

EASTERN REGIONAL POWER COMMITTEE

14, Golf Club Road, Kolkata -700 033

Phone : 033-24239699

Fax : 033-24239652

web: www.erpc.gov.in

eecom1.erpc@gov.in

No. ERPC/COM-I/REA/2017/

Date: 03.01.2018

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of December' 2017

Sir,

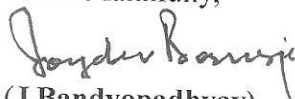
Please find enclosed a copy of the ABT based Provisional Energy Account for the month of December'2017.

As informed by ERLDC the Solar, NVVN (Coal Power) schedules may be arrived at by bifurcating the beneficiary schedule among beneficiary (non-solar) and NVVN (solar), NTPC (solar) schedule in the ratio of their allocation.

Constituents are requested to intimate any discrepancy / error within **two months** from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,

 3/1/18
(J.Bandyopadhyay)
Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

(*) C.O.D. OF UNIT # 5 OF KbSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008 (*) C.O.D. OF UNIT # 4 OF Barh STPS STAGE - II ON 00:00 HRS. OF 15.11.2014
 (*) C.O.D. OF UNIT # 6 OF KbSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008 (*) C.O.D. OF UNIT # 5 OF Barh STPS STAGE - II ON 00:00 HRS. OF 18.02.2016
 (*) C.O.D. OF UNIT # 7 OF KbSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010 (*) C.O.D. OF UNIT # 1 OF BRBCL ON 00:00 HRS. OF 15.01.2017
 (*) C.O.D. OF UNIT # 6 OF FSTPS STAGE - III ON 00:00 HRS. OF 04.04.2012 (*) C.O.D. OF UNIT # 2 OF BRBCL ON 00:00 HRS. OF 10.09.2017

A. NTPC POWER STATIONS	FSTPS STAGE-I&II	FSTPS STAGE-III	KbSTPS STAGE-I (*)	KbSTPS STAGE-II (*)	TSSTPS STAGE-I	BARH STPS STAGE-II	BRBCL
1 Installed Capacity (MW) :	1600	500	840	1500	1000	1320	500
2 Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%) : (2014-19)	6.46875	5.7500	9.0000	5.7500	5.7500	5.7500	9.0000
3 Ex-Bus Normative Capacity at 100% availability (MW) :	1496.50	471.25	764.40	1413.75	942.50	1244.10	455.00
4 Proportional Annual Fixed Charge (AFC) in Rs.: (full fixed charge recovery at 83% PAFM)	9087606000	5625027864	5528437000	12706380000	5904124000	17609800000	4885500000
5 Average Declared capacity (DC) for the month (ex-bus MW) :	1396.67	411.82	551.82	1386.02	454.69	1244.10	337.67
6 Average Declared capacity (DC) for the month (ex-bus %) -- PAFM :	93.33	87.39	72.19	98.04	48.24	100.00	74.21
7 Cumulative Availability (FY:2017-18) up to the preceeding month (%):	82.07	87.45	90.08	92.76	88.80	82.99	64.63
8 Cumulative Availability (FY:2017-18) including the current month (%):	83.34	87.44	88.07	93.36	84.23	84.91	66.16
9 Cumulative Capacity charge payable upto the current month in Rs. : [n x AFC/12] x (PAFn / NAPAF) ; n=1,2,.....,11,12(From April to March).	6815704500	4218770898	4146327750	9529785000	4428093000	13207350000	2920704940
10 Cumulative Capacity charge upto the preceeding month in Rs. :	5990520678	3750018576	3685624667	8470920000	3936082667	11738452225	2536143494
11 Capacity Charge payable in the current month (9 - 10) in Rs. [CCn]	825183822	468752322	460703083	1058865000	492010333	1468897775	384561446

