



## Eastern Regional Power Committee

14 Golf Club Road, Tollygunge,  
Kolkata, West Bengal 700033



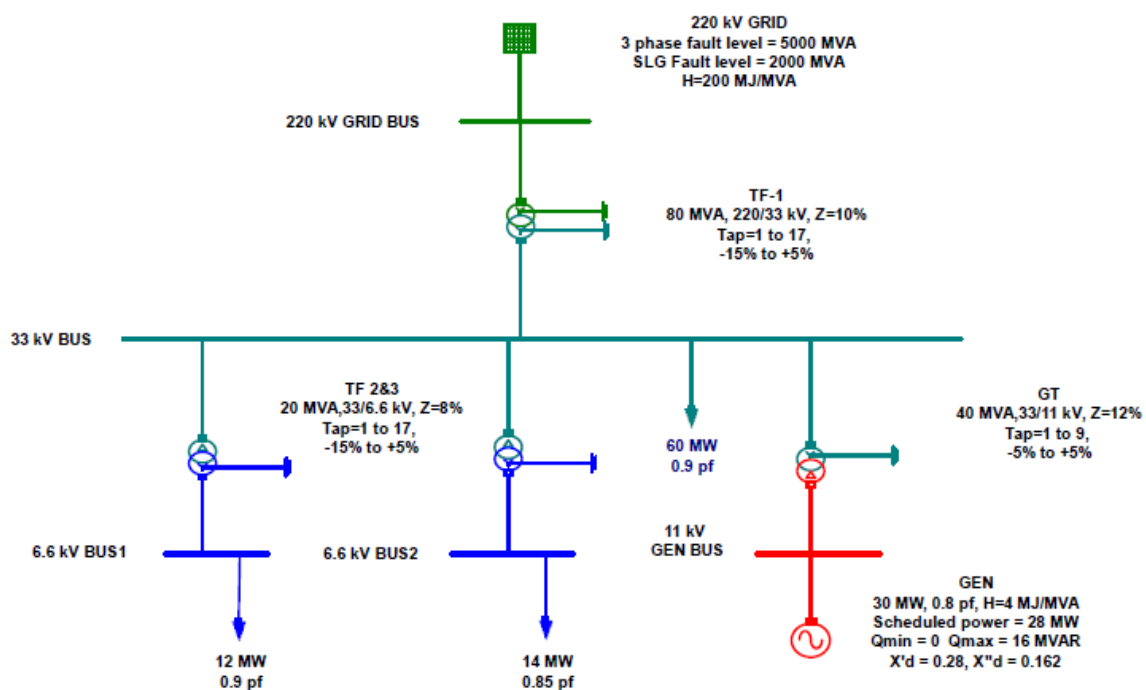
**Power Research and Development Consultants Pvt., Ltd.,**  
#5, 11th Cross, 2nd Stage,  
West of Chord Road,  
Bangalore- 560 086, India  
Ph: +91-080-4245 5555  
E-mail: prdc@vsnl.com

# MiP-PSCT Training Solution Sheet

Date of Assignment: 16/08/2017

## 1. Problem definition:

An industrial system is shown below



- Find the critical clearing time of the generator for a LLLG fault at 33 kV Bus.
- Trip the 60 MW load & grid, then observe the system behavior.

**Answer: A.** 0.34 seconds.

**B.** When we disconnect 60 MW load and the grid, the system becomes unstable.

# Libraries

## GRID 220 kV:

File Edit View Elements Libraries Record Options Solve Tools Unit Protection Import Config Relay Index Window Help

