drift errors are being corrected by the substations upon communication from ERLDC, the issue repeatedly occurs under similar operating conditions. Apart from time drift issues, some of the meters are sending erroneous data and having RS485 port issues.

In view of the above, the situation poses a high risk of significant accounting errors. Hence, immediate and necessary action is required to address and resolve the issue at the earliest.

The list of meters which require immediate rectification is attached in **Annexure -B6.H**.

Forum may discuss the modalities regarding rectification of issues faced in Genus make meters.

ITEM NO. B7: Agenda by CTUIL.

A) Status of Outstanding dues more than 45 days:

Sl. No	Name of DIC's	Total Outstanding Dues (in Cr.)	Outstanding Dues more than 45 days (in Cr.)
(i)	India Power Corporation Limited (99.95 MW)	2.00	0.86
(ii)	Odisha Power Generation Company Limited (OPGCL)	11.11	11.11
(iii)	West Bengal State Electricity Transmission Company Ltd. (WBSETCL)	28.91	28.91

DICs are requested to clear outstanding dues.

B) Non-Opening of requisite amount of LC:

DICs are required to open Letter of Credit (LC) in favor of **CTUIL** as payment security mechanism against transmission charges as per CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020 & its amendment and Annexure-8 & 8.2 of Para 8.0 of BCD Procedure. Following constituents are required to open/enhance/extend LC:

Sl. No	Name of DIC's	Required Value of LC (in Cr.)	Present Value of LC (in Cr.)
(i)	Sikkim	3.51	0
(ii)	North Bihar Power Distribution Company Limited (NBPDCCL)	68.14	9.73

(iii)	South Bihar Power Distribution Company Limited (SBPDCL)	79.98	15.27
(iv)	Jharkhand Bidyut Vitran Nigam Ltd (JBVNL)	52.75	11.52

DICs are requested to open/enhance/extend Letter of Credit (LC) in favor of CTUIL.

C) Non-payment of RTDA bills:

The following DIC's are not paying RTDA bills:

Sl. No	Name of DIC's	Outstanding dues	Remarks
(i)	West Bengal State Electricity Distribution Company Ltd. (WBSEDCL)	236.83 Cr.	Outstanding dues of INR 1.20 Cr. pending for long period, INR 2.91 Cr. (bill dtd. 09.12.22), INR 5.65 Cr. (bill dtd. 10.05.23), 192.48 Cr (bill dtd 13.12.23), 34.23 Cr (bill dtd 28.05.24), 0.2975 Cr (bill dtd 22.11.24), 0.023 Cr (bill dtd 15.07.25) & 0.048 Cr (bill dtd 27.03.26) against RTDA bills are pending despite of several follow up.

WBSEDCL is requested to clear outstanding dues against RTDA Bill.

ITEM NO. B8: Agenda by POWERGRID ER1

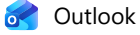
A) List of Assets commissioned during October'25-April'26 of Eastern Region-I (ER-I).

A	Eastern Region Expansion Scheme - XXVII (ERES-XXVII)	DOCO	Remarks	Region
1	Extension of 400 kV Kahalgaon (NTPC) S/s Installation of 420 kV, 63 MVAr Switchable Line Reactor along with 500 Ohm NGR (with NGR Bypass arrangement for operation of switchable line reactor as a bus reactor) at Kahalgaon (NTPC) end, one each in both circuits of 400kV Kahalgaon (NTPC) – Durgapur (POWERGRID) D/c line. 400 kV i. Line Reactor: 420 kV, 63 MVAr - 02 nos. ii. Line Reactor Bay 400 kV - 02 nos.	31.08.2025	DOCO Letter Dtd. 04-11-2025	ER-I

A	Transmission System for Power Evacuation from Arun-3 (900 MW) HEP, Nepal of M/s SAPDC - Indian Portion	DOCO	Remarks	Region
1	A. Transmission Lines: (a) Sitamarhi (POWERGRID) – Dhalkebar (Nepal) 400 kV D/c (Quad) line: Indian portion. B. Substation: (a) Extension at Sitamarhi (POWERGRID) 400/220 kV Substation 400 kV line bays: 2 nos. (for termination of Sitamarhi (POWERGRID) – Dhalkebar (Nepal) 400 kV D/c (Quad) line).	03.09.2023	DOCO Letter Dtd. 24-03-2026	ER-I
A	Phase-I – Unified Real Time Dynamic State Measurement (URTDSM)	DOCO	Remarks	Region
1	02 nos. of PMU at Tenughat	01.04.2021	DOCO Letter Dtd. 08-04-2026	ER-I

Members may note.

ITEM NO. B9: Any other points for discussion with the permission of chair.



Discrepancy in Schedule Gen of TSTPS Stage-1 in REA Feb-2026 & Mar-2026

From EEMGTSTPS <eemgtstps@ntpc.co.in>

Date Wed 08-04-2026 10:03

To ERPC Commercial <eecom1.ercp@gov.in>; ERLDC Final Scheduling <finalschder@grid-india.in>

Cc SUMEET NARANG <SUMEETNARANG@NTPC.CO.IN>; V Premkumar <VPREMKUMAR@NTPC.CO.IN>; Prasanna Kumar Sahoo <PRASANNASAAHOO@NTPC.CO.IN>; NTPC Commercial (ER1) <er1commercial@ntpc.co.in>; Arshad <ARSHADJILANI@NTPC.CO.IN>; Ranjan Das <RANJANDAS01@NTPC.CO.IN>; Subodh Kumar Pradhan <SKPRADHAN02@NTPC.CO.IN>; Tejinder Pal Singh <TPSINGH01@NTPC.CO.IN>; M Jain <MANISHJAIN02@NTPC.CO.IN>; TAPAS BACHAR <TAPASBACHAR@NTPC.CO.IN>; Sumit Kumar <SUMITKUMARKUNDU@NTPC.CO.IN>

प्रिय महोदय/महोदया

Dear Sir/Madam

We have the following observations in REA of Jan-2026 to Mar-2026.

