EASTERN REGIONAL POWER COMMITTEE 14, Golf Club Road, Kolkata -700 033

Phone : 033-24239659

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web: <u>www.erpc.gov.in</u> eecom1.erpc@gov.in

No. ERPC/COM-I/REA/2018/ 99-139

Date: 03.04.2018

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of March- 2018

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of March'2018.

As informed by ERLDC the Solar, NVVN (Coal Power) schedules may be arrived at by bifurcating the beneficiary schedule among beneficiary (non-solar) and NVVN (solar), NTPC (solar) schedule in the ratio of their allocation.

Constituents are requested to intimate any discrepancy / error within **two months** from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Encl.: As above.

Yours faithfully,

royda Barrege 03/04/18 (J.Bandyopadhyay) **Member Secretary**

DISTRIBUTION LIST

- 1) Chief Engineer, (Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX: 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar 751001 (Fax No. 0674-2394857)
- CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor, Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 10) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana 121003, (TELEFAX: 0129 2278358)
- 11) General Manager, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 12) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 13) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 14) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 15) Member Secretary, SRPC, 29, Race Course Road, Banglore-560009 (FAX : 080 2259343).
- 16) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 17) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 18) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 19) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 20) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 21) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman 396 210.
- 22) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 23) Chief Engineer(Operation), Main Load Despatch Centre, TNEB, 802Anna Salai, Chennai-600002.
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer, Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Ky Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima -797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX: 011 41659142)
- Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex, Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX: 0674-2354221-6610342)

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2018

(*) C.O.D. OF UNIT # 5 OF KhSTPS STAGE - II ON 00:00 HRS. OF 01.08.2008 (*) C.O.D. OF UNIT # 6 OF KhSTPS STAGE - II ON 00:00 HRS. OF 30.12.2008 (*) C.O.D. OF UNIT # 7 OF KhSTPS STAGE - II ON 00:00 HRS. OF 20.03.2010 (*) C.O.D. OF UNIT # 6 OF FSTPS STAGE - III ON 00:00 HRS. OF 04.04.2012

(*) C.O.D. OF UNIT # 4 OF Barh STPS STAGE - II ON 00:00 HRS. OF 15.11.2014
(*) C.O.D. OF UNIT # 5 OF Barh STPS STAGE - II ON 00:00 HRS. OF 18.02.2016
(*) C.O.D. OF UNIT # 1 OF BRBCL ON 00:00 HRS. OF 15.01.2017
(*) C.O.D. OF UNIT # 2 OF BRBCL ON 00:00 HRS. OF 10.09.2017

	A. NTPC POWER STATIONS	FSTPS STAGE-I&II	FSTPS STAGE-III	KhSTPS STAGE-I (*)	KhSTPS STAGE-II (*)	TSTPS STAGE-I	BARH STPS STAGE-II	BRBCL
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	500
2	Normative Auxiliary Energy Consumption as per CERC Tariff Notification (%): (2014-19)	6.46875	5.7500	9.0000	5.7500	5.7500	5.7500	9.0000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1496.50	471.25	764.40	1413.75	942.50	1244.10	455.00
4	Proportional Annual Fixed Charge (AFC) in Rs.: (full fixed chrarge recovery at 83% PAFM)	9087606000	5625027864	5528437000	12706380000	5904124000	17609800000	4885500000
5	Average Declared capacity (DC) for the month (ex-bus MW):	1022.34	420.04	559.61	1388.85	930.17	1241.47	436.34
6	Average Declared capacity (DC) for the month (ex-bus %) PAFM :	68.32	89.13	73.21	98.24	98.69	99.79	95.90
7	Cumulative Availabilty (FY:2017-18) up to the preceeding month (%):	84.99	85.24	87.98	93.58	85.52	87.26	66.37
8	Cumulative Availabilty (FY:2017-18) including the current month (%):	83.57	85.58	86.72	93.97	86.64	88.33	69.59
9	Cumulative Capacity charge payable upto the current month in Rs. : [n x AFC/12) x (PAFn / NAPAF)] ; n=1,2,,11,12(From April to March).	9087606000	5625027864	5528437000	12706380000	5904124000	17609800000	4096168012
10	Cumulative Capacity charge upto the preceding month in Rs. :	8330305500	5156275542	5067733917	11647515000	5412113667	16142316667	3581081310
11	Capacity Charge payable in the current month (9 - 10) in Rs. [CCn]	757300500	468752322	460703083	1058865000	492010333	1467483333	515086702

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Jugder barrige 03/04/18 Member Secretary