NR 51/67 21 40 21PB 78PS 81 27/59 87T 87N 87P 87B 87L 46 49 32 64R 24 64S 87

### Generator Library

Ref. Number: 22    Fetch Generator    Manufacturer Name: GRID220

MVA Rating: 100    MW Rating: 100    kV Rating: 220    Compute X(d,n,0)

pu on its Own Rating

Armature Resistance (Ra)	0	pu	Potier Reactance (Xp)	0	pu
Direct Axis Reactance (Xd)	0	pu	Direct Axis Transient Reactance (X'd)	0.02	pu
Quadrature Axis Reactance (Xq)	0	pu	Quadrature Axis Transient Reactance (X'q)	0	pu
Negative Seq. Reactance (Xn)	0.02	pu	Direct Axis Sub-Transient Reactance (X''d)	0.02	pu
Zero Seq. Reactance (Xo)	0.11	pu	Quadrature Axis Sub-Transient Reactance (X''q)	0	pu

Direct Axis Open Circuit Transient Time Constant (T'do): 0    Direct Axis Open Circuit Sub-Transient Time Constant (T''do): 0    Inertia in MJ/MVA: 200

Quadrature Axis Open Circuit Transient Time Constant (T'qo): 0    Quadrature Axis Open Circuit Sub-Transient Time Constant (T''qo): 0    Damping Factor: 0

Stator winding capacitance: In

Compute X(d,n,0)

5000 3 Phase fault MVA

2000 SLG fault MVA

OK    Cancel

## GEN 11 kV:

NR 51/67 21 40 21PB 78PS 81 27/59 87T 87N 87P 87B 87L 46 49 32 64R

### Generator Library

Ref. Number: 100    Fetch Generator    Manufacturer Name: Gen

MVA Rating: 37.5    MW Rating: 30    kV Rating: 11    Compute X(d,n,0)