		Peak Hr	Off-Peak Hour	Total (MWH)
REA Jan-26	Cumulative Scheduled Ex-bus Generation including the current month (Jan-2026) (MWH)	1002630	4322851.866	5325481.494
REA Feb-26	Cumulative Scheduled Ex-bus Generation upto the preceding month (Jan-2026) (MWH) :	1023655	4409789.986	5433445.314
	Difference in Cum SG upto Jan-26	-21025.7	-86938.12	-107963.82

		Peak Hr	Off-Peak Hour	Total
REA Feb-26	Cumulative Scheduled Ex-bus Generation including the current month (Feb-2026) (MWH)	1112627	4804224.201	5916850.854
REA Mar-26	Cumulative Scheduled Ex-bus Generation upto the preceding month (Feb-2026) (MWH) :	1088963	4705935.587	5794898.88
	Difference in Cum SG upto Feb-26	23663.36	98288.614	121951.974

	Net Difference in SG (Surplus of Jan-2026 vs Deficit of Feb-2026)	13988.154
--	---	-----------

REA Mar-26	Cumulative Scheduled Ex-bus Generation including the current month (Mar-2026) (MWH)	1197266	5177507.767	6374773.86
	As per ERLDC/new WBES data, Cumulative SG (excluding DAM, RTM & AGC)			6388723.363
	Difference in Cum SG (REA vs WBES) upto Mar-26 (MWH)			13949.503

Kindly correct the data published in REA in the subsequent revision.

आदर सहित / Regards:

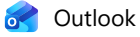
ऊर्जा, दक्षता प्रबंधन समूह - Energy, Efficiency Management Group (EEMG)

तालचेर एसटीपीएस, कनिहा / Talcher STPS, Kaniha

एनटीपीसी लिमिटेड / NTPC Ltd.,

कनिहा / Kaniha - 759147

Tel: 06760 247413

**Re: No Schedule visible for Talcher Solar for 11th Feb2026.**

From: EEMGTSTPS <eemgtstps@ntpc.co.in>

Date: Wed 08-04-2026 13:34

To: DVC LDC KOLKATA <dvcsldc@gmail.com>

Cc: ERLDC Final Scheduling <finalschder@grid-india.in>; ER2 Commercial <er2commercial@ntpc.co.in>; NTPC Commercial (ER1) <er1commercial@ntpc.co.in>; Subodh Kumar Pradhan <SKPRADHAN02@NTPC.CO.IN>; SUMEET NARANG <SUMEETNARANG@NTPC.CO.IN>; Prasanna Kumar Sahoo <PRASANNASAAHOO@NTPC.CO.IN>; Ranjan Das <RANJANDAS01@NTPC.CO.IN>; M Jain <MANISHJAIN02@NTPC.CO.IN>; Tejinder Pal Singh <TPSINGH01@NTPC.CO.IN>; V Premkumar <VPREMUMKUMAR@NTPC.CO.IN>; SUDHANSU SEKHAR <SSSAHOO@NTPC.CO.IN>

5 attachments (3 MB)

Final Schedule 110226.xlsx; Solar DC punching on 09.02.2026.png; Solar DC punching on 09.02.2026 image-2.jpg; Notification 10.02.2026.png; Notification 11.02.2026.png;

प्रिय महोदय/महोदया

Dear Sir/Madam

Please refer the trailing mails and the attachments.

It is evident that requisition was punched based on the forecasted DC on your behalf by representatives of Talcher Solar. However, the requisition was made Zero at your end (as confirmed by ERLDC verbally)

Considering the action at your end as inadvertent, kindly provide consent for post-facto revision of the schedule for 11.02.2026.

आदर सहित / Regards:

ऊर्जा, दक्षता प्रबंधन समूह - Energy, Efficiency Management Group (EEMG)

तालचेर एसटीपीएस, कनिहा / Talcher STPS, Kaniha

एनटीपीसी लिमिटेड / NTPC Ltd.,

कनिहा / Kaniha - 759147

Tel: 06760 247413

From: ERLDC Final Scheduling <finalschder@grid-india.in>

Sent: 26 March 2026 12:36

To: DVC LDC KOLKATA <dvcsldc@gmail.com>

Cc: EEMGTSTPS <eemgtstps@ntpc.co.in>

Subject: Fw: No Schedule visible for Talcher Solar for 11th Feb2026.

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Sir/Ma'am,

Please refer to trailing mail from Talcher Solar regarding the post-facto revision of schedule for 11.02.2026. Kindly provide DVC's consent for proposed schedule revision from Talcher Solar.

सादर धन्यवाद / Thanks & Regards,

फाइनल शेड्यूलिंग टीम / Final Scheduling Team

पू.क्षे.भा.प्रे.के. / Eastern Regional Load Despatch Centre

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

Grid Controller of India Limited

formerly Power System Operation Corporation Ltd. (POSOCO)



From: EEMGTSTPS <eemgtstps@ntpc.co.in>

Sent: 16 March 2026 09:44

To: ERLDC Final Scheduling

Cc: SUDHANSU SEKHAR; V Premkumar

Subject: No Schedule visible for Talcher Solar for 11th Feb2026.

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प्रिय महोदय/महोदया

Dear Sir/Madam

Please find the attached screenshots & the attached file for 11.02.2026.

The requisition for 11.02.2026 was punched on 09-02-2026 17:22:38 in new-WBES and has not been edited since then (attached notifications may be seen). However, in the final schedule and WBES Rev-02, there is no schedule visible. This likely happened inadvertently/erroneously.

Please verify the facts and correct the schedule of Talcher-Solar for the data 11.02.2026.

आदर सहित / Regards:

ऊर्जा, दक्षता प्रबंधन समूह - Energy, Efficiency Management Group (EEMG)

तालचेर एसटीपीएस, कनिहा / Talcher STPS, Kaniha

एनटीपीसी लिमिटेड / NTPC Ltd.,

कनिहा / Kaniha - 759147

Tel: 06760 247413

From: SUDHANSU SEKHAR <SSSAHOO@NTPC.CO.IN>**Sent:** 16 March 2026 09:24**To:** EEMGTSTPS <eemgtstps@ntpc.co.in>**Subject:** Fw: No Requisition punching for Talcher Solar for 11th Feb2026.