¹ Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

A. NTPC POWER STATIONS (Contd..)	FSTPS STAGE-I&II	FSTPS STAGE-III	KhSTPS STAGE-I (*)	KhSTPS STAGE-II (*)	TSTPS STAGE-I	BARH STPS STAGE-II	BRBCL
12 Total Scheduled Generation for the current month (MWH) :	927418.530301	263881.877697	378891.553498	882816.510592	337312.841481	907106.947779	111811.623600
13 Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	927166.657718	260244.987280	378496.768433	881502.587289	336674.682248	907106.947779	111811.623600
14 Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	6129226.689120	1854723.867041	3611453.749129	6530223.159742	4800562.986338	5459874.293971	412284.467994
15 Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	7056393.346838	2114968.854321	3989950.517562	7411725.747031	5137237.668586	6366981.241750	524096.091594
16 Plant Load Factor for the current month (%) :	83.30	75.26	66.62	83.93	48.10	98.00	33.03
17 Cumulative Plant Load Factor including the current month (%) :	71.53	74.42	79.10	79.48	82.60	77.59	40.85
18 Normative Scheduled Energy cumulative beyond which incentive payable (MWH) : (85 % PLF; ex-bus MWH : 10 months)	8395365.000000	2460725.928000	4288284.000000	7931137.500000	5287425.000000	6979401.000000	1101773.400000
19 Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month	3624.810	2778.590	1886.190	8179.400	-273.510	-3170.430	4850.320
20 Cumulative Scheduled Generation to be considered for incentive upto preceding month	6033151.126	1845057.688	3559939.303	6358996.004	4800335.759	5392254.381	389435.071
21 Cumulative Scheduled Generation to be considered for incentive upto current month	6956692.974	2102524.086	3936549.882	7232319.191	5137283.951	6302531.759	496396.374
22 Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23 Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	108947.759	0.000	0.000
24* Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	-108947.759	0.000	0.000

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

STATION : FSTPS STAGE - I & II

ENTITLE MENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHUDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	31.397866	326263.600106	286748.451552	2253713.84	1846348.960	69307.807	39.29
JHARKHAND	8.574292	89094.822285	85926.656460	617626.37	514107.88	10874.535	6.17
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.367647	0.000000	0	46327.18	38267.18	1110.928	0.63
DVC (COAL POWER - Talcher)	0.192231						
DVC (COAL POWER - Unchahar)	0.191680						
ODISHA	13.630000						
ODISHA (COAL POWER - AFTAB)	0.099049						
ODISHA (COAL POWER - DADRI)	0.082937	147384.5628265	149930.044838	1021681.18	912403.58	0.000	0.00
ODISHA (COAL POWER - Rajasthan)	0.275736						
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.095840						
WEST BENGAL	30.540000						
West Bengal (COAL POWER - Rajasthan)	0.919117	326898.763148	287726.320134	2266086.82	1905733.29	20440.505	11.59
West Bengal (COAL POWER- Raj-II SunTec)	0.000000						
SIKKIM	1.630000	16937.696750	11908.607921	117413.39	79261.22	20540.159	11.65
SUB-TOTAL	87.996395	906579.445115	822240.080905	6322848.79	5296122.12		
SR:							
ANDHRA PRADESH	0.000000						
TELANGANA	0.751558						
KARNATAKA	0.000000						
TAMILNADU	1.290000						
KERALA	0.000000						
PONDICHERRY	0.000000						
SUB-TOTAL	1.290000	21214.288438	21663.059478	100731.86	140918.47	0.000	0.00
WR :							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	2.080000						
HARYANA	0.690000						
RAJASTHAN	0.690000						
J & K	0.850000						
HIMACHAL PRADESH	0.000000						
DELHI	1.390000						
PUNJAB	1.390000						
UTTARAKHAND	0.000000						
CHANDIGARH	0.000000						
SUB-TOTAL	7.090000	73666.350250	47837.448678	510645.86	379951.14	54097.849	30.67
NER :							
ASSAM	2.455737						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.429803						
ARUNACHAL PRADESH	0.191917						
MIZORAM	0.141736						
SUB-TOTAL	3.311105	34407.723493	29044.868763	238493.32	204553.75	0.000	0.00
NVVN POWER - A/C BPDB	0.312500	3247.257704	2756.389895	22457.24	21713.70	0.000	0.00
VAE (UP)			6894.380000				
VAE (DOWN)			3269.570000				
GRAND TOTAL	100.000000	1039115.065000	927166.657718	7195177.07	6043259.17		100.00

