



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2000  
ISO: 9001-2000

Tel No. :033-24235199, 24235005 FAX No.:033-24221802, 24171358 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COM-II/ABT-DC/2016/

Date: 03.10.2016

As per List

**Sub: Statement of Deviation Charges including Additional Deviation Charges & RRAS Settlement Account for the period from 12.09.2016 to 18.09.2016**

Sir,

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. **RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.**

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

-Sd/-  
**(A.K.BANDYOPADHYAY)**  
**MEMBER SECRETARY**

## **List of Addressee**

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1<sup>st</sup> Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashekharpur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131 (Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007 (Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7<sup>th</sup> floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

**ABT based Deviation Charge Account  
For the period 12.09.16 TO 18.09.16**

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE RECEIVABLE
BSPHCL	182.81006	21.37731	204.18737	JUVNL	57.25781	1.01641	56.24140
DVC	96.88107	5.55535	102.43642	GRIDCO	7.53280	8.16785	-0.63505
WBSETCL	352.76643	32.09843	384.86486	SIKKIM	28.29785	0.05574	28.24211
NER	2449.65444	0.00000	2449.65444	NR	3003.81178	0.00000	3003.81178
WR	1818.42038	0.00000	1818.42038	SR	1907.34757	0.00000	1907.34757
HDVC SASARAM	0.36482	0.00000	0.36482	TALCHER SOLAR	3.25689	0.00000	3.25689
FSTPP I&II	31.99229	0.00000	31.99229	TSTPP	6.50782	0.00000	6.50782
BRBCL	5.05594	0.00000	5.05594	RANGIT	5.01360	0.00827	5.00533
KHSTPP-I	50.65631	0.45337	51.10968	GMRKEL	53.58351	0.00176	53.58175
NVVN-NEPAL	14.96948	0.00000	14.96948	CHUZACHEN	15.34012	0.00356	15.33656
IND BARATH	1.36347	0.00000	1.36347	TEESTA	21.64669	1.36273	20.28395
JORETHANG LOOP HEP	23.50430	6.29706	29.80135	JITPL	3.12962	0.88064	2.24898
TPTCL	86.75339	5.05439	91.80778	MAITHON R/B	1.31472	0.13002	1.18470
KHSTPP-II	44.95010	0.52741	45.47751	NVVN-BD	1.69784496	0.23265	1.46520
FSTPP -III	3.17531	0.01899	3.19430	Adjustment of NER(2nd EMI)	74.33432	0.00000	74.33432
VEDANTA	34.43308	0.00000	34.43308				
APNRL	7.36020	0.00000	7.36020				
BARH	80.96464	8.43732	89.40196				
				VAE OF EASTERN REGION	96.41213		
				DIFFERENTIAL AMOUNT ARISING FROM CAPPING OF THERMAL POWER STATIONS	-0.40938		
<b>TOTAL</b>	<b>5286.07569</b>	<b>79.81962</b>	<b>5365.89530</b>		<b>5286.07569</b>	<b>11.85963</b>	<b>5178.21331</b>

**AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)**

**91.67925**

**ISSUANCE OF DEVIATION ACCOUNT FOR THE WEEK HAS BEEN DELAYED DUE TO DELAYED SUBMISSION OF SCHEDULE OF THE WEEK BY ERLDC**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties b) **Western Region :** ER end of Raipur- Rourkela 400kV D/C & Budipadar-Korba 220 kV lines.  
c) **Southern Region:** Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.  
d) **North Eastern Region:** NER end of 220 kV Birpara -Salakati D/C and 400 kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2465A) has been used as master frequency meter.