प्रिय महोदय / महोदया

Dear Sir / Madam

Regards:

Sudhansu Sekhar Sahoo/सुधांशु शेखर साहू

Sr. Manager (EEMG)/ ब. प्रबंधक (ईईएमजी)

Talcher STPS, Kaniha / तालचेर एस टी पी एस, कनिहा

NTPC Ltd / एनटीपीसी लिमिटेड

Mobile: 9437569074

From: Sce Talcher Kaniha <scetalcherkaniha@ntpc.co.in>**Sent:** Sunday, March 15, 2026 04:24**To:** SUDHANSU SEKHAR <SSSAHOO@NTPC.CO.IN>**Cc:** EEMGTSTPS <eemgtstps@ntpc.co.in>; V Premkumar <VPREMKUMAR@NTPC.CO.IN>; Sumit Kumar <SUMITKUMARKUNDU@NTPC.CO.IN>; Dr TK Ray <TAPANKRAY@NTPC.CO.IN>; Pankaj Shekhar <PANKAJSHEKHAR@NTPC.CO.IN>; Dasari Srinivasulu <DSRINIVASULU@NTPC.CO.IN>**Subject:** Re: No Requisition punching for Talcher Solar for 11th Feb2026.

Respected Sir /Madam,

Please find the attached screenshot of WBES showing Solar DC was punched for DT 11.02.2026 on 09.02.2026 at 17:21 Hrs.

May please follow up with ERLDC.

Regards,

Shift Charge Engineer,

Talcher Super Thermal Power Station,

Talcher Kaniha.

Mobile: +91 9437043292, +91 9078833424

Email ID: scetalcherkaniha@ntpc.co.in , scetalcherkaniha@gmail.com

NTPC Limited,**Talcher Super Thermal Power Station,****P.O : Deepshikha (Kaniha),****District : Angul,****Odisha-759147,****India.****Telephone (STD-06760)-243252**

Think of the environment !... Please don't print this e-mail unless you really need to

From: SUDHANSU SEKHAR <SSSAHOO@NTPC.CO.IN>**Sent:** Saturday, March 14, 2026 1:24 PM**To:** Sce Talcher Kaniha <scetalcherkaniha@ntpc.co.in>; 10MWp SOLAR PLANT NTPC,Kaniha <10mwspvsolarntpc1024@gmail.com>**Cc:** P GURUPRASAD <PGURUPRASAD@NTPC.CO.IN>; Dasari Srinivasulu <DSRINIVASULU@NTPC.CO.IN>; Pankaj Shekhar <PANKAJSHEKHAR@NTPC.CO.IN>; Dr TK Ray <TAPANKRAY@NTPC.CO.IN>; Sumit Kumar <SUMITKUMARKUNDU@NTPC.CO.IN>; V Premkumar <VPREMKUMAR@NTPC.CO.IN>; EEMGTSTPS <eemgtstps@ntpc.co.in>**Subject:** No Requisition punching for Talcher Solar for 11th Feb2026.

प्रिय महोदय / महोदया

Dear Sir / Madam

It has been observed that there is no requisition punched for Talcher Solar on newWBES for the day 11th Feb 2026. This has resulted into DSM loss of Rs 378086.00.

Please provide the mail communication to ERLDC regarding the issues.

Regards:

Sudhansu Sekhar Sahoo/सुधांशु शेखर साहू

Sr. Manager (EEMG)/ ब. प्रबंधक (ईईएमजी)

Talcher STPS, Kaniha / तालचेर एस टी पी एस, कनीहा

NTPC Ltd / एनटीपीसी लिमिटेड

Mobile: 9437569074

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Annexure-B6.B1

SUMMARY OF DEVIATION CHARGE RECEIPT AND PAYMENT STATUS

**BILL PUBLISHED UPTO 15-04-2026 (W-1 of FY 2026-27)
AS on 27-04-26**

Figures in ₹ Lakhs

SI No.	Constituents	Total Outstanding Receivable to Pool(+Ve) / Payable by pool(-Ve)
1	BSPTCL	0.00
2	JUVNL	1,610.03
3	DVC	0.00
4	GRIDCO	0.00
5	WBSETCL	0.00
6	Sikkim	4,373.76
7	NTPC	-145.18
8	NHPC	-1.67
9	MPL	0.00
10	APNRL	0.10
11	CHUZACHEN	7.30
12	NVVN-BD	0.00
13	GMR	10.11
14	JIPL	1.04
15	JLHEP	0.00
16	NVVN-NEPAL	0.00
17	BRBCL	0.00
18	PGCIL-Sasaram	0.82
19	SUL (Teesta-III)	0.00
20	Dikchu	0.00
21	PGCIL-Alipurduar	5.67
22	Tashiding(THEP)	-3.42
23	RONGNICHU	0.00
24	NVVN-Bhutan	9.61
25	ECR	0.00
26	JSWEUL	344.05
27	NEA-Bihar	0.00
28	PVUNL	132.87
Total		6,345.10

Annexure - B6.B2

STATUS OF REACTIVE CHARGES

BILL PUBLISHED UPTO 15-04-2026 (W-1 of FY 2026-27)

AS on 27-04-26

Figures in ₹ Lakhs		
Sl No	Name of Parties	Outstanding Amount Receivable to Pool(+Ve) / Payable by pool(- Ve)
1	Bhutan	0.00
2	Bangladesh	0.00
3	Nepal	0.00
4	NEA-Bihar	0.00
5	BSPHCL	0.00
6	JUVNL	11.20
7	DVC	0.00
8	GRIDCO	0.00
9	SIKKIM	-2.40
10	WBSETCL	55.97
11	JIPL	0.94
12	PGCIL-Alipurduar	0.03
13	PGCIL-Sasaram	0.00
14	MPL	0.00
15	APNRL	0.00
16	BRBCL	0.00
17	JLHEP	0.00
18	Chuzachen	0.13
19	TUL	0.00
20	Rongnichu	0.00
21	THEP	0.00
22	Dikchu	0.00
23	ECR	0.28
24	GMR	0.00
25	IND_Bharat	0.00
26	PVUNL	0.04
27	NHPC	0.00
28	NTPC	0.37

Current Status of Letter of Credit (LC) amount against DSM charges for ER constituents