pu on its Own Rating

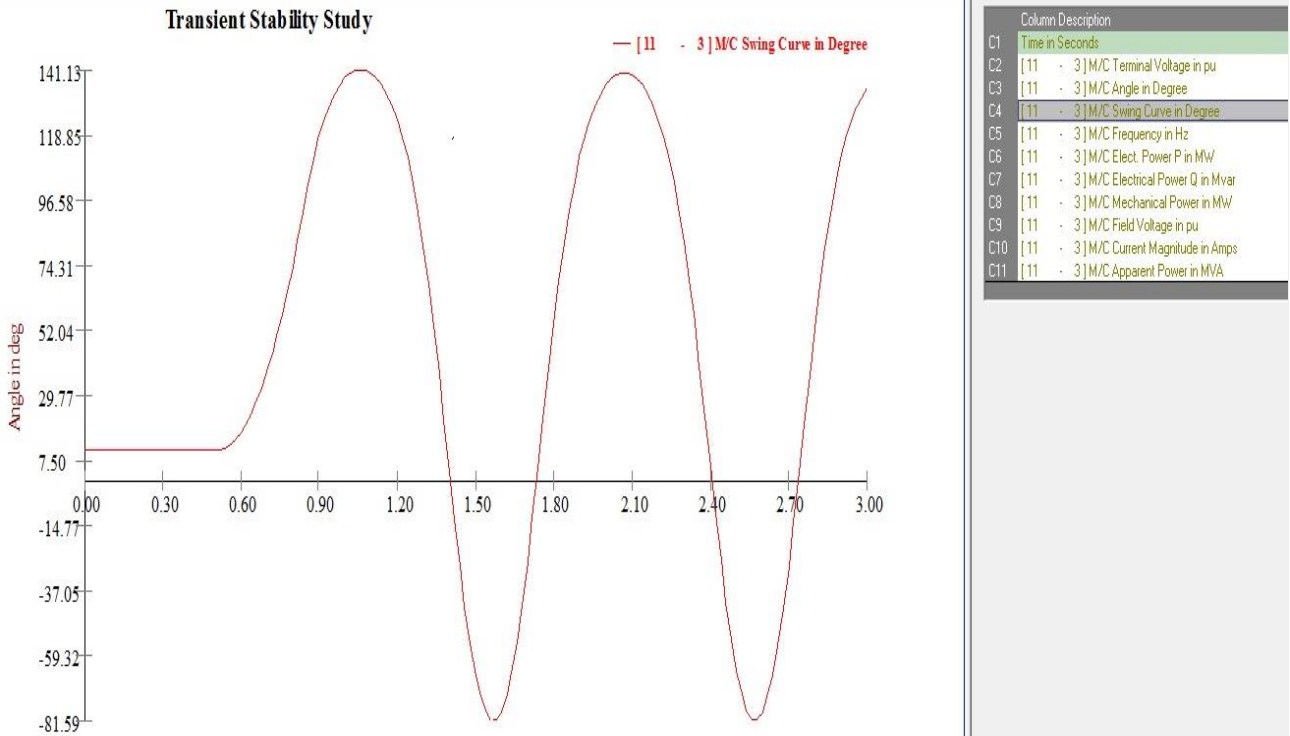
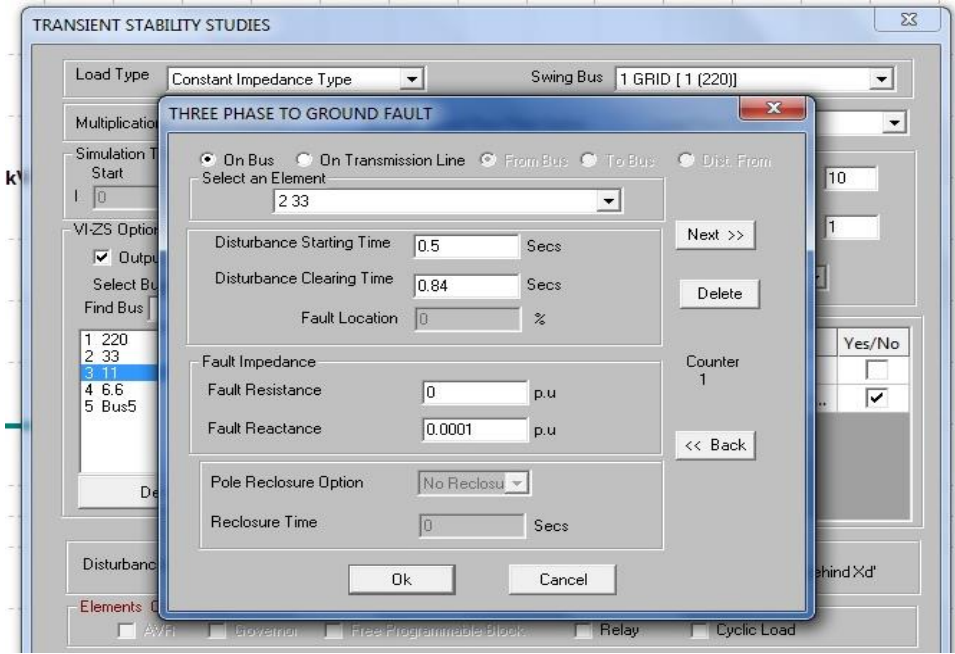
Armature Resistance (Ra)	0.00102	pu	Potier Reactance (Xp)	0.1837	pu
Direct Axis Reactance (Xd)	1.479	pu	Direct Axis Transient Reactance (X'd)	0.28	pu
Quadrature Axis Reactance (Xq)	1.3354	pu	Quadrature Axis Transient Reactance (X'q)	0.383	pu
Negative Seq. Reactance (Xn)	0.01	pu	Direct Axis Sub-Transient Reactance (X''d)	0.162	pu
Zero Seq. Reactance (Xo)	0.01	pu	Quadrature Axis Sub-Transient Reactance (X''q)	0.1448	pu

Direct Axis Open Circuit Transient Time Constant (T'do): 7.15    Direct Axis Open Circuit Sub-Transient Time Constant (T''do): 0.039    Inertia in MJ/MVA: 4