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

STATION : FSTPS STAGE - III (Unit #6)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHUDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	26.517874	81248.611301	70111.224563	520764.43	388036.72	54613.044	41.85
JHARKHAND	16.948474	48252.542214	40235.299337	351813.81	279874.28	19167.454	14.68
DVC	6.360000						
DVC (COAL POWER - Rajasthan)	0.275735	19486.523250	16512.400204	157482.62	132540.94	1319.281	1.01
DVC (COAL POWER - Raj II)	0.091912						
DVC (COAL POWER - Talcher)	0.183575						
DVC (COAL POWER - Unchahar)	0.182708						
ODISHA	16.620000						
ODISHA (COAL POWER - DADRI)	0.162663						
ODISHA (COAL POWER - Rajasthan)	0.183823	52545.449768	51727.905009	386154.47	318544.49	9686.807	7.42
ODISHA (COAL POWER - Raj-II SunTech)	0.091912						
ODISHA (COAL POWER - Faridabad)	0.091354						
WEST BENGAL	31.278940						
West Bengal (COAL POWER - Rajasthan)	0.643382	98652.230563	76402.122071	724991.41	572406.11	43836.594	33.58
West Bengal (COAL POWER- Raj-II SunTe	0.275735						
SIKKIM	0.000000	0.000000	0.000000	0.00	0.00	0.000	0.00
SUB-TOTAL	99.908088	300185.357096	254988.951183	2141206.74	1691402.55		
SR:							
ANDHRA PRADESH	0.000000	0					
TELANGANA	0.733930						
KARNATAKA	0.000000	0					
TAMILNADU	0.000000	0					
KERALA	0.000000	0					
PONDICHERRY	0.000000	0					
SUB-TOTAL	0.000000	2248.701888	2248.701888	2248.70	0.00	1911.397	1.46
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	0.000000	0					
HARYANA	0.000000	0					
RAJASTHAN	0.000000	0					
J & K	0.000000	0					
HIMACHAL PRADESH	0.000000	0					
DELHI	0.000000	0					
PUNJAB	0.000000	0					
UTTARAKHAND	0.000000	0					
CHANDIGARH	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NER :							
ASSAM	0.000000	0					
ASSAM (COAL POWER - Rajasthan)	0.091912	0					
MEGHALAYA	0.000000	0					
NAGALAND	0.000000	0					
ARUNACHAL PRADESH	0.000000	0					
MIZORAM	0.000000	0					
SUB-TOTAL	0.091912	281.611016	228.744210	2069.54	2003.36	0.000	0.00
VAE (UP)			2965.650000				
VAE (DOWN)			187.060000				
GRAND TOTAL	100.000000	302715.670000	260244.987280	17133972.14	1695654.61		100.00