Page No. 2 / 12

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2018

A. NTPC POWER STATIONS (Contd)	FSTPS STAGE-I&II	FSTPS STAGE-III	KhSTPS STAGE-I (*)	KhSTPS STAGE-II (*)	TSTPS STAGE-I	BARH STPS STAGE-II	BRBCL
12 Total Schduled Generation for the current month (MWH) :	748330.575535	305040.637085	382666.045199	974590.409632	690806.727430	895494.864266	147940.155187
13 Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	748286.211755	305040.637085	382600.342179	974402.397902	690665.510320	895494.864266	147940.155187
14 Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	8851021.156781	2572038.13671	4817602.75618	9074459.45253	6356213.43568	8037036.19215	751100.355707
15 Cumulative Schduled Ex-bus Generation including the current month (MWH) :	9599307.368536	2877078.77380	5200203.09836	10048861.85043	7046878.94600	8932531.05641	899040.510894
16 Plant Load Factor for the current month (%):	67.21	87.00	67.29	92.66	98.51	96.75	43.70
17~ Cumulative Plant Load Factor including the current month (%) :	73.29	74.63	77.67	81.18	85.36	82.00	50.66
18 Normative Scheduled Energy cumulative beyond which incentive payable (MWH) : (85 % PLF; ex-bus MWH : 10 months)	11142939.00000	3288449.80800	5691722.40000	10526782.50000	7017855.00000	9263568.60000	1811846.40000
19 Net Energy Scheduled to Virtual Anciliary Entity (VAE) for the month	2389.440	636.860	6848.080	10485.030	-67.660	2288.930	20097.780
20 Cumulative Scheduled Generation to be considered for incentive upto preceding month	8744496.754	2557053.198	4752998.730	8871688.877	6356786.398	7967808.359	708120.388
21 Cumulative Scheduled Generation to be considered for incentive upto current month	9490393.526	2861456.975	5128750.992	9835606.245	7047519.569	8861014.293	835962.763
22 Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	29664.569	0.000	0.000
23 Energy eligible for incentive upto preceding month (MWH):	0.000	0.000	0.000	0.000	0.000	0.000	0.000
24* Energy eligible for incentive in the current month (MWH):	0.000	0.000	0.000	0.000	0.000	0.000	0.000

1 Rupee values are indicative only and will depend on CERC tariff orders as issued from time to time

Loyder Rannie 03/04/18 Member Secretary

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH- 2018

STATION : FSTPS STAGE - I & II ENTITLE MENT INCENTIVE (EANY) & ENERGY CHAR

	SHARE			CUMULATIVE			
	ALLOCATION	ENTITLE MENT	DRAWAL	ENTITLE MENT	CUMULATIVE	SCHUDULE	CUM % FOR
BENEFICIARIES	OF	OF THE	SCHEDULE	OF THE	DRAWAL	BELOW 85% OF	SHARING
	CURRENT MONTH	BENEFICIARIES		BENEFICIARIES	SCHEDULE	ENTITLEMENT	COMPENSATIO
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:	(70)	((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((((70)