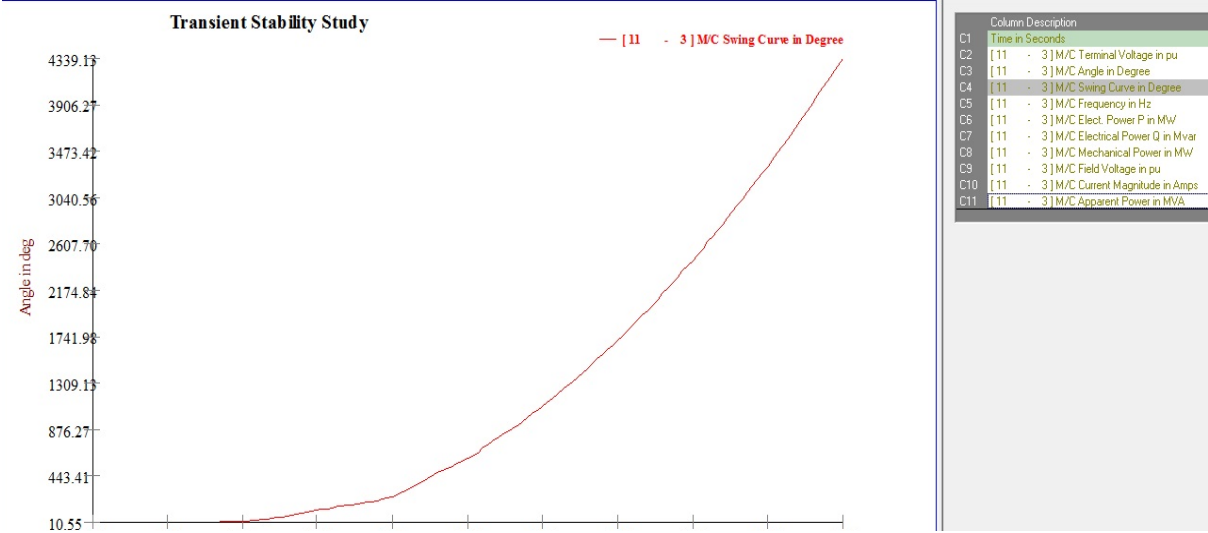
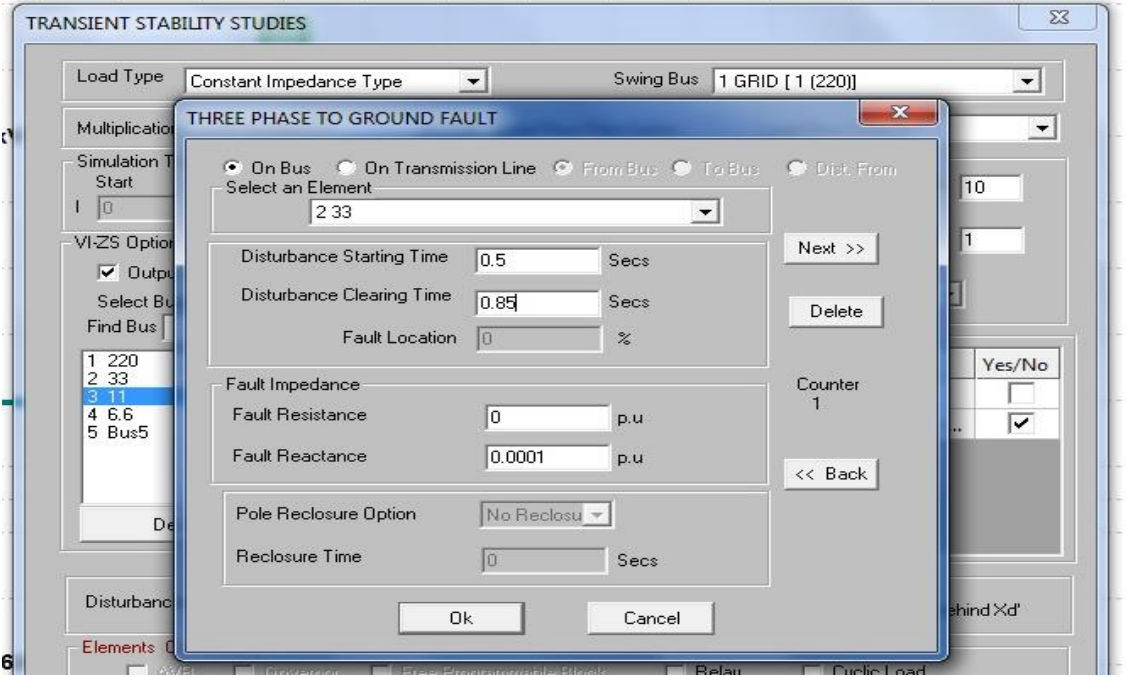
Quadrature Axis Open Circuit Transient Time Constant (T'qo): 2.5    Quadrature Axis Open Circuit Sub-Transient Time Constant (T''qo): 0.15    Damping Factor: 0