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

STATION : KhSTPS STAGE - I
ENTITLEMENT, INCENTIVE (IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	41.858038	171850.550463	169704.551705	1531837.95	1436255.92	0.000	0.00
JHARKHAND	3.200751	13142.023514	13155.181832	117139.52	112154.63	0.000	0.00
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.367647						
DVC (COAL POWER - Raj-II Sun Tech)	0.000000	0.000000	0.000000	22163.35	17917.51	921.341	0.81
DVC (COAL POWER - Talcher)	0.157197						
DVC (COAL POWER - Unchahar)	0.157306						
ODISHA	15.240000						
ODISHA (COAL POWER - AFTAB)	0.098249						
ODISHA (COAL POWER - DADRI)	0.082268						
ODISHA (COAL POWER - Rajasthan)	0.275736	64764.876281	68558.668199	581298.53	535036.10	0.000	0.00
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.078653						
WEST BENGAL	0.000000						
West Bengal (COAL POWER - Rajasthan)	0.919117	3773.492357	1565.646803	33636.01	16335.78	12254.828	10.82
West Bengal (COAL POWER - Raj-II SunTech)	0.000000						
SIKKIM	1.550000	6363.621875	5539.304018	56723.79	44333.91	3881.317	3.42
SUB-TOTAL	63.984962	259894.564489	258523.35	2342799.15	2162033.83		
SR:							
ANDHRA PRADESH	0.000000						
TELANGANA	0.682150						
KARNATAKA	0.000000						
TAMILNADU	0.700000						
KERALA	0.000000						
PONDICHERRY	0.000000						
SUB-TOTAL	0.700000	5674.503120	5827.775598	28417.95	49021.52	0.000	0.00
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	9.120000						
HARYANA	3.040000						
RAJASTHAN	3.040000						
J & K	3.680000						
HIMACHAL PRADESH	0.000000						
DELHI	6.070000						
PUNJAB	6.070000						
UTTARAKHAND	0.000000						
CHANDIGARH	0.000000						
SUB-TOTAL	31.020000	127331.686250	95263.864506	1135034.93	868432.76	96346.924	84.95
NER :							
ASSAM	2.104847						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.424446						
ARUNACHAL PRADESH	0.191747						
MIZORAM	0.141610						
SUB-TOTAL	2.954562	12129.225712	12170.445690	108118.92	101211.64	0.000	0.00
POWERGRID(PUSAULI)	0.150000	615.834375	615.834375	5489.40	5489.40	0.000	0.00
NVVN POWER - A/C BPDB	1.190476	4887.573554	4209.305709	43456.52	42159.25	0.000	0.00
VAE (UP)			3040.130000				
VAE (DOWN)			1153.940000				
GRAND TOTAL	100.000000	410533.387500	378496.768434	3663316.87	3228348.41		100.00

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

STATION : KhSTPS STAGE - II
ENTITLEMENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	4.979865	51352.131281	51946.754335	362060.91	404271.23	0.000	0.00
JHARKHAND	1.248565	12875.142915	13286.143047	90776.87	110036.79	0.000	0.00
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.367647						
DVC (COAL POWER - Raj-II Sun Tech)	0.000000	0.000000	0.000000	47612.86	38904.23	1566.695	0.29
DVC (COAL POWER - Talcher)	0.197531						
DVC (COAL POWER - Unchahar)	0.197934						
ODISHA	2.050000						
ODISHA (COAL POWER - AFTAB)	0.106629						
ODISHA (COAL POWER - DADRI)	0.089285						
ODISHA (COAL POWER - Rajasthan)	0.275736	27023.677762	61371.486748	190531.87	352892.45	0.000	0.00
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.098967						
WEST BENGAL	0.000000						
West Bengal (COAL POWER - Rajasthan)	0.919117	9477.891271	5936.266155	66824.36	43682.06	13118.655	2.47
West Bengal (COAL POWER- Raj-II SunTech)	0.000000						
SIKKIM	0.330000	3402.944325	3053.523203	23992.64	19681.92	711.826	0.13
SUB-TOTAL	10.861276	104131.787554	135594.173488	781799.52	969468.68		
SR:							
ANDHRA PRADESH	0.000000						
TELANGANA	0.763112						
KARNATAKA	0.000000						
TAMILNADU	0.000000						
KERALA	0.000000						
PONDICHERRY	0.000000						
SUB-TOTAL	0.000000	7869.174815	7869.174815	0.00	0.00	0.000	0.00
WR:							
CHHATTISGARH	2.000000						
GUJARAT	9.400000						
MADHYA PRADESH	4.930000						
MAHARASTRA	9.870000						
DADRA & NAGAR HAVELI	0.200000						
DAMAN & DIU	0.130000						
GOA	0.000000						
SUB-TOTAL	26.530000	273576.099825	198462.370960	1926469.43	1295428.34	342070.668	64.19
NR:							
UTTAR PRADESH	16.730000						
HARYANA	4.580000						
RAJASTHAN	7.110000						
J & K	5.560000						
HIMACHAL PRADESH	1.530000						
DELHI	10.490000						
PUNJAB	8.020000						
UTTARAKHAND	1.870000						
CHANDIGARH	0.200000						
SUB-TOTAL	56.090000	578354.203225	465899.805142	4077110.71	3290120.70	175423.400	32.92
NER :							
ASSAM	5.093479						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.000000						
ARUNACHAL PRADESH	0.000000						
MIZORAM	0.000000						
SUB-TOTAL	5.185391	53471.505872	53756.191148	377003.68	347331.65	0.000	0.00
NVVN POWER - A/C BPDB	1.333333	13749.266209	11741.471736	96693.69	93351.29	0.000	0.00
VAE (UP)			8297.060000				
VAE (DOWN)			117.660000				
GRAND TOTAL	100.000000	1031152.000000	881502.587289	7259077.02	5995700.67		100.00

