EASTERN REGIONAL POWER COMMITTEE 14, Golf Club Road, Kolkata -700 033

Phone : 033-24235005

Fax: 033-24221802

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Date: 07.04.2017

No. ERPC/COM-I/REA/2017/ 218-236

To: As per distribution list.

Sub: <u>Provisional Regional Energy Accounting (REA) of Eastern Region for the month of</u> <u>March' 2017 for Chukha HPS, Kurichhu HPS, Tala HPS (Page No-11/11).</u>

Sir,

Please refer to the issuance of Provisional Regional Energy Account (REA) for the month of March'17 issued vide this office letter No. ERPC/COM-I/REA/2017/124-163 dated 04.04.2017 excepting REA for Chukha HPS, Kurichhu HPS, Tala HPS (Page No-11/11).

Upon receipt of meter reading data for the respective Hydro Stations from PTC, the REA for March'17 in respect of Chukha HPS and Tala HPS is hereby prepared and issued.

Please find enclosed a copy of the Provisional Regional Energy Account for the month of March, 2017 (Page No-11/11) as above for further necessary action by the constituents.

Constituents are requested to intimate any discrepancy / error within two months from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.

Bandy Spielbym Member Secretary

DISTRIBUTION LIST :

- CHIEF ENGINEER, TRANSMISSION (O&M), Bihar State Electricity Board, Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- CHIEF ENGINEER (COMML.), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- CHIEF ENGINEER (COMML. & REVENUE), Jharkhand State Electricity Board, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX: 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- CHIEF ENGINEER (COMML.), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX: 033 2359 8398)
- 6) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 7) General Manager (Regulation & Tariff Cell), OPTCL, Janpath, Bhubaneswar-751022.
- Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 9) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 10) Chief Engineer (GM), CEA, 6th Floor, Sewa Bhawan, R.K.Puram, NewDelhi-110066 (FAX: 011 26109750)
- 11) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX: 011 41659142)
- 13) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 14) Chief Engineer, Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 15) Chief Engineer (Commercial), Delhi Transco Ltd., 33 kV S/s, Minto Road, New Delhi-110002.
- 16) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 17) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 18) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 19) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).

