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Date: 14.12.2017

Tel No. :033-24235199, 24235005 FAX No.:033-24221802, 24171358 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/2017/

As per List

Sub: Revised RRAS Settlement Account for the period from 18.09.2017 to 24.09.2017

RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

(J.BANDYOPADHYAY) MEMBER SECRETARY

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Format -AS7: RRAS Settlement Account by ERPC

Date: 14/12/2017

RRAS Account for Week: 18-Sep-17 to 24-Sep-17

A.Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	5161.47800	4392419	15370880	2580738	22344037
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	3199.26100	3292038	7841388	1599630	12733057
4	KHSTPP-II	5295.07300	5845762	12406359	2647535	20899654
5	TSTPP-I	242.38700	226389	328677	121194	676261
6	BARH	3532.14000	6587441	8908057	1766070	17261567
7	BRBCL	2923.88700	8596227	8040689	1461944	18098859

B.Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A))
1	BRBCL	33.91403 93264		69948
2	FSTPP I & II	57.00000	169746	127310
3	FSTPP-III	0.00000	0	0
4	KHSTPP-I	351.44000	861379	646035
5	KHSTPP-II	378.70500	887306	665479
6	TSTPP-I	24.00000	32544	24408
7	BARH	40.44750	102009	76506

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Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)		To Beneficiary Name
		5161.47800	3098154	BSPHCL
			32284	JUVNL
			20196	DVC
			16845	SIKKIM
	FSTPP I & II		495326	WBSETCL
			98414	ASSAM
1			162314	DELHI
			38359	HARYANA
			11487	J&K
			96661	PUNJAB
			61525	RAJASTHAN
			260854	UP
2	FSTPP-III	0.00000	0	-
			1172928	BSPHCL
			6767	JUVNL
			28465	DVC
			4341	SIKKIM
			109287	WBSETCL
3	KHSTPP-I	3199.26100	69711	ASSAM
5	KIIJII I	3199.20100	542006	DELHI
			151772	HARYANA
			24766	J & K
			142924	PUNJAB
			146753	RAJASTHAN
			892318	UP
			81487	BSPHCL
			2233	JUVNL
			36472	DVC
			808	SIKKIM
			130709	WBSETCL
		5295.07300 242.38700 3532.14000	208627	ASSAM
			404846	CHATTISGARH
	KHSTPP-II TSTPP-I BARH		7293	DADRA & NAGAR
			305	DAMAN & DIU
4			587055	DELHI
			474074	GUJARAT
			135057	HARYANA
			70297	HP
			8806	J & K
			1423965	MAHARASHTRA
			605534	MP
			205668	PUNJAB
			345839	RAJASTHAN
			1030024	UP
			86663	UTTARAKHAND
			192611	BSPHCL
5			33446	DVC
			332	ASSAM
			6458658	BSPHCL
6			128783	JUVNL
			843936	DVC_Railway

A) RRAS settlement account for the week 18-Sep-17 to 24-Sep-17 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

F) Revision has been done due to revised schedule for date 18/09/17 due to change in ISGS (RRAS DOWN OF BRBCL)