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

STATION : TSTPS STAGE - I

ENTITLEMENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(Rs.)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	41.245379	139519.547880	139519.550380	1839160.01	1809106.14	0.000	0.00
JHARKHAND	7.667664	25945.461931	25945.461931	341944.00	324335.21	0.000	0.00
DVC	0.310000						
DVC (COAL POWER - Rajasthan)	0.367647	1048.687375	839.139000	43199.60	34305.55	2414.106	100.00
DVC (COAL POWER - Talcher)	0.172303						
DVC (COAL POWER - Unchahar)	0.172920						
ODISHA	31.800000						
ODISHA (COAL POWER - AFTAB)	0.099049						
ODISHA (COAL POWER - DADRI)	0.082937	109415.904720	109430.504554	1442270.36	1419847.72	0.000	0.00
ODISHA (COAL POWER - Rajasthan)	0.275736						
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.086460						
WEST BENGAL	9.100000						
West Bengal (COAL POWER - Rajasthan)	0.919117	33893.295025	33622.935271	446765.82	435095.06	0.000	0.00
West Bengal (COAL POWER- Raj-II SunTech)	0.000000						
SIKKIM	2.400000	8118.870000	8118.870000	107019.21	101796.28	0.000	0.00
SUB-TOTAL	94.699212	317941.766930	317476.461136	4220358.99	4124485.96		
SR:							
ANDHRA PRADESH	0.000000						
TELANGANA	0.712870						
KARNATAKA	0.000000						
TAMILNADU	0.850000						
KERALA	0.000000						
PONDICHERRY	0.000000						
SUB-TOTAL	0.850000	2875.433125	5286.974354	37902.63	40179.05	0.000	0.00
WR:							
CHHATTISGARH	0.000000	0					
GUJARAT	0.000000	0					
MADHYA PRADESH	0.000000	0					
MAHARASTRA	0.000000	0					
DADRA & NAGAR HAVELI	0.000000	0					
DAMAN & DIU	0.000000	0					
GOA	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
UTTAR PRADESH	0.000000	0					
HARYANA	0.000000	0					
RAJASTHAN	0.000000	0					
J & K	0.000000	0					
HIMACHAL PRADESH	0.000000	0					
DELHI	0.000000	0					
PUNJAB	0.000000	0					
UTTARAKHAND	0.000000	0					
CHANDIGARH	0.000000	0					
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NER :							
ASSAM	2.095419						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND	0.424823						
ARUNACHAL PRADESH	0.196898						
MIZORAM	0.141736						
SUB-TOTAL	2.950788	9983.214966	9807.100508	131573.46	124085.63	0.000	0.00
NVVN POWER - A/C BPDB	1.500000	5074.293750	4377.656250	66546.81	65064.52	0.000	0.00
VAE (UP)			11.500000				
VAE (DOWN)			285.010000				
GRAND TOTAL	100.000000	335874.708771	336674.682248	4456381.90	4353815.16		100.00

