



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
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NO: ERPC/COM-II/ABT-DC
As per List

Date: 12.01.2018

Sub: Revised RRAS Settlement Account for the period from 27.11.2017 to 03.12.2017

RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,


(J.BANDYOPADHYAY)
MEMBER SECRETARY

Format -AS7: RRAS Settlement Account by ERPC

Date: 12/01/2018

REVISED RRAS Account for Week: 27-Nov-17 to 03-Dec-17

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1297.06500	1103802	3105175	648533	4857510
2	FSTPP-III	583.89000	890433	1410094	291945	2592470
3	KHSTPP-I	650.89300	669770	1392260	325447	2387475
4	KHSTPP-II	879.15400	970586	1797871	439576	3208035
5	TSTPP-I	0.00000	0	0	0	0
6	BARH	175.00000	326375	404425	87500	818300
7	BRBCL	1541.33100	4827449	3447957	770666	9046072

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	13.75000	30759	23069
2	FSTPP I & II	745.12928	1783839	1337880
3	FSTPP-III	143.47202	346485	259864
4	KHSTPP-I	316.23000	676416	507312
5	KHSTPP-II	97.39000	199163	149372
6	TSTPP-I	18.75000	24413	18309
7	BARH	2382.48750	5505929	4129446

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1297.06500	332681	BSPHCL
			9332	JUVNL
			5151	GRIDCO
			6989	SIKKIM
			363166	WBSETCL
			39618	ASSAM
			43509	DELHI
			3384	HARYANA
			104419	PUNJAB
			20527	RAJASTHAN
			175026	UP
2	FSTPP-III	583.89000	344191	BSPHCL
			93281	JUVNL
			3424	GRIDCO
			447630	WBSETCL
			1907	ASSAM
3	KHSTPP-I	650.89300	2262	SIKKIM
			29609	WBSETCL
			119682	DELHI
			178003	PUNJAB
			59655	RAJASTHAN
			280559	UP
4	KHSTPP-II	879.15400	2532	SIKKIM
			50761	WBSETCL
			30542	ASSAM
			57327	CHATTISGARH
			133494	DELHI
			9004	GUJARAT
			5	HARYANA
			187018	PUNJAB
			59779	RAJASTHAN
			412537	UP
			27587	UTTARAKHAND
5	TSTPP-I	0.00000	0	-
6	BARH	175.00000	72549	BSPHCL
			246180	JUVNL
			7646	SIKKIM
7	BRBCL	1541.33100	1070800	DVC_Railway
			176469	BSPHCL
			3580180	MAHARASHTRA

A) RRAS settlement account for the week 27-Nov-17 to 03-Dec-17 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

F) Revision has been done due to change in RRAS of BRBCL for the date 03.12.17