BIHAR #	31.397866	238832.270133	236070.817861	3109283.69	2674747.985	0.000	0.00
JHARKHAND	8.574292	65207.452245	63324.702462	851246.20	744233.72	0.000	0.00
DVC	0.000000	052071452245	035247702402	031240.20	744255.72	0.000	0.00
DVC (COAL POWER - Rajasthan)	0.000000	0.000000	164 2622605	46227 10	20421 54	046 564	1.00
DVC (COAL POWER - Talcher)	0.000000	0.000000	164.3632695	46327.18	38431.54	946.564	1.06
DVC (COAL POWER - Unchahar)	0.000000						
ODISHA	13.630000						
ODISHA (COAL POWER - AFTAB)	0.099049	407000 050000	111056 600600				
ODISHA (COAL POWER - DADRI)	0.082937	107883.050999	111856.632689	1408163.53	1269499.91	0.000	0.00
ODISHA (COAL POWER - Rajasthan)	0.275736						
ODISHA (COAL POWER - Raj-II SunTech) ODISHA (COAL POWER - Faridabad)	0.000000						
WEST BENGAL	30.540000						
West Bengal (COAL POWER - Rajasthan)	0.919117	239284.335752	237741.668229	2122202.06	2606060.00	0.000	0.00
West Bengal (COAL POWER - Rajasthan) West Bengal (COAL POWER- Raj-II SunTe		237204.333732	237741.008229	3123303.96	2696060.99	0.000	0.00
SIKKIM	1.630000	12398.106000	11729.069750	161828.62	113470.49	24083.838	26.95
SUB-TOTAL	87.244837	663605.215129	660887.254260	8700153.19	7536444.64	24003.038	20.95
SUP TOTAL	07.244037	005005.215129	000007.234200	0700133.19	/330444.04		
SR:							
ANDHRA PRADESH	0.000000						
TELANGANA	0.751558						
KARNATAKA	0.000000						
TAMILNADU	1.290000						
KERALA	0.000000						
PONDICHERRY	0.000000	45530 400434		150001 10	1000000 00		
SUB-TOTAL	2.041558	15528.498421	15142.789465	156361.48	192072.52	0.000	0.00
WR :							
CHHATTISGARH	0.000000						
GUJARAT	0.000000						
MADHYA PRADESH	0.000000						
MAHARASTRA DADRA & NAGAR HAVELI	0.000000						
DADRA & NAGAR HAVELI DAMAN & DIU	0.000000						
GOA	0.000000						
SUB-TOTAL	0.000000	0.000000	0.000000	0.00	0.00	0.000	0.00
				0.00	0.00	0.000	0.00
NR:					4		
UTTAR PRADESH	2.080000						
HARYANA	0.690000						
RAJASTHAN	0.690000				(*		
J & K HIMACHAL PRADESH	0.850000						
DELHI	1.390000						
PUNJAB	1.390000						
UTTARAKHAND	0.000000						
CHANDIGARH	0.000000		19990 110990				
SUB-TOTAL	7.090000	53927.958000	47528.448722	703838.49	533886.96	64375.763	71.99
NER :							
ASSAM	2.455737						
ASSAM (COAL POWER - Rajasthan)	0.091912						
MEGHALAYA	0.000000						
NAGALAND ARUNACHAL PRADESH	0.429803 0.191917		~				
ARUNACHAL PRADESH MIZORAM	0.191917						
SUB-TOTAL	3.311105	25181.390951	20006.729903	328712.25	284983.21	0.000	0.00
NVVN POWER - A/C BPDB	0.312500	2376.937500	2331.549406	30972.43	30183.50	0.000	0.00
			2627 560000				
VAE (UP)			2027.500000				
VAE (UP) VAE (DOWN)			2627.560000 238.120000				