Figures in Lacs of Rupees

SI No	ER Constituents	No. of weeks in which Deviation Charge payable (A)	No of times payment was delayed during 2025-26 (B)	Total Deviation charges payable to pool during 2025-26 (C)	Average weekly Deviation Charge liability (C)/52 weeks (D)	LC Amount 110% of (D) (E)	Defaulting Weeks (G)	Due date of expiry (F)	Remarks (G)
1	Bihar State Power Holding Corporation Limited	27	25	6490.76	124.82	137.30451	All Weeks except 49, 50		
2	Jharkhand State Electricity Board / झारखंड	35	33	7193.37	138.33	152.16749	All Weeks except 8 , 9		
3	Damodar Valley Corporation / डीवीसी	31	7	3053.17	58.71	64.58627	16, 20, 22, 23, 31, 35, 46		
4	Power Deptt, Govt. of Sikkim / सिक्किम	37	37	1840.12	35.39	38.92572	All Weeks		
5	NTPC / एनटीपीसी	48	1	21977.32	422.64	464.90481	W-46		
6	Maithon Power Limited / मैथन	10	2	96.14	1.85	2.03369	35, 36		
7	Adhunik Power & Natural Resources Limited / अधुनिक शक्ति	32	12	216.69	4.17	4.58388	1, 2, 3, 4, 5, 6, 7, 8, 11, 23, 29, 50	12-05-2026	LC opened for ₹ 8,33,680 /-
8	GI Hydro Private Limited/ गुजाचेन	34	24	203.69	3.92	4.30874	All Weeks Except 1, 4, 13, 17, 22, 40, 42, 47, 50, 52		
9	GMR Kamalanga Energy Limited / जीएमआर	45	25	369.88	7.11	7.82430	1, 2, 7, 8, 9, 11, 13, 14, 15, 16, 17, 18, 22, 26, 27, 28, 29, 30, 32, 35, 36, 43, 44, 51, 52		
10	Jindal India Power Ltd. / जिंदल	25	2	669.85	12.88	14.16996	27, 50		
11	DANS Energy Private Limited - Operation Retention Account / डेन्स ऊर्जा	6	5	17.79	0.34	0.37624	4, 18, 24, 27, 44		
12	NTPC Vidyut Vyapar Nigam Ltd-Nepal / एनटीपीसी-नेपाल	39	1	7185.65	138.19	152.00422	11		
13	Bhartiya Rail Bijlee Company Ltd. /बीआर बीसीएल	38	1	608.45	11.70	12.87114	42		
14	Sneha Kinetic Power Projects Pvt. Ltd./ दिकचू	14	6	144.61	2.78	3.05914	1, 2, 8, 9, 17, 41		
15	PGCIL-Alipurduar / अलीपुरदुआर	37	30	58.14	1.12	1.22995	All Weeks Except 1, 4, 5, 16, 17, 20, 49		
16	Shiga Energy Private / शिगा ऊर्जा	16	11	47.91	0.92	1.01351	All Weeks Except 1, 15, 17, 50, 52		
17	East Central Railway	48	8	472.50	9.09	9.99522	24, 29, 36, 38, 40, 41, 48, 49		
18	JSW Energy (Utkal) Limited	45	16	17948.84	345.17	379.68706	1, 2, 3, 8, 16, 17, 30, 33, 37, 39, 43, 47, 48, 49, 51, 52		
19	Patratu Vidyut Utpadan Nigam Limited/पत्रातू विद्युत् उत्पादन निगम लिमिटेड	18	4	1067.52	20.53	22.58225	37, 47, 50, 51		