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

**iii) Deviation charges for the week 12/09/16-18/09/16 has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation, Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.**

iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (mwh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of 2.32% during the above week).

vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

vii) Commercial operation of Unit # 7 of KHSTPP-II started from 00.00 hrs of 20/03/10.

viii) The mismatch between receivable / payable of "Deviation Charge" account of the week have been adjusted to ZERO among the beneficiaries of Eastern Region.

ix) As informed by ERLDC, commercial operation of FSTPP U-6 has started w.e.f 00.00 hrs of 04/04/12.

x) As informed by ERLDC, segregation of KHSTPP STG I & II is done w.e.f 01.04.2011.

xi) As informed by ERLDC, COD of APNRL U-2 started w.e.f 00.00 hrs of 19.05.2013.

xii) As informed by ERLDC, Barh(NTPC) has started injecting infirm power w.e.f 22/11/13.

xiii) As informed by ERLDC, COD of Maithon Right Bank TPP started w.e.f 01/09/11.

xiv) As informed by ERLDC, IND BHARAT has been included in the pool from 12.11.2014

xv) As informed by ERLDC, COD of **Chuzachen (GATI) U1&2** started w.e.f. 0000 hrs of 18.05.2013

xvi) As informed by ERLDC, GMRKEL became pool member of Eastern Region w.e.f 31.03.14. Henceforth GMRKEL shall be reflected as separate entity in subsequent bills.

xvii) As informed by ERLDC, COD of Talcher Solar started and JITPL synchronised w.e.f 28.03.14

xviii) As informed by ERLDC, power export to Bangladesh started w.e.f 27.09.13 through 400kV Behrampore(IND) - Bheramara(BANGLADESH). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xix) As informed by ERLDC, GMRKEL U#2 started start up power drawal/ infirm power injection w.e.f 08.12.14.

xx) As informed by ERLDC, BARH U#5 started start up power drawal/ infirm power injection

xxi) As informed by ERLDC, JITPL U#2 started commercial operation w.e.f 00.00 hrs of 12.02.2015.

xxii) As informed by ERLDC, U#1(48MW) of Jorethang Loop HEP starting injecting infirm power w.e.f 00.00 hrs of 20.09.15 and the same has been declared commercial w.e.f 00.00 hrs of 26.09.15.

U#2 of the same project declared commercial w.e.f 00.00 hrs of 01.10.15.

xxiii) As informed by ERLDC, Scheduling of Dagachu Hydro Power Station of Bhutan started w.e.f 21.02.2015. TPTCL, being the nodal agency for this power transaction, shall be the pool member for the purpose of Deviation Pool Account.

xxiv) As informed by ERLDC, power export to Nepal started w.e.f 17.02.16 through 132kV Muzaffarpur(IND) - Dhalkebar (Nepal). NVVN is the nodal agency for this transaction and hence is the Deviation Account Pool member.

xxv) No comments from ERLDC for the week have been received regarding gaming. Revision, if any, would be carried out after receipt of such comments from ERLDC.

xxvi) As per CERC order No. 1/14/2015, dated 07/08/2015, Deviation Accounting of 10MW Talcher Solar has commenced w.e.f 01/11/2015

**xxvii) As per SOR of CERC (Ancillary Services Operation) Regulation 2015, DSM Accounting of VAE has been done and reflected accordingly.**

**xxviii) As informed by ERLDC, HVDC SASARAM has been included in the pool from the week of 22.08.2016 to 28.08.2016 and reflected accordingly.**

**xxix) In compliance with CERC order dated on 13.06.2016 on petition No. 150/MP/2015 (Clause No 8), the total amount along with the interest will be payable to Assam Power Distribution Company Limited in six equated monthly installments.**

**Accordingly the 2nd EMI has been calculated and reflected in this statement as adjustment of NER Deviation Charges from Deviation Pool Account fund of Eastern Region.**