Joyder Barrige 03/04/18 Member Secretary

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2018

STATION : FSTPS STAGE - III (Unit #6)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

						1	
	SHARE		1	CUMULATIVE		1	
DESCRIPTION A DIEG	ALLOCATION	ENTITLE MENT	DRAWAL	ENTITLE MENT	CUMULATIVE	SCHUDULE	CUM % FOR
BENEFICIARIES	OF	OF THE	SCHEDULE	OF THE	DRAWAL	BELOW 85% OF	
	CURRENT MONTH	BENEFICIARIES	(BENEFICIARIES	SCHEDULE	ENTITLEMENT	COMPENSATIO
	(%)	(MWH)	(MWH)				
ER:	(70)		(MWH)	(MWH)	(MWH)	(MWH)	(%)
BIHAR #	26.517874	82871.339486	82348.924643	737256.95	598661.93	20006 492	45.42
JHARKHAND	16.948474	52965.887989				8 28006.482 10997.418	
DVC	6.360000	0200000000000	47 910.410000	400004.23	402010.15	10331.410	17.84
DVC (COAL POWER - Rajasthan)	0.000000	19875.715500	18919.919409	209405.80	179274.19	0.000	0.00
DVC (COAL POWER - Raj II)	0.000000			200100100	1/36/7123	0.000	0.00
DVC (COAL POWER - Talcher)	0.000000]	(1	(1	
DVC (COAL POWER - Unchahar)	0.000000	J	1	1	(1	
ODISHA	16.620000		()	+	(+'	
ODISHA (COAL POWER - DADRI)	0.162663		1	-	(1	
ODISHA (COAL POWER - Rajasthan)	0.183823	53594.907247	54482.508202	526165.44	443171.17	4069.456	6.60
ODISHA (COAL POWER - Raj-II SunTech)		000011007	011021000202	320103.44	4491/111/	4009.450	0.00
ODISHA (COAL POWER - Faridabad)	0.091354		((1	
WEST BENGAL	31.278940				·'	·'	t
West Bengal (COAL POWER - Rajasthan)	0.643382	100622.550625	98378.493101	987857.07	821102.20	18576.311	20.12
West Bengal (COAL POWER - Rajaulan) West Bengal (COAL POWER - Raj-II SunTe		1000221000020	303/0.433101	30/03/.0/	021102.20	103/0.311	30.13
SIKKIM	0.000000	0.000000	0.000000	0.00	0.00		
SUB-TOTAL	99.174158	309930.400848	302048.263384	0.00			0.00
SUB-IOTAL	33.1/4130	303330.400040	302048.203304	2947289.51	2444825.68	<u> </u>	f
SR:					·'	<u> </u> '	f
ANDHRA PRADESH	0.000000				·'	<u> </u> '	+
TELANGANA	0.733930				·'	<u> </u> '	t
KARNATAKA	0.000000			+	()	<u> </u> '	1
TAMILNADU	0.000000			t	·	<u> </u> '	1
KERALA	0.000000		J	t	·'	<u> </u>	1
KERALA PONDICHERRY				t	·'	<u> </u> '	1
	0.000000	2202 612011	2400 004707		=:00007		
SUB-TOTAL	0.733930	2293.613811	2139.221787	8240.52	7126.37	0.000	0.00
	t			·	,!	<u> </u>]	('
WR:	0.000000			()	l	ļ]	()
CHHATTISGARH	0.000000			·	!	<u> </u>]	1
GUJARAT	0.000000			·	I]	
MADHYA PRADESH	0.000000			(/		[]
MAHARASTRA	0.000000			(]		
DADRA & NAGAR HAVELI	0.000000			()	J	[]	
DAMAN & DIU	0.000000						1
GOA	0.000000						1
SUB-TOTAL	0.000000	0	0.00	0.00	0.00	0.000	0.00
	1			1			
NR:	0.00000					(]	[
UTTAR PRADESH	0.000000					[]	[
HARYANA	0.000000						(
RAJASTHAN	0.000000				*		1
J&K	0.000000						
HIMACHAL PRADESH	0.000000						1
DELHI	0.000000						1
PUNJAB	0.000000						í
UTTARAKHAND	0.000000					[]	í
CHANDIGARH	0.000000					[]	
SUB-TOTAL	0.000000	. 0	0.00	0.00	0.00	0.000	0.00
	(í	í l
NER :	()	()	i
ASSAM	0.000000					1	1
ASSAM (COAL POWER - Rajasthan)	0.091912						í.
MEGHALAYA	0.000000					()	
NAGALAND	0.000000					· · · · · · · · · · · · · · · · · · ·	
ARUNACHAL PRADESH	0.000000						
MIZORAM	0.000000					+	
SUB-TOTAL	0.091912	287.235342	216.291914	2819.91	2635.41	0.000	0.00
			die die sert die de un er en -		2000172	0.000	0.00
VAE (UP)			833.700000				
VAE (DOWN)			196.840000				
GRAND TOTAL	100.000000	312511.250000	305040.637085	2958349.94	2501646.80	+	100.00
diano ronali	100100000	3123111230000	303040.037003	2330343.34	2501040.00		100.00

