EASTERN REGIONAL POWER COMMITTEE 14, Golf Club Road, Kolkata -700 033

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Date: 05.08.2016

No. ERPC/COM-I/REA/2016/ H 2245 - H 2263

To: As per distribution list.

Provisional Regional Energy Accounting (REA) of Eastern Region for the month of Sub: July' 2016 for Chukha HPS, Kurichhu HPS, Tala HPS (Page No-11/11).

Sir.

Please refer to the issuance of Provisional Regional Energy Account (REA) for the month of July'16 issued vide this office letter No.ERPC/COM-I/REA/2016/H2121-2160 dated 03.08.2016 excepting REA for Chukha HPS, Kurichhu HPS, Tala HPS (Page No-11/11).

Upon receipt of meter reading data for the respective Hydro Stations from PTC, the REA for July'16 in respect of Chukha HPS and Tala HPS is hereby prepared and issued.

Please find enclosed a copy of the Provisional Regional Energy Account for the month of July, 2016 (Page No-11/11) as above for further necessary action by the constituents.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

DISTRIBUTION LIST :

- 1) CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX: 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2359 8398)
- Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007 6)
- 7) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- 8) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Chief Engineer (GM), CEA, 6th Floor, Sewa Bhawan, R.K. Puram, NewDelhi-110066 (FAX: 011 26109750)
- 11) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 12) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi -110065 (FAX: 011 41659142)
- 13) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 14) Chief Engineer, Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 15) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, Minto Road, New Delhi-110002.
- 16) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 17) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 18) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 19) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).

Yours faithfully.

Member Secretai

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JULY 2016

C. CHUKHA HPS

BIRPARA RECEIPT (MWH) :

305318.758 (Includes Adjustment for Jingmeling Transfer)