| REGIONAL ENERGY ACCOUNTING F | EASTERN REGIONAL POWER (| | | |
|---|---|---|------------------------------|-----------------------------|
| | OR THE MONTH OF MARCH 2017 | | | |
| C. CHUKHA HPS | | | | |
| BIRPARA RECEIPT (MWH) : | | 43104.783 | (Includes Adjustment for Jir | ngmeling Transfer) |
| | | | | |
| Re-import by Bhutan incl. Loss (MV | WH) : | -193.194 | | |
| BILLING STATEMENT : | | | | |
| BENEFICIARY | % SHARE | ENERGY BOOKED | 1 | |
| | ALLOCATION | (MWH) | | |
| | | | | |
| BIHAR # | 29.63 | 12771.947 | | |
| JHARKHAND DVC | 10.74 | 4629.454 | | |
| ODISHA | 10.37 15.19 | 4469.966 6547.617 | | |
| WEST BENGAL | 31.85 | 13728.873 | | |
| SIKKIM | 2.22 | 956.926 | | |
| TOTAL | 100.00 | 43104.783 | - | |
| NOTE: After adjustment of re-import by Bh | | 101011100 | 1 | |
| WBSEDCL will pay for (MWH) : | | 13922.067 | | |
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| | | 27054 274 | | |
| BINAGURI RECEIPT (MWH) : | | 27861.274 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I | | -76.000 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I | | | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I ala Energy after Kurichhu Drawal Adjustment | | -76.000 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : | | -76.000 27785.274 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : | % SHARE | -76.000 27785.274 ENERGY BOOKED | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I rata Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY | | -76.000 27785.274 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I rala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY | % SHARE | -76.000 27785.274 ENERGY BOOKED (MWH) | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY | % SHARE ALLOCATION 25.50 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY IMAR # JIHAR # | % SHARE ALLOCATION 25.50 11.46 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC | % SHARE ALLOCATION 25.50 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I rata Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY ER BIHAR # IHARKHAND DVC DDISHA | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I rata Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC DDISHA VEST BENGAL | % SHARE ALLOCATION 25.50 11.46 5.54 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY ER BIHAR # HARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 1180.874 10627.867 | | |
| BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from India I ala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY R BIHAR # HARKHAND VC DDISHA VEST BENGAL UB-TOTAL IR | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 1180.874 10627.867 | | |
| BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from India I ala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY R BIHAR # HARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR UTTAR PRADESH | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 | | |
| BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from India I ala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY RENEFICIARY RENEFICIARY DISHA VEST BENGAL UB-TOTAL IR ITTAR PRADESH RAJASTHAN | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 | | |
| BINAGURI RECEIPT (MWH) : brawal of power by Bhutan system from India I ala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY RENEFICIARY INARKHAND DVC DDISHA VEST BENGAL UB-TOTAL IR UTAR PRADESH KAJASTHAN & K | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY ER BIHAR # HARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR JTTAR PRADESH RAJASTHAN RAJASTHAN RA K HARYANA | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 | | |
| BINAGURI RECEIPT (MWH) : Trawal of power by Bhutan system from India I ala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY R BIHAR # HARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR UTTAR PRADESH KAJASTHAN I& K IARYANA PUNJAB | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY ER BIHAR # IHARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR JITAR PRADESH RAJASTHAN 18 K HARYANA VUNJAB DELHI | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 | | |
| BINAGURI RECEIPT (MWH) : irawal of power by Bhutan system from India I ala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY R BIHAR # IHARKHAND VC DDISHA VEST BENGAL SUB-TOTAL IR UTTAR PRADESH RAJASTHAN & K IARYANA VINJAB DELHI | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 2.94 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 816.887 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I fala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY R BIHAR # HARKHAND DVC DDISHA WEST BENGAL SUB-TOTAL VR JTTAR PRADESH RAJASTHAN J & K ARYANA PUNJAB DELHI SUB-TOTAL | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 2.94 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 816.887 | | |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I fala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY R BIHAR # JHARKHAND JVC DDISHA WEST BENGAL SUB-TOTAL IR JITTAR PRADESH RAJASTHAN 8 K HARYANA PUNJAB DELHI SUB-TOTAL SRAND TOTAL BRAND TOTAL | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 2.94 15.00 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 816.887 4167.791 | 3429.165 | м₩н |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India 1 Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY R BIHAR # HHARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR JITTAR PRADESH RAJASTHAN I & K ARYANA PUNJAB DELHI SUB-TOTAL SRAND TOTAL DISTAL SRAND TOTAL DISTAL | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 2.94 15.00 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 816.887 4167.791 | | мwн |
| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India 1 Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY R BIHAR # HHARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR JITTAR PRADESH RAJASTHAN I & K ARYANA PUNJAB DELHI SUB-TOTAL SRAND TOTAL DISTAL SRAND TOTAL DISTAL | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 2.94 2.94 2.94 15.00 100.00 | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 816.887 4167.791 | | MWH |
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| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India I fala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC DDISHA VEST BENGAL SUB-TOTAL IR JTTAR PRADESH AAJASTHAN I & K AARYANA PUNJAB DELHI SUB-TOTAL SRAND TOTAL SRAND TOTAL SRAND TOTAL SRAND TOTAL | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 100.00 KGAL THROUGH MELLI-KALIMPONG LINE : BREAK-UP OF REGIONAL ENERGY ACCOUNTING SHARE ALLOCATION OF CURRENT MONTH | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 816.887 816.887 4167.791 27785.274 | CL DRAWAL SCHUDULE | DRAWAL |
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| BINAGURI RECEIPT (MWH) : Drawal of power by Bhutan system from India 1 Tala Energy after Kurichhu Drawal Adjustment BILLING STATEMENT : BENEFICIARY ER BIHAR # JHARKHAND DVC DDISHA WEST BENGAL SUB-TOTAL VR JTTAR PRADESH RAJASTHAN J & K HARYANA 20NJAB DELHI SUB-TOTAL | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 100.00 KGAL THROUGH MELLI-KALIMPONG LINE : BREAK-UP OF REGIONAL ENERGY ACCOUNTING SHARE ALLOCATION OF CURRENT MONTH | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 816.887 816.887 4167.791 27785.274 | DRAWAL SCHUDULE (MWH) | DRAWAL SCHUDULE (MWH) |
| NAME OF | % SHARE ALLOCATION 25.50 11.46 5.54 4.25 38.25 85.00 4.41 1.47 1.77 1.47 2.94 2.94 15.00 100.00 IGAL THROUGH MELLI-KALIMPONG LINE : BREAK-UP OF REGIONAL ENERGY ACCOUNTING SHARE ALLOCATION OF CURRENT MONTH (%) | -76.000 27785.274 ENERGY BOOKED (MWH) 7085.245 3184.192 1539.304 1180.874 10627.867 23617.483 1225.331 408.444 491.799 408.444 816.887 4167.791 27785.274 300 MARE ALLOCATION OF CURRENT MONTH (%) | DRAWAL SCHUDULE (MWH) | DRAWAL |

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