Joyder Rannie 03/04/18 Member Secretary

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH- 2018

STATION : KhSTPS STAGE - I

ENTITLE MENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

	TT					T	·'
	SHARE			CUMULATIVE	1		
	ALLOCATION	ENTITLE MENT	DRAWAL	ENTITLE MENT	CUMULATIVE	SCHUDULE	CUM % FOR
BENEFICIARIES	OF	OF THE	SCHEDULE	OF THE	DRAWAL	BELOW 85% OF	
	CURRENT MONTH	BENEFICIARIES	1	BENEFICIARIES	SCHEDULE	ENTITLEMENT	COMPENSATION
			(NEWID)				(9/)
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:	44.050030	474074 000500	1 40100 774000	2102700 44	1039595 00	0.000	0.00
BIHAR #	41.858038	174274.323530	142138.774288				
JHARKHAND	3.200751	13324.480391	14747.273103	160798.07	159359.27	0.000	0.00
DVC	0.000000		1	((1
DVC (COAL POWER - Rajasthan)	0.000000			1			
DVC (COAL POWER - Raj-II Sun Tech)	0.000000	0.000000	0.000000	22163.35	17917.51	921.341	0.69
DVC (COAL POWER - Talcher)	0.000000		/	1	1		
DVC (COAL POWER - Unchahar)	0.000000			1/	(ļ'
ODISHA	15.240000			1			,
ODISHA (COAL POWER - AFTAB)	0.098249		/	1	(
ODIŚHA (COAL POWER - DADRI)	0.082268		/	1	(Ľ'
ODISHA (COAL POWER - Rajasthan)	0.275736	65678.208875	80095.307136	796475.37	746015.16	0.000	0.00
ODISHA (COAL POWER - Raj-II SunTech)				1	1		,
ODISHA (COAL POWER - Faridabad)	0.078653		/	1 /	1		· · · · · · · · · · · · · · · · · · ·
WEST BENGAL	0.000000		7	1		1	1
West Bengal (COAL POWER - Rajasthan)		3826.709039	3734.008181	46173.18	24764.77	14482.436	10.79
West Bengal (COAL POWER - Rajasinan) West Bengal (COAL POWER - Raj-II SunTe		502017 05005	0/01000202				
	1.550000	6453.366875	6453.366875	77866.49	64841.09	1345.431	1.00
SIKKIM		263557.088710	247168.73	A REAL PROPERTY OF AN AD ADDRESS OF A DESCRIPTION OF A DE			1.00
SUB-TOTAL	63.302812	203557.000710	24/100./3	5200275.50	2941303.70		+'
	++		//	t'	(·'
SR:			//	t'			·'
ANDHRA PRADESH	0.000000		[]	<u> </u> '	t		·'
TELANGANA	0.682150		//	<u> </u> '	1		
KARNATAKA	0.000000		· · · · · · · · · · · · · · · · · · ·	1!			
TAMILNADU	0.700000		/	[′	1		
KERALA	0.000000		//	[/			
PONDICHERRY	0.000000	-	/	· · · · · · · · · · · · · · · · · · ·			
SUB-TOTAL	1.382150	5754.529489	5558.929682	47271.10	66163.45	0.000	0.00
500 10			,	· · · · · · · · · · · · · · · · · · ·			
WR:	1		,	· · · · · · · · · · · · · · · · · · ·			
CHHATTISGARH	0.000000		· · · · · · · · · · · · · · · · · · ·	ł			
	0.000000		·	t'	1		
GUJARAT MADUVA PRADESH	0.000000		·	+	t		
MADHYA PRADESH		+	··	<u> </u> ′			
MAHARASTRA	0.000000		·'	+'			
DADRA & NAGAR HAVELI	0.000000		·'	·'			
DAMAN & DIU	0.000000		·'	·'			
GOA	0.000000		2.00	2.00	2.00	0.000	0.00
SUB-TOTAL	0.000000	0	0.00	0.00	0.00	0.000	0.00
			·'	·'			
NR:		· · · · · · · · · · · · · · · · · · ·	·'	· · · · · · · · · · · · · · · · · · ·			
UTTAR PRADESH	9.120000		(· · · · · · · · · · · · · · · · · · ·			
HARYANA	3.040000			· · · · · · · · · · · · · · · · · · ·	1		
RAJASTHAN	3.040000		·'	′			
Ј&К	3.680000		1				
HIMACHAL PRADESH	0.000000		()				
DELHI	6.070000		(
PUNJAB	6.070000		(
UTTARAKHAND	0.000000			1			
CHANDIGARH	0.000000	, t	(/	1			
CHANDIGARH SUB-TOTAL	31.020000	129150.606750	105994.734802	1558161.76	1206927.65	5 117509.847	87.52
SUB-TOTAL	JIVAUUUU	149100000000	103334170.000	10001000		*******	
				1	1		
NER :	2 104947	· · · · · · · · · · · · · · · · · · ·	·	·	f		
ASSAM	2.104847	and the literation of the literation of the latter was an end of the literation of t	('				
ASSAM (COAL POWER - Rajasthan)	0.091912		·'		+		
MEGHALAYA	0.000000		(·			
NAGALAND	0.424446	,]	(
ARUNACHAL PRADESH	0.191747	,]	()				
MIZORAM	0.141610		-				
SUB-TOTAL	2.954562	12303.003437	11523.444704	148422.73	141075.40	0.000	0.00
		,)	1				
POWERGRID(PUSAULI)	0.150000	624.519375	624.519375	7535.47	7535.47	7 0.000	0.00
		[]	1				
	1.190476	4956.502239	4881.904034	59695.15	58323.29	0.000	0.00
ALC BEDE	1.1904/0		The second				
NVVN POWER - A/C BPDB	1.1904/0	4950.502259					1
	1.1904/0	4930.302239					
VAE (UP)	1.190470		7028.040000	tion to be a set of the			
	100.000000		7028.040000 179.960000)	4421609.03		100.00