Stator winding capacitance: In

**Case A:  
Stable Condition:**

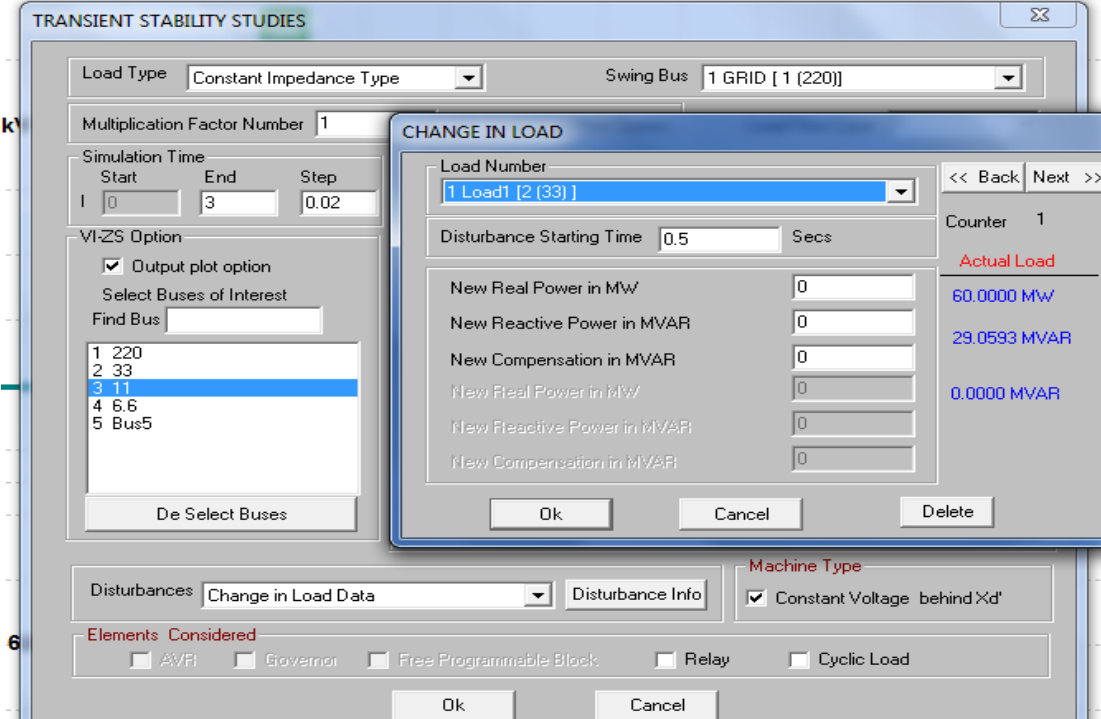
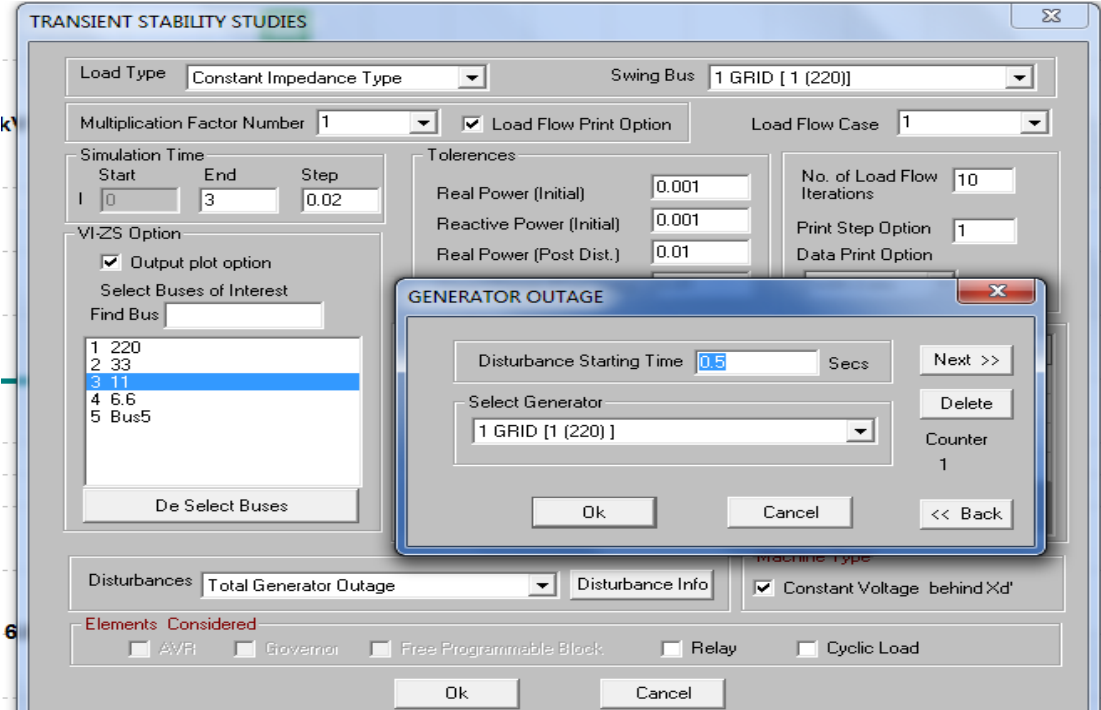