DETAILS OF DISBURSEMENT TO POWER SYSTEM DEVELOPMENT FUND

Sl No	Nature of Amount	Amount transferred to PSDF (Rs in Lac)	Date of Disbursement	Remarks
	Opening Balance (upto 31.03.2019)	95896.17		
1	Reactive Energy Charge	105.79202	04.04.19	Reactive Charges 18-19
2	Reactive Energy Charge	287.48448	03.05.19	Reactive Charges 18-19 & 19-20
3	Reactive Energy Charge	129.69559	03.06.19	Reactive Charges 19-20
4	Reactive Energy Charge	207.83840	04.07.19	Reactive Charges 19-20
5	Reactive Energy Charge	94.91703	02.08.19	Reactive Charges 19-20
6	Reactive Energy Charge	188.53681	02.09.19	Reactive Charges 19-20
7	Surplus DSM amount transferred	32210.51998	24.09.19	DSM Charges 19-20
8	Reactive Energy Charge	173.06004	01.10.19	Reactive Charges 19-20
9	Reactive Energy Charge	273.15002	01.11.19	Reactive Charges 19-20
10	Reactive Energy Charge	401.09564	04.12.19	Reactive Charges 19-20
11	Reactive Energy Charge	252.53573	02.01.20	Reactive Charges 19-20
12	Reactive Energy Charge	148.65520	07.02.20	Reactive Charges 19-20
13	Reactive Energy Charge	205.22437	04.03.20	Reactive Charges 19-20
14	Bank interest from Reactive acct	0.21706	03.04.20	Bank interest from Reactive acct
15	Reactive Energy Charge	843.03166	03.06.20	Reactive Charges 19-20 & 20-21
16	Reactive Energy Charge	507.80481	07.07.20	Reactive Charges 17-18,18-19 & 20-21
17	Reactive Energy Charge	309.41068	06.08.20	Reactive Charges 17-18,18-19 & 20-21
18	Reactive Energy Charge	83.23955	02.09.20	Reactive Charges 19-20 & 20-21
19	Bank interest of DSM A/C-TDS portion	251.65235	18.09.20	Bank interest TDS portion transferred from POSOCO,CC
20	Bank interest of DSM A/C-TDS portion	15.64788	22.09.20	Bank interest TDS portion transferred from POSOCO,CC
21	Reactive Energy Charge	118.85979	06.10.20	Reactive Charges 20-21
22	Reactive Energy Charge	101.42971	04.11.20	Reactive Charges 20-21
23	Reactive Energy Charge	82.34791	04.12.20	Reactive Charges 20-21
24	Reactive Energy Charge	500.95333	06.01.21	Reactive Charges of 19-20 & 20-21
25	Reactive Energy Charge	92.51486	03.02.21	Reactive Charges of 19-20 & 20-21
26	Reactive Energy Charge	50.22963	04.03.21	Reactive Charges of 19-20 & 20-21
27	Reactive Energy Charge	32.15331	07.04.21	Reactive Charges of 19-20 & 20-21
28	Reactive Energy Charge	39.59760	05.05.21	Reactive Charges of 19-20 & 20-21
29	Reactive Energy Charge	18.96069	01.06.21	Reactive Charges of 20-21 & 21-22
30	Reactive Energy Charge	392.24613	12.07.21	Reactive Charges of 20-21 & 21-22
31	Reactive Energy Charge	214.22298	22.07.21	Reactive Charges 21-22
32	Addl. Dev	392.94201	25.08.21	DSM Charges of 19-20 received from Jharkhand
33	Addl. Dev	5.99326	03.09.21	DSM Charges of 19-20 received from Jharkhand
34	Reactive Energy Charge	330.73064	09.09.21	Reactive Charges 21-22
35	Addl. Dev	1334.97939	23.09.21	DSM Charges of 20-21 received from Bihar
36	Addl. Dev	500.00000	27.09.21	DSM Charges of 20-21 received from Bihar
37	Addl. Dev	1500.00000	29.09.21	DSM Charges of 20-21 received from Bihar
38	Addl. Dev	500.00000	01.10.21	DSM Charges of 20-21 received from Bihar
39	Addl. Dev	1000.00000	05.10.21	DSM Charges of 20-21 received from Bihar
40	Addl. Dev	402.60050	05.10.21	DSM Charges of 20-21 received from Jharkhand
41	Reactive Energy Charge	131.05971	07.10.21	Reactive Charges 21-22
42	Addl. Dev	1000.00000	22.10.21	DSM Charges of 20-21 received from Bihar
43	Addl. Dev	1000.00000	26.10.21	DSM Charges of 20-21 received from Bihar
44	Addl. Dev	539.21266	28.10.21	DSM Charges of 20-21 received from Bihar
45	Reactive Energy Charge	224.70676	03.11.21	Reactive Charges 21-22
46	Reactive Energy Charge	366.25533	03.12.21	Reactive Charges 21-22
47	Reactive Energy Charge	5.33816	09.12.21	Interest Amount received in Reactive Account
48	Addl. Dev	489.56759	04.01.22	DSM Charges of 20-21 received from Jharkhand
49	Reactive Energy Charge	449.70232	04.01.22	Reactive Charges 21-22
50	Reactive Energy Charge	547.40910	04.02.22	Reactive Charges 21-22
51	Addl. Dev	7182.00679	08.02.22	Excess amount after clearing Wk-43
52	Addl. Dev	103.38490	28.02.22	DSM Charges of 20-21 received from Jharkhand and POSOCO CC (REC)
53	Reactive Energy Charge	22.28702	04.03.22	Reactive Charges 21-22
54	Reactive Energy Charge	978.22379	08.03.22	Reactive Charges 21-22
55	Reactive Energy Charge	502.63132	04.04.22	Reactive Charges 21-22
56	Addl. Dev	13586.90110	02.05.22	Addl. Dev Charge 21-22
57	Reactive Energy Charge	91.67842	02.05.22	Reactive Charges 21-22
58	Addl. Dev	323.72543	17.05.22	DSM Charges of 21-22 received from Jharkhand
59	Addl. Dev	223.19034	31.05.22	DSM Charges of 21-22 received from Jharkhand
60	Addl. Dev	17070.55890	02.06.22	DSM charges
61	Reactive Energy Charge	104.77973	02.06.22	Reactive Charges 21-22
62	Addl. Dev	700.00000	10.06.22	DSM Charges of 21-22 received from Jharkhand and DVC (Bhutan)
63	Addl. Dev	230.65522	24.06.22	DSM Charges of 21-22 received from Jharkhand and DVC (Bhutan)
64	Addl. Dev	200.00000	28.06.22	DSM Charges of 21-22 received from Jharkhand
65	Addl. Dev	200.00000	01.07.22	DSM Charges of 21-22 received from Jharkhand
66	Reactive Energy Charge	491.14301	08.07.22	Reactive Charges 21-22 received from Bihar
67	Addl. Dev	200.00000	14.07.22	DSM Charges of 21-22 received from Jharkhand
68	Addl. Dev	900.00000	20.07.22	DSM Charges of 21-22 received from Sikkim and Bihar
69	Addl. Dev	300.00000	25.07.22	DSM Charges of 21-22 received from Jharkhand
70	Addl. Dev	200.00000	26.07.22	DSM Charges of 21-22 received from Jharkhand
71	Addl. Dev	400.00000	28.07.22	DSM Charges of 21-22 received from Jharkhand
72	Addl. Dev	553.96908	08.08.22	DSM Charges of 21-22 received from Bihar
73	Reactive Energy Charge	56.45017	08.08.22	Reactive Charges 22-23
74	Reactive Energy Charge	586.61896	07.09.22	Reactive Charges 22-23
75	Reactive Energy Charge	152.77578	07.10.22	Reactive Charges 22-23
76	Addl. Dev	15507.63580	07.11.22	DSM Charges 22-23
77	Reactive Energy Charge	94.63234	07.11.22	Reactive Charges 22-23
78	Reactive Energy Charge	89.18883	02.12.22	Reactive Charges 22-23
79	Reactive Energy Charge	162.52773	05.01.23	Reactive Charges 22-23
80	Reactive Energy Charge	3.93158	07.02.23	Reactive Charges 22-23
81	Reactive Energy Charge	292.70498	06.03.23	Reactive Charges 22-23
82	Reactive Energy Charge	321.80291	30.03.23	Reactive Charges 22-23
83	Addl. Dev	10079.39783	06.04.23	DSM Charges 22-23
84	Reactive Energy Charge	716.65397	04.05.23	Reactive Charges 23-24
85	Reactive Energy Charge	508.35350	07.06.23	Reactive Charges 23-24
86	Reactive Energy Charge	83.11163	05.07.23	Reactive Charges 23-24
87	Reactive Energy Charge	498.36959	04.08.23	Reactive Charges 23-24
88	Reactive Energy Charge	50.77966	05.09.23	Reactive Charges 23-24
89	Reactive Energy Charge	5.26035	06.10.23	Reactive Charges 23-24
90	Reactive Energy Charge	6.79669	06.11.23	Reactive Charges 23-24
91	Reactive Energy Charge	0.11306	05.12.23	Reactive Charges 23-24
Total		218731.92988		