Joydu Bange 03/04/18 Member Secretary

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH- 2018

STATION : KhSTPS STAGE - II

ENTITLE MENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

		1					
	SHARE	1	/	CUMULATIVE			
DENERICIADIES	ALLOCATION	ENTITLE MENT	DRAWAL	ENTITLE MENT	CUMULATIVE	SCHUDULE	CUM % FOR
BENEFICIARIES	OF CURRENT MONTH	OF THE	SCHEDULE	OF THE	DRAWAL	BELOW 85% OF	
	CURRENT MONTH	BENEFICIARIES	1	BENEFICIARIES	SCHEDULE	ENTITLEMENT	COMPENSATIO
	(%)	(MWH)	(MWH)	(MWH)	(MWII)	(MBVID)	-
ER:		((141 44 11)		(MWH)	(MWH)	(%)
BIHAR #	4.979865	51457.256202	44965.317328	507825.88	543854.44	0.000	0.00
JHARKHAND	1.248565						and the second data was not as a second data was
DVC	0.000000		1/0031037200	14/ 323.43	100421.05	0.000	0.00
DVC (COAL POWER - Rajasthan)	0.000000	4 1	1	((
DVC (COAL POWER - Raj-II Sun Tech)	0.000000	4 1	341.329818	47612.86	39249.31	1221.619	0.21
DVC (COAL POWER - Talcher)	0.000000			Tronmos	03470102	1441.017	0.21
DVC (COAL POWER - Unchahar)	0.000000	()	1	((1
ODISHA	2.050000	1		· · · · · · · · · · · · · · · · · · ·			1
ODISHA (COAL POWER - AFTAB)	0.106629	((· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	(
ODISHA (COAL POWER - DADRI)	0.089285	[]		((/	1
ODISHA (COAL POWER - Rajasthan)	0.275736	27078.998987	76957.579377	267239.60	530784.71	0.000	0.00
ODISHA (COAL POWER - Raj-II SunTech)	the second se			107 NO 510 -	55070172	0.000	0.00
ODISHA (COAL POWER - Faridabad)	0.098967]	1	()	(/	1
WEST BENGAL	0.000000		1	·+		+	1
West Bengal (COAL POWER - Rajasthan)	0.919117	9497.293139	11158.664003	93727.72	67534.63	12133.929	2.10
West Bengal (COAL POWER- Raj-II SunTe					0/00/100	12100.020	2.10
SIKKIM	0.330000	3409.910625	3372.581025	33652.03	28882.70	0.000	0.00
SUB-TOTAL	10.098164	104344.959078		1077381.53	1376727.68		0.00
500 10112		101011000000	100/00/110/	1077301133	13/0/2/100	·	ł
SR:			ŀ		[]	1 /	1
ANDHRA PRADESH	0.000000		r	· · · · · · · · · · · · · · · · · · ·		·	t
TELANGANA	0.763112		()	i†	· · · · · · · · · · · · · · · · · · ·	<u> </u>	+
KARNATAKA	0.000000		[]	·	()	t	t
TAMILNADU	0.000000		()	·	()	t	t
KERALA	0.000000			[]	()	t	t
PONDICHERRY	0.000000		[()	(t
SUB-TOTAL	0.763112	7885.284224	7434.903263	30206.12	26954.67	0.000	0.00
							0.000
WR:	1		()		·+	t,	(
CHHATTISGARH	2.000000		[]		·+	t	[]
GUJARAT	9.400000		i		·+	()	('
MADHYA PRADESH	4.930000		1		·+		
MAHARASTRA	9.870000		[·+	· · · · · · · · · · · · · · · · · · ·	
DADRA & NAGAR HAVELI	0.200000				·+		
DAMAN & DIU	0.130000		1		·+		
GOA	0.000000		1			()	
SUB-TOTAL	26.530000	274136.148125	245852.435847	2703025.51	1918399.29	379172.395	65.77
						5/51/2022	
NR:					· · · · · · · · · · · · · · · · · · ·	í	í.
UTTAR PRADESH	16.730000					()	[
HARYANA	4.580000		1			()	(
RAJASTHAN	7.110000				*	()	ſ
J&K	5.560000					()	í
HIMACHAL PRADESH	1.530000					[í
DELHI	10.490000					()	í
PUNJAB	8.020000					()	í
UTTARAKHAND	1.870000						í.
CHANDIGARH	0.200000					t	í
SUB-TOTAL	56.090000	579581.475625	495785.000893	5718913.60	4677037.69	184038.867	31.92
1							
NER :						()	í.
ASSAM	5.093479					(†	1
ASSAM (COAL POWER - Rajasthan)	0.091912						1
MEGHALAYA	0.000000						i
NAGALAND	0.000000						
ARUNACHAL PRADESH	0.000000						i
MIZORAM	0.000000						1
SUB-TOTAL	5.185391	53580.969460	47485.557865	528784.56	494806.62	0.000	0.00
NVVN POWER - A/C BPDB	1.333333	13777.413488	13560.359282	135721.50	132162.05	0.000	0.00
VAE (UP)			10903.200000				
VAE (DOWN)			418.170000				
GRAND TOTAL	100.000000	1033306.000000	974402.397902	10194032.82	8626087.99		100.00
				0	D		