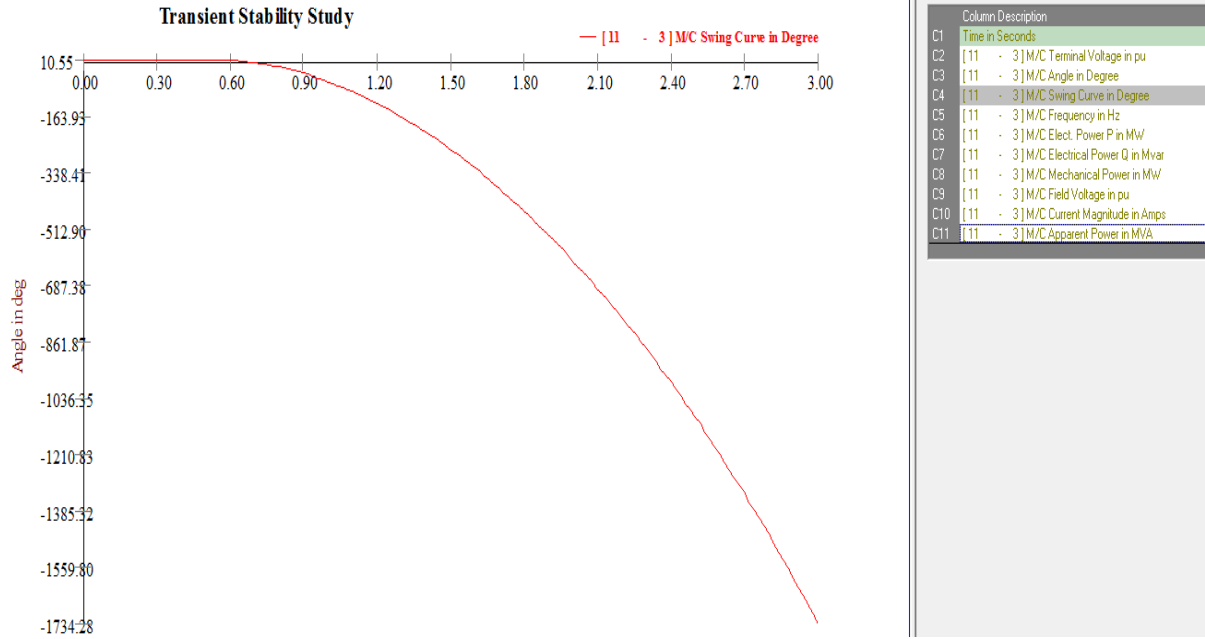
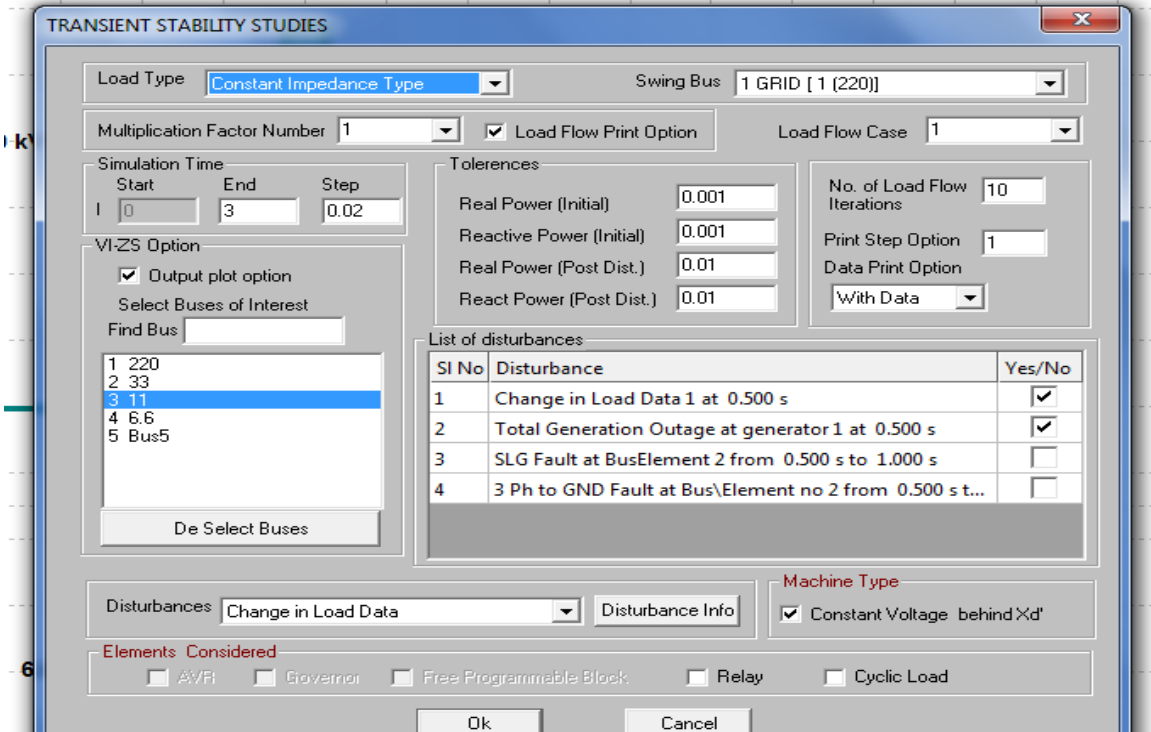
### Unstable Condition:



Critical Clearing time of the generator:  $0.84 - 0.5 = 0.34$  sec

**Case B:** Making Grid 220 kV and 60 MW load off.





After making the 60 MW load & grid off, the generator become unstable.