**ERPC, KOLKATA**  
**Day-wise schedule, actual and Deviation charge statement**  
**From 12/09/2016 to 18/09/2016**

Page 3 of 3

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT	DEVIATION CHARGE IN Rs.	Additional Deviation Charge in Rs.
<b>18/09/16</b>	<b>BSPHCL</b>	<b>-67,264.613</b>	<b>-67,022.929</b>	<b>-157,881.06</b>	<b>0.00</b>
	JUVNL	-14,830.170	-14,023.093	921,243.33	-92,407.76
	DVC	21,733.108	21,113.122	-1,087,533.29	-16,175.70
	GRIDCO	-21,745.495	-22,070.957	-464,447.08	-205,604.04
	SIKKIM	-1,231.630	-958.532	497,817.30	0.00
	WBSETCL	-35,378.128	-37,566.110	-4,227,618.16	-117,155.23
	NER	1,140.558	-16,323.449	-33,084,885.34	-29,968,468.78
	NR	-88,543.142	-62,661.928	50,093,746.13	0.00
	SR	-21,661.630	1,908.800	44,139,852.85	0.00
	WR	40,372.227	11,242.523	-56,355,186.91	-46,589,059.84
	FSTPP-I & II	27,681.574	27,442.305	-447,842.52	0.00
	KHSTPP-I	11,527.176	10,874.056	-1,247,596.12	-31,402.74
	TSTPP	21,814.987	21,868.053	133,714.16	0.00
	RANGIT	1,449.000	1,503.592	95,707.12	0.00
	CHPC	6,975.000	8,592.268	3,638,853.59	0.00
	KHPC	1,440.000	2,682.292	2,459,737.37	0.00
	THPC	23,537.000	20,672.950	-5,670,818.11	0.00
	KHSTPP-II	24,903.173	24,631.409	-439,955.205	0.00
	FSTPP-III	8,680.790	8,698.403	33,929.460	0.00
	TEESTA	12,114.000	12,348.945	433,144.985	0.00
	MAITHON R/B	10,870.028	10,876.182	87,638.495	0.00
	Vedanta	0.000	-233.955	-437,482.422	0.00
	BARH	11,384.821	10,858.691	-883,311.413	-40,986.24
	NVVN-NEPAL	-1,199.760	-1,341.619	-256,073.603	0.00
	APNRL	9,155.120	9,132.582	-63,366.099	0.00
	GMRKEL	13,530.443	14,115.927	1,295,015.186	0.00
	JITPL	12,643.925	12,785.018	230,182.735	0.00
	TPTCL	2,655.840	2,363.847	-524,445.61	0.00
	BRBCL	0.000	-39.309	-72,179.352	0.00
	TALCHER SOLAR	34.428	36.081	14,864.77	0.00
	JORETHANG HEP	2,471.520	2,310.880	-210,328.87	-54,591.93
	IND Barath	0.000	-10.909	-22,640.91	0.00
	HVDC SASARAM	-18.520	-23.005	-8,149.07	0.00
	VAE	-204.835	0.000	496,040.50	0.00
	NVVN	-11,034.473	-11,057.018	-64,244.665	0.00
	CHUZACHEN	2,611.680	2,737.260	234,219.339	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
<b>FOR THE WEEK FROM 12-09-16 TO 18/09/16</b>	BSPHCL	-469159.26	-476037.52	-18,281,006.00	-2,137,730.70
	JUVNL	-107511.13	-101214.17	5,725,781.00	-101,641.47
	DVC	205471.22	198500.34	-9,688,107.00	-555,534.87
	GRIDCO	-146540.76	-148566.44	753,280.00	-816,785.44
	SIKKIM	-8815.82	-7714.64	2,829,785.00	-5,573.71
	WBSETCL	-278075.30	-295150.28	-35,276,643.00	-3,209,843.07
	NER	9818.06	-130169.51	-244,965,444.00	0.00
	NR	-591740.42	-420100.54	300,381,178.00	0.00
	SR	-151783.31	-44804.00	190,734,757.00	0.00
	WR	167349.98	70941.82	-181,842,038.00	0.00
	FSTPP-I & II	207034.57	204948.48	-3,199,228.85	0.00
	KHSTPP-I	87455.00	84301.42	-5,065,630.59	-45,336.99
	KHSTPP-II	183735.49	180714.26	-4,495,010.10	-52,740.52
	TSTPP	155312.98	155491.67	650,781.99	0.00
	FSTPP-III	64954.22	64732.68	-317,530.91	-1,898.61
	TEESTA	84690.00	85966.80	2,164,669.00	-136,273.08
	MAITHON R/B	76278.56	75990.25	131,472.11	-13,002.41
	Vedanta	0.00	-1953.68	-3,443,308.00	0.00
	RANGIT	9603.00	9937.47	501,360.00	-826.63
	BARH	85229.61	80244.76	-8,096,463.92	-843,732.09
	NVVN-NEPAL	-8392.56	-9265.95	-1496947.56	0.00
	APNRL	76428.59	75975.20	-736,020.00	0.00
	GMRKEL	99077.16	100868.00	5,358,351.00	-175.94
	JITPL	88278.77	88469.45	312,962.25	-88,064.08
	TPTCL	17819.65	12985.27	-8675338.68	-505439.07
	BRBCL	0.00	-292.47	-505593.74	0.00
	TALCHER SOLAR	235.63	272.47	325688.69	0.00
	JORETHANG HEP	17300.64	16015.72	-2350429.77	-629705.63
	IND Barath	0.00	-74.47	-136347.17	0.00
	HVDC SASARAM	-139.48	-160.72	-36481.77	0.00
	VAE	-6907.01	0.00	9641212.82	0.00
	NVVN-BD	-75814.27	-75721.63	169,784.00	-23,264.50
	CHUZACHEN	18281.76	19156.56	1,534,012.00	-356.00