Joyder Lourige 03/04/18 Member Secretary

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH- 2018

STATION : TSTPS STAGE - I

ENTITLE MENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

	,						
	SHARE			CUMULATIVE	· · · · · · · · · · · · · · · · · · ·		
	ALLOCATION	ENTITLE MENT	DRAWAL	ENTITLE MENT	CUMULATIVE	SCHUDULE	CUM % FOR
BENEFICIARIES	OF	OF THE	SCHEDULE	OF THE	DRAWAL	BELOW 85% OF	
	CURRENT MONTH	BENEFICIARIES		BENEFICIARIES	SCHEDULE	ENTITLEMENT	COMPENSATION
	(%)	(Rs.)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:	()	(100)	(******)			V	<u>``</u>
BIHAR #	41.245379	285439.865788	282619.300415		2595301.36		
JHARKHAND	7.667664	53060.850650	53223.870276	488691.81	471274.37	0.000	0.00
DVC	0.310000						100.00
DVC (COAL POWER - Rajasthan)	0.000000	2145.335625	2036.909250	49131.96	39496.49	2265.671	. 100.00
DVC (COAL POWER - Talcher)	0.000000 0.000000)	1	(1 1
DVC (COAL POWER - Unchahar)	31.800000	+		·+			
ODISHA ODISHA (COAL POWER - AFTAB)	0.099049		/	((1
ODISHA (COAL POWER - AFTAB)	0.082937	223835.900331	225996.683791	2061229.23	2041167.21	0.000	0.00
ODISHA (COAL POWER - Rajasthan)	0.275736			1			
ODISHA (COAL POWER - Raj-II SunTech)	0.000000			((1
ODISHA (COAL POWER - Faridabad)	0.086460			()			
WEST BENGAL	9.100000				101100000	0.000	0.00
West Bengal (COAL POWER - Rajasthan)	0.919117	69336.673086	69115.775453	638498.06	625636.90	0.000	0.00
West Bengal (COAL POWER- Raj-II SunTe		10000000000	16609.050000	152047.15	147724.22	0.000	0.00
SIKKIM	2.400000	16609.050000 650427.675479	16609.050000 649601.589183				0.00
SUB-TOTAL	93.986342	650427.075475	049001.309103	0010302:33	3920000.33		+
SR:							1
ANDHRA PRADESH	0.000000		·	· · · · · · · · · · · · · · · · · · ·			+
TELANGANA	0.712870		·	,,			<u>+</u> ,
KARNATAKA	0.000000		·				<u> </u>
TAMILNADU	0.850000	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	[]			<u> </u>
KERALA	0.000000		1	[]			
PONDICHERRY	0.000000		1				
SUB-TOTAL	1.562870	10815.744245	10754.508712	67810.72	69526.22	0.000	0.00
							, j
WR:							/
CHHATTISGARH	0.000000	0	[]				/
GUJARAT	0.000000	0	· · · · · · · · · · · · · · · · · · ·	1			'
MADHYA PRADESH	0.000000	0	[]	()	1		
MAHARASTRA	0.000000	0	()	('			
DADRA & NAGAR HAVELI	0.000000	0	l'	()			
DAMAN & DIU	0.000000	0	(⁾	()	l		
GOA	0.000000	0	0.000000	0.00	0.00	0.000	0.00
SUB-TOTAL	0.000000	U	0.000000	0.00	0.00	0.000	0.00
NR: UTTAR PRADESH	0.000000	0		l			
HARYANA	0.000000	0		1		-	+
RAJASTHAN	0.000000	0		1	ę		
J & K	0.000000	0		· · · · · · · · · · · · · · · · · · ·			
HIMACHAL PRADESH	0.000000	0		· · · · · · · · · · · · · · · · · · ·			
DELHI	0.000000	0		//			
PUNJAB	0.000000	0		· · · · · · · · · · · · · · · · · · ·			
UTTARAKHAND	0.000000	0		/			
CHANDIGARH	0.000000	0			2.04	2.000	
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
			(
NER :	2 005 410		·		1		
ASSAM	2.095419		('	·'			
ASSAM (COAL POWER - Rajasthan)	- <u>^ ^ ^ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>		·'	· · · · · · · · · · · · · · · · · · ·			
	0.091912		·	1	1	_	
MEGHALAYA	0.000000				+		
NAGALAND	0.000000 0.424823						
NAGALAND ARUNACHAL PRADESH	0.000000 0.424823 0.196898						
NAGALAND ARUNACHAL PRADESH MIZORAM	0.000000 0.424823 0.196898 0.141736	20419.674027	20158.716175	188051,20	180316.82	2 0.000	0.00
NAGALAND ARUNACHAL PRADESH	0.000000 0.424823 0.196898	20419.674027	20158.716175	188051.20	180316.82	0.000	0.00
NAGALAND ARUNACHAL PRADESH MIZORAM SUB-TOTAL	0.000000 0.424823 0.196898 0.141736 2.950788	20419.674027 10380.656250	20158.716175				
NAGALAND ARUNACHAL PRADESH MIZORAM	0.000000 0.424823 0.196898 0.141736						
NAGALAND ARUNACHAL PRADESH MIZORAM SUB-TOTAL	0.000000 0.424823 0.196898 0.141736 2.950788		10218.356250 0.000000	95251.77			
NAGALAND ARUNACHAL PRADESH MIZORAM SUB-TOTAL NVVN POWER - A/C BPDB	0.000000 0.424823 0.196898 0.141736 2.950788		10218.356250 0.000000 67.660000	95251.77	93607.18	3 0.000	