Re-import by Bhutan incl. Loss	; (MVVH) :	302.549		
BILLING STATEMENT :				
BENEFICIARY	% SHARE	ENERGY BOOKED	1	
	ALLOCATION	(MWH)		
BIHAR #	29.63	90465.948	1	
		32791.235		
HARKHAND	10.74		1	
VC	10.37	31661.555		
DDISHA	15.19	46377.919		
VEST BENGAL	31.85	97244.024		
SIKKIM	2.22	6778.076		
OTAL	100.00	305318.758	1	
OTE: After adjustment of re-import			1	
WBSEDCL will pay for (MWH)):	96941.475		
). KURICHHU HPS				
URICHHU RECEIPT FOR THE MONT	TH TO BE CONSIDERED (MWH)	67436.000		
ess: Jingmeling Transfer (Adjusted with		52019.000		
		22.216		
ess: Assam Reimport (Aug-15 figures)	-to be reconciled			
let Export after Adjustment: BILLING STATEMENT :		15394.784		
BENEFICIARY	% SHARE	ENERGY BOOKED]	
	ALLOCATION	(MWH)	4	
BIHAR	0.00	0.000	1	
IHARKHAND	0.00	0.000		
DVC	50.00	7697.392		
WEST BENGAL	50.00	7697.392	1	
SIKKIM	0.00	0.000		
TOTAL	100.00	15394.784	4	
E. TALA HPS BINAGURI RECEIPT (MWH) :		640173.816		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from I Tala Energy after Kurichhu Drawal Adjust	India through Kurichhu System for this month tment	640173.816 0.000 640173.816		
BINAGURI RECEIPT (MWH) :	tment % SHARE	0.000 640173.816 ENERGY BOOKED		
BINAGURI RECEIPT (MWH): Drawal of power by Bhutan system from I Tala Energy after Kurichhu Drawal Adjust BILLING STATEMENT: BENEFICIARY	tment	0.000 640173.816		
BINAGURI RECEIPT (MWH): Drawal of power by Bhutan system from I fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT: BENEFICIARY ER	W SHARE ALLOCATION	0.000 640173.816 ENERGY BOOKED (MWH)		
BINAGURI RECEIPT (MWH): Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT: BENEFICIARY ER BIHAR #	tment % SHARE ALLOCATION 25.50	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323		
BINAGURI RECEIPT (MWH): Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT: BENEFICIARY ER BIHAR # JHARKHAND	tment % SHARE ALLOCATION 25.50 11.46	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY ER BIHAR # IHARKHAND DVC	**************************************	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY ER BIHAR # UHARKHAND DVC DDISHA	**************************************	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY ER BIHAR # UHARKHAND DVC DDISHA	**************************************	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from I fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY ER BIHAR # UHARKHAND DVC DDISHA WEST BENGAL	**************************************	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from I ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY R BIHAR # HARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL	**************************************	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BIHAR # IHARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR	**************************************	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485		
BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY R BIHAR # HARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR ITTAR PRADESH	**************************************	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665		
BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BENEFICIARY BIHAR # UHARKHAND DOISHA VEST BENGAL UB-TOTAL IR UTTAR PRADESH RAJASTHAN	**************************************	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 		
BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BENEFICIARY BIHAR # HARKHAND DVC DDISHA VEST BENGAL UB-TOTAL IR UTTAR PRADESH RAJASTHAN & K	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077		
BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BARKHAND DYC DDISHA VEST BENGAL SUB-TOTAL IR UTTAR PRADESH RAJASTHAN & K IARYANA	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555		
BINAGURI RECEIPT (MWH) : rawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY R BHAR # HARKHAND VC DDISHA VEST BENGAL UB-TOTAL IR UTTAR PRADESH VAJASTHAN & K VARYANA UNJAB	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110		
BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BIHAR # HARKHAND V/C DDISHA VEST BENGAL SUB-TOTAL IR UDJAB AJASTHAN & K HARYANA UNJAB BELHI	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110		
BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BIHAR # HARKHAND V/C DDISHA VEST BENGAL SUB-TOTAL IR UDJAB AJASTHAN & K HARYANA UNJAB BELHI	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC DDISHA WEST BENGAL SUB-TOTAL JR JITAR PRADESH &AJASTHAN & K HARYANA PUNJAB DELHI	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from I Fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT :	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110		
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 Tala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BIHAR # BIHAR # BIHAR # DITAR PRADESH AJASTHAN & K IARYANA PUNJAB DELHI UB-TOTAL BINAGURI AND BINAGURI AND BINAGU	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 38.25 38.25 4.41 1.47 1.77 1.47 2.94 2.94 15.00 53 53 53 53 53 53 1.47 1.77 1.47 2.94 15.00 53 53 53 53 53 54 55 55 55 55 55 55 55 55 55 55 55 55 55 55 55 55 55 55 55	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110 96026.072 640173.816	2960.832	MWH
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BR BIHAR # DHARKHAND DVC DDISHA WEST BENGAL SUB-TOTAL UR JITTAR PRADESH RAJASTHAN & K ARYANA PUNJAB DELHI SUB-TOTAL BUB-TOTAL BUB-TOTAL BRAND TOTAL	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110 96026.072 640173.816	2960.832	MWH
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 Tala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BIHAR # BIHAR # BIHAR # DITAR PRADESH AJASTHAN & K IARYANA PUNJAB DELHI UB-TOTAL BINAGURI AND BINAGURI AND BINAGU	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 51 BENGAL THROUGH MELLI-KALIMPONG LINE : # BREAK-UP OF REGIONAL ENERGY ACCOUNTI SHARE	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110 18821.110 96026.072 640173.816	2960.832 PDCL	
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 Tala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BIHAR # BIHAR # BIHAR # DITAR PRADESH AJASTHAN & K IARYANA PUNJAB DELHI UB-TOTAL BINAGURI AND BINAGURI AND BINAGU	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 100.00 St BENGAL THROUGH MELLI-KALIMPONG LINE : # BREAK-UP OF REGIONAL ENERGY ACCOUNTI SHARE ALLOCATION	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110 96026.072 640173.816	2960.832 PDCL DRAWAL	DRAWAL
BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY R BIHAR # HARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR DITTAR PRADESH IAJASTHAN & K IARYANA 'UNJAB ELHI UB-TOTAL BR DITTAL COTE : ENERGY WHEELED BY SIKKIM TO WEST	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 57 BENGAL THROUGH MELLI-KALIMPONG LINE : # BREAK-UP OF REGIONAL ENERGY ACCOUNTI SHARE ALLOCATION OF	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 11331.077 9410.555 18821.110 18821.110 96026.072 640173.816	2960.832 PDCL	
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 Tala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BIHAR # BIHAR # BIHA	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 55 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 15.00 14.47 1.47 2.94 2.94 15.00 15.00 15.00 14.41 3.00	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18824.110 18824.110 96026.072 640173.816	2960.832 PDCL DRAWAL SCHUDULE	DRAWAL SCHUDULE
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 Tala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BIHAR # BIHAR # BIHA	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 1 100.00 St BENGAL THROUGH MELLI-KALIMPONG LINE : # BREAK-UP OF REGIONAL ENERGY ACCOUNTI SHARE ALLOCATION OF CURRENT MONTH (%)	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110 18821.110 96026.072 640173.816	2960.832 PDCL DRAWAL SCHUDULE (MWH)	DRAWAL SCHUDULE (MWH)
BINAGURI RECEIPT (MWH) : irawal of power by Bhutan system from 1 ala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY IR BIHAR # HARKHAND VC DDISHA VEST BENGAL UB-TOTAL IR ITTAR PRADESH IAJASTHAN & K IARYANA UNJAB ELHI UB-TOTAL RAND TOTAL OTE : ENERGY WHEELED BY SIKKIM TO WEST NAME OF POWER STATION	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 55 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 15.00 14.47 1.47 2.94 2.94 15.00 15.00 15.00 14.41 3.00	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18824.110 18824.110 96026.072 640173.816	2960.832 PDCL DRAWAL SCHUDULE	DRAWAL SCHUDULE (MWH)
BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from 1 fala Energy after Kurichhu Drawal Adjust BILLING STATEMENT : BENEFICIARY BR BIHAR # JHARKHAND DVC DDISHA WEST BENGAL JUB-TOTAL JR JTTAR PRADESH RAJASTHAN & K HARYANA PUNJAB DELHI SUB-TOTAL BUB-TOTAL BUB-TOTAL BRAND TOTAL NOTE : ENERGY WHEELED BY SIKKIM TO WEST BAME OF	% SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 1 100.00 St BENGAL THROUGH MELLI-KALIMPONG LINE : # BREAK-UP OF REGIONAL ENERGY ACCOUNTI SHARE ALLOCATION OF CURRENT MONTH (%)	0.000 640173.816 ENERGY BOOKED (MWH) 163244.323 73363.919 35465.629 27207.387 244866.485 544147.744 28231.665 9410.555 11331.077 9410.555 18821.110 18821.110 18821.110 96026.072 640173.816	2960.832 PDCL DRAWAL SCHUDULE (MWH)	DRAWAL SCHUDULE

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