Name of The Utility	DSM account Reconciliation Status of ER constituents																								Annexure-B6.E1		
	2019-20				2020-21				2021-22				2022-23				2023-24				2024-25				2025-26		
	Q1 (17.07.19)	Q2 (21.10.19)	Q3 (13.01.20)	Q4 (15.04.20)	Q1 (15.07.20)	Q2 (23.10.20)	Q3 (20.01.21)	Q4 (28.04.21)	Q1 (06.07.21)	Q2 (07.10.21)	Q3 (11.01.22)	Q4 (18.04.22)	Q1 (15.07.22)	Q2 (21.10.22)	Q3 (19.01.23)	Q4 (28.04.23)	Q1 (28.07.23)	Q2 (19.10.23)	Q3 (25.01.24)	Q4 (24.04.24)	Q1 (30.07.24)	Q2 (28.10.24)	Q3 (30.01.25)	Q4 (28.04.25)	Q1 (28.07.25)	Q2 (30.10.25)	Q3 (28.01.26)
BSPHCL	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
JUVNL	YES	YES	YES	YES	YES																						
DVC	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
GRIDCO	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
WBSETCL	YES	YES	YES	YES	YES																						
SIKKIM	YES																										
NTPC	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
NHPC	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
MPL	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES															
APNRL	YES	YES	YES	YES	YES																						
CHUZACHEN(GATI)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
NVVN(Ind-Bng)	YES	YES	YES	YES	YES																						
NVVN(Ind-Nep)	YES	YES	YES	YES	YES																						
NVVN (Bhutan)	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	YES	YES	YES	YES	YES	YES	YES	YES	YES
NVVN-NEA Bihar	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	YES	YES	YES	YES	YES	YES	YES
GMR	YES	YES	YES	YES																							
JIPL	YES	YES	YES	YES	YES	YES	YES																				
JSWEUL	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA							
TPTCL (DAGACHU)	YES	YES	YES	YES	YES																						
JLHEP(DANS ENERGY)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES															
BRBCL	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
POWERGRID (ER-I)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
POWERGRID (ER-II)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
TUL (TEESTA-III)	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	NA	NA	NA	NA	NA	NA	NA
DIKCHU	YES	YES	YES	YES	YES																						
SHIGA (TASHIDING)	YES	YES	YES	YES	YES																						
Rongnichu		NA				NA				NA					YES												

(1) The dates in the bracket indicates the date of sending the Reconciliation statements by ERLDC to utilities.
(2) YES Indicates that signed reconciliation statement received by ERLDC
(3) NO Indicates that signed reconciliation statement is not received by ERLDC

Reactive Account Reconciliation Status

Annexure-B6.E2

Name of The Utility	2019-20				2020-21				2021-22				2022-23				2023-24				2024-25				2025-26		
	Q1 (17.07.19)	Q2 (21.10.19)	Q3 (13.01.20)	Q4 (15.04.20)	Q1 (15.07.20)	Q2 (23.10.20)	Q3 (20.01.21)	Q4 (28.04.21)	Q1 (06.07.21)	Q2 (07.10.21)	Q3 (11.01.22)	Q4 (18.04.22)	Q1 (15.07.22)	Q2 (21.10.22)	Q3 (19.01.23)	Q4 (28.04.23)	Q1 (28.07.23)	Q2 (19.10.23)	Q3 (25.01.24)	Q4 (24.04.24)	Q1 (30.07.24)	Q2 (28.10.24)	Q3 (30.01.25)	Q4 (28.04.25)	Q1 (28.07.25)	Q2 (30.10.25)	Q3 (28.01.26)
BSPHCL	YES	NA	YES	YES																							
JUVNL																											
DVC	YES	N/A	N/A	N/A	YES			YES	YES	YES	YES																
GRIDCO	YES	YES	YES	YES	YES	YES	YES	YES	Yes	YES	YES	YES	YES	YES		YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES	YES
WBSETCL	YES	YES			YES			YES	YES																		YES
SIKKIM																											
NTPC																				YES		YES	YES	YES	YES	YES	YES
NHPC																				YES	YES	YES	YES	YES	YES	YES	YES
MPL																				NA	NA	NA	NA	NA	NA	NA	NA
APNRL																											
CHUZACHEN(GATI)																											
NVVN(Ind-Bng)																											
NVVN(Ind-Nep)																											
NVVN (Bhutan)																											
NVVN-NEA Bihar																											
GMR																											
JITPL																											
JSWEUL																											
TPTCL (DAGACHU)																											
JLHEP(DANS ENERGY)																											
BRBCL																											
POWERGRID (ER-I)																											
POWERGRID (ER-II)																											
TUL (TEESTA-III)																											
DIKCHU																											
SHIGA (TASHIDING)																											
Rongnichu																											

AS Account Reconciliation Status

Name of The Utility	2024-25		2025-26		
	Q3 (30.01.25)	Q4 (28.04.25)	Q1 (28.07.25)	Q2 (30.10.25)	Q3 (28.01.26)
NTPC	YES	YES	YES	YES	YES
BRBCL					
MPL					
NHPC	YES	YES	NA	NA	NA
APNRL	NA	NA	NA		
GMR	NA	NA	NA		
JITPL					
JSWEUL	NA	NA	NA	YES	YES
DVC AS	NA	NA	NA		
PVUNL	NA	NA	NA	NA	

