EASTERN REGIONAL POWER COMMITTEE 14, Golf Club Road, Kolkata -700 033

Phone: 033-24235005

Fax: 033-24221802

web: www.erpc.gov.in eecom1.erpc@gov.in

Date: 06.07.2016

No. ERPC/COM-I/REA/2016/ H 1786- H.1804

To: As per distribution list.

Provisional Regional Energy Accounting (REA) of Eastern Region for the month of Sub: June' 2016 for Chukha HPS, Kurichhu HPS, Tala HPS (Page No-11/11).

Sir.

8

Please refer to the issuance of Provisional Regional Energy Account (REA) for the month of June'16 issued vide this office letter No.ERPC/COM-I/REA/2016/H1607-1646 dated 04.07.2016 excepting REA for Chukha HPS, Kurichhu HPS, Tala HPS (Page No-11/11).

Upon receipt of meter reading data for the respective Hydro Stations from PTC, the REA for June'16 in respect of Chukha HPS and Tala HPS is hereby prepared and issued.

Please find enclosed a copy of the Provisional Regional Energy Account for the month of June, 2016 (Page No-11/11) as above for further necessary action by the constituents.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,

Member Secretary

DISTRIBUTION LIST :

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 2) (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- 6) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022. 7)
- Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. 8) (FAX: 0612 2234097/2228984)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Chief Engineer (GM), CEA, 6th Floor, Sewa Bhawan, R.K. Puram, NewDelhi-110066 (FAX: 011 26109750)
- 11) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 12) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi -110065 (FAX: 011 41659142)
- 13) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 14) Chief Engineer, Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 15) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, Minto Road, New Delhi-110002.
- 16) Director (Interstate Billing), PSEB, 220 Ky Grid S/s, The Mall, Patiala-147001.
- 17) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 18) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 19) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).

Page:	11	/ 11
-------	----	------

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE 2016

C. CHUKHA HPS

ъ.

BIRPARA RECEIPT (MWH) :

193605.675 (Includes Adjustment for Jingmeling Transfer)