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

STATION : BARH STPS STAGE - II

ENTITLEMENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHEDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	76.564706	703907.215656	693696.376031	4367332.54	4105886.25	0.000	0.00
JHARKHAND	7.129412	65545.138176	64413.926529	407006.83	311440.56	34515.246	47.15
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.000000						
DVC (COAL POWER - Raj-II Sun Tech)	0.000000						
DVC (COAL POWER - Talcher)	0.000000						
DVC (COAL POWER - Unchahar)	0.000000						
ODISHA	14.788235						
ODISHA (COAL POWER - AFTAB)	0.000000						
ODISHA (COAL POWER - DADRI)	0.000000						
ODISHA (COAL POWER - Rajasthan)	0.000000	135957.496824	135546.464870	844236.90	678909.85	38691.509	52.85
ODISHA (COAL POWER - Raj-II SunTech)	0.000000						
ODISHA (COAL POWER - Faridabad)	0.000000						
WEST BENGAL	0.000000						
West Bengal (COAL POWER - Rajasthan)	0.000000						
West Bengal (COAL POWER- Raj-II SunTech)	0.000000						
SIKKIM	1.328253	12199.628400	8619.689405	81846.04	76604.64	0.000	0.00
SUB-TOTAL	99.810606	917609.479056	902276.456835	5700422.31	5172841.29		
SR:							
TELANGANA	0.675000	6247.870200	6247.870200				
WR:							
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:							
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NER :							
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
POWERGRID (ALIPURDUAR)	0.189394	1753.050744	1753.050744	4794.02	5037.67	0.000	0.00
NVVN POWER - A/C BPDB	0.000000	0	0.00	0.00	0.00	0.000	0.00
VAE (UP)			1938.250000				
VAE (DOWN)			5108.680000				
GRAND TOTAL	100.675000	925610.400000	907106.947779	5700422.31	5172841.29		100.00

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

STATION : NABINAGAR-BRBCL

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

BENEFICIARIES	SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	SCHUDULE BELOW 85% OF ENTITLEMENT	CUM % FOR SHARING COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
BIHAR	10.000000	25122.800000	13443.572500	72443.26	49196.75	12380.020	4.65
RAILWAY (ECR) drawn in ER: BIHAR							
JHARKHAND							
DVC	34.620000	86975.133600	44594.377993	250798.57	162295.43	50883.362	19.12
ODISHA							
WEST BENGAL							
SUB-TOTAL	34.620000	86975.133600	44594.377993	250798.57	162295.43	50883.362	19.12
RAILWAY (ECR) drawn in WR:							
CHHATTISGARH							
GUJARAT							
MADHYA PRADESH							
MAHARASTRA	55.380000						
SUB-TOTAL	55.380000	139130.066400	48923.353103	401190.79	189088.14	151924.032	57.10
RAILWAY (ECR) drawn in NER:							
SUB-TOTAL		0	0.000000	0.0	0.00	0.000	
VAE (UP)			4942.380000				
VAE (DOWN)			92.060000				
GRAND TOTAL	100.000000	251228.000000	111811.623596	724432.63	400580.32		95.34

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

BA. STATION : RANGIT HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.0
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.997032
7	Annual Fixed Charge (Rs.)	813424000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]	1.379
9	Scheduled Energy (ex-bus) of the month (MWH) :	18591.500
10	Free Energy (ex-bus) of the month :	2230.980
11	Saleable Energy (ex-bus) of the month :	16360.520
12	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]	22561157
13	Cumulative Schedule Energy including current month (MWH) :	46737.000
14	Plant Availability Factor (PAFM) achieved during the month (%) :	91.23
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]	35014746
16	Ex-Bus Energy Generated during month in MWH :	19454.916
17	Cumulative Ex-bus Energy Generated incl. current month in MWH :	
18	Actual Total Energy Generated during the year in MU : [Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]	