ERLDC Fees & Charges

Annexure-B6.G

Sl No	Entity Name	2021-22				2022-23				2023-24				2024-25				2025-26		
		Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3
1	Adhunik PNRL	Yes	Yes				Yes		Yes	Yes				Yes			Yes		Yes	
2	Alipurduar HVDC																			
3	Alipurduar Transmission Limited																			
4	BARH STG-I	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes		Yes
5	BARH-II	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
6	Bharatiya Rail Bijlee Company Ltd.	Yes				Yes	Yes													
7	Bihar State Power Transmission Company Ltd.								Yes											
8	Darbhanga-Motihari Transmission Company Ltd.	Yes	Yes																	
9	Darlipali Super Thermal Power Project	Yes	Yes																	
10	DVC																			
11	DVC Seller																			
12	ENICL																			
13	FSTPP-I - II	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes		Yes
14	FSTPP-III	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
15	GI HYDRO					Yes	Yes					Yes			Yes					
16	GMR Kamalanga Energy Ltd.																			
17	GRIDCO	Yes	Yes	Yes	Yes							Yes	Yes	Yes		Yes				
18	HVDC SASARAM																			
19	Jharkhand Bijli Vitran Nigam Limited																			
20	JINDAL INDIA THERMAL POWER LTD.																		Yes	Yes
21	Jorethang Loop HEP							Yes	Yes	Yes	Yes									
22	JSW ENERGY(UTKAL) LIMITED																		Yes	Yes
23	Kanti Bijlee Utpadan Nigam limited	Yes	Yes	Yes	Yes			Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes				Yes
24	KHSTPP-I	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes		Yes
25	KHSTPP-II	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes		Yes
26	Maithon Power Limited	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes			Yes	
27	Nabinagar Power Generation Corporation Ltd.					Yes		Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes	Yes
28	NORTH KARANPURA TRANSCO LIMITED																			
29	NVVN Bangladesh						Yes					Yes		Yes		Yes	Yes	Yes	Yes	Yes
30	NVVN Nepal										Yes					Yes	Yes	Yes	Yes	Yes
31	NVVN NEA-Bihar																	Yes		Yes
32	Odisha Generation Phase-II Transmission Limited																			
33	PMJTL																			
34	PMTL																			
35	POWERGRID ISTS																		Yes	
36	POWERLINK ISTS																			
37	Purulia & Kharagpur Transmission Comp. Ltd.																			
38	RANGEET HEP																			
39	Rognichu HEP					Yes														
40	Shiga Energy Private Ltd							Yes	Yes	Yes	Yes									
41	SIKKIM																			
42	Sneha Kinetic Power Project Private Ltd																			
43	TALCHER SOLAR PV POWER STATION,NTPC LIMITED	Yes	Yes																	
44	Tata Power Trading Company Limited		Yes	Yes		Yes													Yes	Yes
45	TEESTA HEP																			
46	Teesta Urja Ltd.(Teesta -III HEP)	Yes																		
47	Teestavalley Power Transmission Ltd.												Yes							
48	TSTPP-I	Yes	Yes																	
49	WBSEDCL				Yes		Yes			Yes										
50	ERNVNBHUTAN_NIKACHHU												Yes	Yes		Yes	Yes	Yes		Yes
51	NVVN DGPC Basochhu												Yes							