import by Bhutan incl. Loss (LING STATEMENT :				
NEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)		
	29.63	57365.362		
AR #	10.74	20793.249		
ARKHAND	10.37	20076.908		
C	15.19	29408.702		
ISHA		61663.407		
ST BENGAL	31.85	4298.046		
(KIM	2.22	193605.675		
TAL	100.00	10000.010		
E: After adjustment of re-import by WBSEDCL will pay for (MWH) :	Bildran,	61715.255		
KURICHHU HPS				
		39960.000		
URICHHU RECEIPT FOR THE MONTH TO BE CONSIDERED (MWH) : ess: Jingmeling Transfer (Adjusted with Chukha HPS):		26553.000		
		20000		
s: Assam Reimport (Aug-15 figures)-to	be reconciled	13384.784		
Export after Adjustment: BILLING STATEMENT :				
NEFICIARY	% SHARE ALLOCATION	ENERGY BOOKED (MWH)		
	0.00	0.000		
HAR	0.00	0.000		
ARKHAND	50.00	6692.392		
C	50.00	6692.392		
EST BENGAL		0.000		
KKIM	0.00	13384.784		
DTAL	100.00			
INAGURI RECEIPT (MWH) : rawal of power by Bhutan system from Ind ala Energy after Kurichhu Drawal Adjustme	ia through Kurichhu System for this month ent	328946.954 0.000 328946.954		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind ala Energy after Kurichhu Drawal Adjustme ILLING STATEMENT :	% SHARE	0.000 328946.954 ENERGY BOOKED		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind ala Energy after Kurichhu Drawal Adjustme ILLING STATEMENT :	ent	0.000 328946.954		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind da Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY	% SHARE ALLOCATION	0.000 328946.954 ENERGY BOOKED		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind da Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R	% SHARE ALLOCATION 25.50	0.000 328946.954 ENERGY BOOKED (MWH)		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R SIHAR #	% SHARE ALLOCATION 25.50 11.46	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R BHAR # HARKHAND	% SHARE ALLOCATION 25.50 11.46 5.54	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R HAR # HARKHAND NC	% SHARE ALLOCATION 25.50 11.46 5.54 4.25	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246		
NAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R HAR # HARKHAND NC DDISHA	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R HARKHAND NC DDISHA VEST BENGAL	% SHARE ALLOCATION 25.50 11.46 5.54 4.25	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R IHAR # HARKHAND VC DOISHA VEST BENGAL SUB-TOTAL IR	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210		
NAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R IHAR # HARKHAND WC DDISHA VEST BENGAL SUB-TOTAL IR	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911		
NAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R IHAR # HARKHAND NC DDISHA VEST BENGAL SUB-TOTAL IR JTTAR PRADESH	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R IHAR # HARKHAND VC DOISHA VVEST BENGAL SUB-TOTAL IR ITTAR PRADESH RAJASTHAN	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R HARKHAND VCC DDISHA VEST BENGAL SUB-TOTAL IR UTTAR PRADESH RAJASTHAN J & K	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R HARKHAND VC DDISHA VEST BENGAL SUB-TOTAL IR ITTAR PRADESH RAJASTHAN J & K HARYANA	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 9671.040		
NAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R IHAR # HARKHAND VC DDISHA VEST BENGAL SUB-TOTAL IR ITTAR PRADESH RAJASTHAN U & K HARYANA PUNJAB	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 1.77 1.47 2.94 2.94	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 9671.040 9671.040		
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R BHAR # HARKHAND VC DDISHA VEST BENGAL SUB-TOTAL VR JTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 9671.040		
ala Energy after Kurichhu Drawal Adjustme SILLING STATEMENT : SENEFICIARY BIHAR # JHARKHAND DVC DDISHA WEST BENGAL SUB-TOTAL NR UTTAR PRADESH RAJASTHAN	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361		
NAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R HARKHAND VC DISHA /EST BENGAL UB-TOTAL IR ITTAR PRADESH AJASTHAN & K HARKANA PUNJAB DELHI SUB-TOTAL	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 1.77 1.47 2.94 2.94	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 9671.040 9671.040		
NAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind la Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : ENEFICIARY R IHAR # HARKHAND VC DDISHA VC DDISHA VEST BENGAL SUB-TOTAL IR JTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 2.94 15.00	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 9671.040 9671.040 9671.040 9671.040	3057.499	мwн
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind da Energy after Kurichhu Drawal Adjustme ILLING STATEMENT : IENEFICIARY R BHAR # HARKHAND VC DDISHA VEST BENGAL SUB-TOTAL VR J & K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 2.94 2.94 15.00	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 5822.361 4835.520 9671.040 9671.040 9671.040 9671.040		м₩Н
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind ala Energy after Kurichhu Drawal Adjustme SILLING STATEMENT : SENEFICIARY R SIHAR # IHARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL NR JTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL NOTE : ENERGY WHEELED BY SIKKIM TO W	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 5822.361 4835.520 9671.040 9671.040 9671.040 9671.040 328946.954		MWH
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind ala Energy after Kurichhu Drawal Adjustme SILLING STATEMENT : SENEFICIARY SENEFICIARY SIHAR # HARKHAND SVC DDISHA WEST BENGAL SUB-TOTAL NR J TTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 5822.361 4835.520 9671.040 9671.040 9671.040 9671.040 328946.954	BPDCL	DRAWAL SCHUDULE (MWH)
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind ala Energy after Kurichhu Drawal Adjustme SILLING STATEMENT : SENEFICIARY R BHAR # HARKHAND DVC DDISHA NEST BENGAL SUB-TOTAL VR UTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL NOTE : ENERGY WHEELED BY SIKKIM TO W	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 5822.361 4835.520 9671.040 9671.040 9671.040 9671.040 328946.954	BPDCL DRAWAL SCHUDULE	DRAWAL SCHUDULE
INAGURI RECEIPT (MWH) : awal of power by Bhutan system from Ind ala Energy after Kurichhu Drawal Adjustme SILLING STATEMENT : SENEFICIARY R BHAR # HARKHAND DVC DDISHA NEST BENGAL SUB-TOTAL VR UTTAR PRADESH RAJASTHAN J & K HARYANA PUNJAB DELHI SUB-TOTAL GRAND TOTAL NOTE : ENERGY WHEELED BY SIKKIM TO W	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00	0.000 328946.954 ENERGY BOOKED (MWH) 83881.473 37697.321 18223.661 13980.246 125822.210 279604.911 14506.561 4835.520 5822.361 4835.520 9671.040 9671.040 9671.040 9671.040 9671.040 328946.954 : :	BPDCL DRAWAL SCHUDULE (MWH) NBPDCL (42 %)	DRAWAL SCHUDULE (MWH)

A Sandy Smallym Member Secretary