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
 Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under  
 drawal/ over injection  
 (-) means vice-versa

**Format -AS7: RRAS Settlement Account by ERPC**

Date:03/10/16

**Revised RRAS Account for Week: 12.09.16 TO 18.09.16**

**A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation**

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I& II	2435.37467	1919075	6331485	1217687	9468247
2	FSTPP-III	173.87276	286195	454851	86936	827982
3	KhSTPP-I	753.69548	738474	1884054	376848	2999375
4	KhSTPP-II	3714.27092	4297411	8789263	1857135	14943809
5	TSTPP-I	191.12491	161378	294185	95562	551126
6	BARH STPP-II	1089.11471	2080209	2938363	544557	5563129

**B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation**

Sr.No	RRAS Provider Name	Energy Scheduled from VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	FSTPP I& II	660.500000	1714658	1285994
2	FSTPP-III	0.000000	0	0
3	KhSTPP-I	176.500000	434896	326172
4	KhSTPP-II	240.250000	560984	420738
5	TSTPP-I	136.250000	224268	168201
6	BARH STPP-II	21.000000	58485	43864



EASTERN REGIONAL POWER COMMITTEE  
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I& II	2435.374674	309420	BSEB
			1058452	JSEB
			21226	DVC
			166842	WBSEB
			123843	SIKKIM
			320	NVVN
			94166	DELHI
			10151	PUNJAB.
			8408	RAJASTHAN
			62592	HARYANA
			8726	ASSAM
54929	AR.PRADESH			
2	FSTPP III	173.872758	73051	BSEB
			76291	JSEB
			132632	WBSEB
			4221	ASSAM
3	KhSTPP-I	753.695476	201374	BSEB
			16431	JSEB
			19219	DVC
			84724	SIKKIM
			174731	DELHI
			44971	PUNJAB.
			11677	RAJASTHAN
			164161	HARYANA
			5078	ASSAM
16108	AR.PRADESH			
4	KhSTPP-II	3714.270920	235359	BSEB
			17188	JSEB
			48561	DVC
			34193	SIKKIM
			48954	UTTARANCHAL
			223449	DELHI
			57394	PUNJAB.
			43889	RAJASTHAN
			504015	HARYANA
			715731	M.P
			164981	CHHATISGARH
			1260560	MAHA RASHTRA
883614	GUJRAT			
59523	ASSAM			
5	TSSTPP-I	191.124911	66688	JSEB
			28836	DVC
			2343	NVVN
			35291	ASSAM
			28220	AR.PRADESH
6	BARH STPP-II	1089.114710	413102	BSEB
			1227248	JSEB
			178613	GRIDCO
			261246	SIKKIM

A) RRAS settlement account for the week 12.09.16 TO 18.09.16 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.