Annexure - B6.H

SNO	METER	FEEDER NAME	Remarks	Affected Entity
1	ER-1226-A	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-1	METER RS485 PORT PROBLEM	BIHAR
2	ER-1349-A	400 KV SIDE BANKA(PG) 400/132 200 MVA ICT-1	METER RS485 PORT PROBLEM	
3	ER-1386-A	400 KV HV SIDE OF 500 MVA BIHARSHARIFF(PG) ICT-4	METER SENDING ERRONEOUS FILES	
4	ER-1816-A	400 KV SIDE OF SITAMARHI(PMTL) 500MVA 400/220/33KV ICT-1	Time Drift Issues	
5	ER-1941-A	400 KV JAKKANPUR(BH)-PATNA(PG)-1	Time Drift Issues	
6	ER-1964-A	400 KV PATNA(PG)-JAKKANPUR-1	Time Drift Issues	
7	ER-1175-A	220 KV NEW PURNEA(PG)-MADHEPURA(BSPHCL) LINE-1	Time Drift Issues	
8	ER-1176-A	220 KV NEW PURNEA(PG)-MADHEPURA(BSPHCL) LINE-2	Time Drift Issues	
9	ER-1296-A	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-2	Time Drift Issues	
10	ER-1792-A	220 KV KHAGARIA(BSPTCL)-NEW PURNEA(PG) LINE-1	Time Drift Issues	
11	ER-1376-A	220 KV NEW PURNEA(PG)-KHAGARIA(BSPTCL)-2	Time Drift Issues	
12	ER-1929-A	220 KV GORAU(BSPTCL)-MUZAFFARPUR(PG) LINE-1	Time Drift Issues	
13	ER-1930-A	220 KV GORAU(BSPTCL)-MUZAFFARPUR(PG) LINE-2	Time Drift Issues	
1	ER-1477-A	400 KV JEERAT (WBSETCL) - SUBHASGRAM(PG)	METER SENDING ERRONEOUS FILES	WEST-BENGAL
2	ER-1043-A	400 KV KHARAGPUR(WB)- BARIPADA(PG)	Time Drift Issues	
3	ER-1925-A	400 KV CHAIBASA(PG)- KHARAGPUR(WB)-1	Time Drift Issues	
4	ER-1927-A	400 KV CHAIBASA(PG)- KHARAGPUR(WB)-2	Time Drift Issues	
5	ER-1040-A	400 KV PPSP NEW(WB)-RANCHI NEW(PG)-1	Time Drift Issues	
6	ER-1693-A	220 KV GAZOLE(WB)-MALDA(PG)-1	Time Drift Issues	
7	ER-2679-A	132 KV NBU(WB) - SILIGURI(PG) LINE-1	METER RS485 PORT PROBLEM	
8	ER-1236-A	400 KV RANCHI NEW(PG)-PPSP NEW(WBSETCL)-1	METER RS485 PORT PROBLEM	
1	ER-1374-A	400 KV BIHARSHARIFF(PG)-KODERMA(DVC)LINE-II	Time Drift Issues	DVC
2	ER-2857-A	400 KV MAITHON(PG)-RTPS(DVC)	METER RS485 PORT PROBLEM	
3	ER-1842-A	400 KV RANCHI NEW(PG)- RTPS(DVC) LINE-1	Time Drift Issues	
4	ER-1845-A	400 KV RANCHI NEW(PG)- RTPS(DVC) LINE-2	Time Drift Issues	
5	ER-1668-A	220 KV MAITHON (PG) - DHANBAD (DVC) -1	Time Drift Issues	
6	ER-1711-A	220 KV MAITHON (PG) - KALYANESWARI (DVC) -1	Time Drift Issues	
7	ER-1798-A	220 KV RANCHI(PG)-RAMGARH(DVC)	Time Drift Issues	
8	ER-1797-A	220 KV MTPS(DVC)-RANCHI(PG)	Time Drift Issues	
1	ER-1758-A	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-1	Time Drift Issues	ODISHA
2	ER-1055-A	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)-2	METER RS485 PORT PROBLEM	
3	ER-1897-A	400 KV DUBURI(GRIDCO)-PANDIABILI(PG)	Time Drift Issues	
4	ER-1117-A	400 KV SUNDERGARH(PG)-OPGC-1	Time Drift Issues	
5	ER-1898-A	220 KV RENGALI (GRIDCO)-TALCHER (NTPC)	Time Drift Issues	
1	ER-1654-A	220 KV NEW MELLI(PG)-LEGSHIP POOL(SIKKIM)	Time Drift Issues	JHARKHAND
2	ER-1655-A	220 KV NEW MELLI(PG)-TASHIDING	Time Drift Issues	
3	ER-1298-A	220 KV RAMCHANDRAPUR(JSEB)-JAMSHEDPUR(PG)-3	Time Drift Issues	
4	ER-1928-A	400 KV SIDE OF CHAIBASA(PG) 315 MVA 400/220 ICT-1	Time Drift Issues	
5	ER-1800-A	220 KV DUMKA(JUVNL)-MAITHON(PG) LINE-2	Time Drift Issues	
6	ER-1957-A	220 KV HATIA (JSEB) - RANCHI (PG)-1	Time Drift Issues	
7	ER-1865-A	132 KV KENDOPOSI (JSEB) - JODA (GRIDCO)	Time Drift Issues	
8	ER-1793-A	132 KV NAGARUNTARI(JSEB) - RIHAND(NR)	Time Drift Issues	
1	ER-1233-A	400 KV SIDE OF NPGC GT-1	METER SENDING ERRONEOUS FILES	NPGC
2	ER-1328-A	400 KV NPGC-CHANDAUTI(PG)-1(MAIN)	METER SENDING ERRONEOUS FILES	
3	ER-1365-A	400 KV NPGC-CHANDAUTI(PG)-2(MAIN)	METER SENDING ERRONEOUS FILES	
4	ER-1325-A	400 KV NPGC-CHANDAUTI(PG)-2(CHECK)	METER SENDING ERRONEOUS FILES	
5	ER-1219-A	400 KV NPGC-CHANDAUTI(PG)-1(CHECK)	Time Drift Issues	
1	ER-1514-A	400 KV FARAKKA(NTPC)-BERHAMPOR(PG)-2(CHECK)	METER RS485 PORT PROBLEM	FARAKKA
2	ER-1516-A	400 KV FARAKKA(NTPC)-BERHAMPOR(PG)-1(MAIN)	METER SENDING ERRONEOUS FILES	
3	ER-1517-A	400 KV FARAKKA(NTPC)-BERHAMPOR(PG)-1(CHECK)	Time Drift Issues	
4	ER-1646-A	400 KV SIDE OF FARAKKA(NTPC) GT-2	METER SENDING ERRONEOUS FILES	
5	ER-1649-A	400 KV SIDE OF FARAKKA(NTPC) GT-1	METER SENDING ERRONEOUS FILES	
6	ER-1643-A	400 KV SIDE OF FARAKKA(NTPC) GT-3	Time Drift Issues	
7	ER-1702-A	400 KV FARAKKA(NTPC)-RAJARHAT(PG)(CHECK)	METER SENDING ERRONEOUS FILES	
1	ER-1634-A	400 KV BERHAMPOR(PG)-BHERAMARA(BNGLADESH)LINE-3(MAIN)	Time Drift Issues	BANGLADESH
2	ER-1638-A	400 KV BERHAMPOR(PG)-BHERAMARA(BNGLADESH)LINE-3(CHECK)	Time Drift Issues	
3	ER-1624-A	400 KV BERHAMPOR(PG)-BHERAMARA(BNGLADESH)LINE-2(CHECK)	Time Drift Issues	
1	ER-1002-A	400 KV ALIPURDUAR(PG)-JIGMELING(BHUTAN) (PUNATSANGCHUN) LINE-1	Time Drift Issues	BHUTAN
2	ER-1004-A	400 KV ALIPURDUAR(PG)-JIGMELING(BHUTAN) (PUNATSANGCHUN) LINE-2	Time Drift Issues	
3	ER-1076-A	400 KV BINAGURI (PG)-MALBASE(PG)	Time Drift Issues	
1	ER-1940-A	400 KV BIHARSHARIFF(PG) - PUSAULI (PG) -1	METER SENDING ERRONEOUS FILES	NR
2	ER-1195-A	400 KV DALTONGAN(PG)-SASARAM(PG)-1	Time Drift Issues	
3	ER-1936-A	400 KV BIHARSHARIFF(PG)-BALIA (NR)-2	Time Drift Issues	
4	ER-1885-A	400 KV PATNA(PG) - BALIA (NR)-2	Time Drift Issues	
1	ER-1914-A	400 KV DHANBAD(NKTL) - MAITHON RB(MPL) CKT-2	Time Drift Issues	MPL
2	ER-1913-A	400 KV DHANBAD(NKTL) - MAITHON RB(MPL) CKT-1	Time Drift Issues	
3	ER-1801-A	400 KV MAITHON RB(MPL)-DHANBAD(NKTL)-(CHECK)	METER RS485 PORT PROBLEM	
1	ER-1190-A	220 KV SIDE OF GT-4 OF KBUNL(MTPS) STG-II	METER RS485 PORT PROBLEM	KANTI
2	ER-1169-A	220 KV SIDE OF IBT-2 OF KBUNL(MTPS) STG-I(MAIN)	METER RS485 PORT PROBLEM	
1	ER-1300-A	400 KV SIDE OF BRBCL NABI NAGAR GT-4	METER RS485 PORT PROBLEM	BRBCL
1	ER-1858-A	400 KV KAHALGAON(NTPC)-DURGAPUR(PG)-1 (check)	Time Drift Issues	KHSTPP
2	ER-1860-A	400 KV KAHALGAON(NTPC)-DURGAPUR(PG)-2 (Check)	Time Drift Issues	KHSTPP
3	ER-1663-A	400 KV MAITHON(PG)-KAHALGAON(NTPC) LINE-1	Time Drift Issues	KHSTPP
4	ER-1669-A	400 KV MAITHON(PG)-KAHALGAON(NTPC) LINE-2	Time Drift Issues	KHSTPP
5	ER-1327-A	400 KV KAHALGAON(NTPC) BUS#3- KAHALGAON BUS#1	Time Drift Issues	KHSTPP
1	ER-1125-A	400 KV BINAGURI (PG) - BONGAIGAON (NER)-1	Time Drift Issues	NER