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR #	35.000000	13926319	6507.025000	8973187
JHARKHAND	13.330000	5303938	2478.246950	3417503
DVC	10.000000	3978948	1859.150000	2563768
ODISHA	0.000000	0	0.000000	0
WEST BENGAL	28.340000	11276340	5268.831100	7265718
SIKKIM	13.330000	529200	2478.246950	340981
TOTAL	100.000000	35014746	18591.500000	22561157

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2017

BB. STATION : TEESTA STAGE - V HPS

CAPACITY CHARGES (INCLUSIVE OF INCENTIVE) & ENERGY CHARGES BILLING STATEMENT

1	Installed Capacity (MW) :	170 UPTO 24:00 HRS. OF 02.04.08 340 FROM 00:00 HRS. OF 03.04.08 AFTER COD UNIT # 3 510 FROM 00:00 HRS. OF 10.04.08 AFTER COD UNIT # 1	
2	Auxiliary Energy Consumption (AUX) in (%) :		1.2
3	Normative Plant Availability Factor - NAPAF (%) :		85
4	Annual Design Energy in MU :		2572.67
5	Free Energy for Home State - FEHS (%) :		12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]		2236.78220
7	Annual Fixed Charge (Rs.)		4970979000
8	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]		1.111
9	Scheduled Energy (ex-bus) of the month (MWH) :		103213.000
10	Free Energy (ex-bus) of the month :		12385.560
11	Saleable Energy (ex-bus) of the month :		90827.440
12	Total Energy Charge payable for the month in Rs. : [ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]		100909286
13	Cumulative Schedule Energy including current month (MWH) :		249665.000
14	Plant Availability Factor achieved during the month - PAFM (%) :		77.790
15	Capacity Charge inclusive of incentive payable for the month (Rs.) : [AFC x 0.5 x (NDM / NDY) x (PAFM / NAPAF)]		193190429
16	Actual Ex-Bus Energy Generated during month in MWH :		111409.000
17	Cumulative Actual Ex-bus Energy Generated incl. current month in MWH :		
18	Actual Total Energy Generated during the year in MU : [Actual Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]		

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	CAPACITY CHARGE INCLUSIVE OF INCENTIVE PAYABLE BY THE BENEFICIARIES (Rs.)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)	ENERGY CHARGES PAYABLE BY THE BENEFICIARIES (Rs.)
BIHAR #	21.260000	46673051	21943.083800	24378766
JHARKHAND	12.340000	27090567	12736.484200	14150234
DVC	8.640000	18967788	8917.603200	9907457
ODISHA	20.590000	45202170	21251.556700	23610479
WEST BENGAL	23.980000	52644392	24750.477400	27497780
SIKKIM	13.190000	2612461	13613.794700	1364569
TOTAL	100.000000	193190429	103213.000000	100909286

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCCL AND SBPDCL FOR THE MONTH OF DECEMBER' 2017**

NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCCL (46 %)	SBPDCL (54 %)	NBPDCCL (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	131904.287714	154844.163838
FSTPS III	12.198222	14.319652	32251.163299	37860.061264
KhSTPS I	19.254697	22.603341	78064.093784	91640.457921
KhSTPS II	2.290738	2.689127	23895.506994	28051.247341
TSTPS I	18.972874	22.272505	64178.993175	75340.557205
BARH STPS II	35.219765	41.344941	319100.332974	374596.043057
BRBCL	4.600000	5.400000	6184.043350	7259.529150
RANGIT	14.000000	21.000000	2602.810000	3904.215000
TEESTA-V	8.504000	12.756000	8777.233520	13165.850280

Member Secretary