Joyder barrie 03/09/18 Member Secretary Member Secretary

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH-2018

STATION : BARH STPS STAGE - II

ENTITLE MENT, INCENTIVE(IF ANY) & ENERGY CHARGES BILLING

	SHARE			CUMULATIVE			
	ALLOCATION	ENTITLE MENT	DRAWAL	ENTITLE MENT	CUMULATIVE	SCHUDULE	CUM % FOR
BENEFICIARIES	OF	OF THE	SCHEDULE	OF THE	DRAWAL	BELOW 85% OF	SHARING
6	CURRENT MONTH	BENEFICIARIES		BENEFICIARIES	SCHEDULE	ENTITLEMENT	COMPENSATION
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
ER:							
BIHAR #	76.047894	702420.004034	672518.144801	6385675.38	6044881.35		0.00
JHARKHAND	7.081288	65406.654752	62992.460703	594947.17	494838.59	10866.504	100.00
DVC	0.000000						
DVC (COAL POWER - Rajasthan)	0.000000		/				
DVC (COAL POWER - Raj-II Sun Tech)	0.000000						
DVC (COAL POWER - Talcher)	0.000000						
DVC (COAL POWER - Unchahar)	0.000000						
ODISHA	14.688415						
ODISHA (COAL POWER - AFTAB)	0.000000		1				
ODISHA (COAL POWER - DADRI)	0.000000		/				
ODISHA (COAL POWER - Rajasthan)	0.000000	135670.246494	137998.773842	1234073.56	1061815.79	0.000	0.00
ODISHA (COAL POWER - Raj-II SunTech)	0.000000		1				
ODISHA (COAL POWER - Faridabad)	0.000000		/				
WEST BENGAL	0.000000						
West Bengal (COAL POWER - Rajasthan)	0.000000						
West Bengal (COAL POWER- Raj-II SunTe							13
SIKKIM	1.318009	12173.853093	11804.912718	116826.55	108234.79	0.000	0.00
SUB-TOTAL	99.135606	915670.758372	885314.292063	8331522.66	7709770.52		
SR:				· · · · · ·			
TELANGANA	0.675000	6234.669731	6142.295306	24162.65	22774.60	0.000	0.00
WR:							
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
NR:	0.000000	0	0.000000	0.00	0.00	0.000	0.00
SUB-TOTAL	0.000000		0.000000	0100	0100	01000	0.00
NER:					4		
SUB-TOTAL	0.000000	0	0.000000	0.00	0.00	0.000	0.00
POWERGRID (ALIPURDUAR)	0.189394	1749.346897	1749.346897	9820.61	10064.26	0.000	0.00
NVVN POWER - A/C BPDB	0.000000	0	0.00	0.00	0.00	0.000	0.00
VAE (UP)			3331.600000				
VAE (DOWN)			1042.670000				
GRAND TOTAL	100.000000	923654.775000	895494.864266	8355685.31	7732545.11		100.00
Giund ronne							1

Jander Barringe 03/04/18 Member Secretary

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					51 	Page No.	9/12
		EASTERN REGION	AL POWER COMMITTE	E :: KOLKATA			
	RI	EGIONAL ENERGY ACCO	DUNTING FOR THE MO	NTH OF MARCH- 2018			
STATION : NABINAGAR-BRBCL							
REGIONAL ENERGY ACCOUNTI	ING FOR THE MONTH OF M	MARCH- 2018					
	SHARE			CUMULATIVE			[
	ALLOCATION	ENTITLE MENT	DRAWAL	ENTITLE MENT	CUMULATIVE	SCHUDULE	CUM % FOR
BENEFICIARIES	OF	OF THE	SCHEDULE	OF THE	DRAWAL	BELOW 85% OF	SHARING
	CURRENT MONTH	BENEFICIARIES		BENEFICIARIES	SCHEDULE	ENTITLEMENT	COMPENSATIO
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(%)
BIHAR	10.000000	32464.000000	16840.080003	148113.93	105036.07	20860.763	4.93
RAILWAY (ECR) drawn in ER:							
BIHAR							
JHARKHAND							-
DVC	32.930000	106903.952000	55384.744355	500401.58	346263.25	79078.098	18.68
ODISHA							
WEST BENGAL							
SUB-TOTAL	32.930000	106903.952000	55384.744355	500401.58	346263.25		
RAILWAY (ECR) drawn in WR:							
CHHATTISGARH							
GUJARAT							
MADHYA PRADESH	4.390000						
MAHARASTRA	52.680000						
SUB-TOTAL	57.070000	185272.048000	55617.550830	832623.74	384463.39	323266.792	76.39
					4	·	
RAILWAY (ECR) drawn in NER: SUB-TOTAL		0	0.000000	0.0	0.00		
SUB-TOTAL		0	0.000000	0.0	0.00		· .
VAE (UP)			20131.030000				
VAE (DOWN)			33.250000				
GRAND TOTAL	100.000000	324640.000000	147940.155187	1481139.25	835762.71		100.00

Sonder Barrege Member Secretary 03/02/18

ANNEXURE

	EASTERN REGIONAL POWER COMMITTEE :: KOLKATA									
# BREAK-U		RGY ACCOUNTING OF R THE MONTH OF MAR	BIHAR AMONG NBPDC CH' 2018	L AND SBPDCL						
	SHARE SHARE									
	ALLOCATION	ALLOCATION	DRAWAL	DRAWAL						
NAME OF	OF	OF	SCHUDULE	SCHUDULE						
POWER STATION	CURRENT MONTH	CURRENT MONTH								
	(%)	(%)	(MWH)	(MWH)						
-	NBPDCL (46%)	SBPDCL (54%)	NBPDCL (46%)	SBPDCL (54 %)						
NTPC :				8						
FSTPS I & II	14.443018	16.954848	108592.576216	127478.241645						
FSTPS III	12.198222	14.319652	37880.505336	44468.419307						
KhSTPS I	19.254697	22.603341	65383.836172	76754.938115						
KhSTPS II	2.290738	2.689127	20684.045971	24281.271357						
TSTPS I	18.972874	22.272505	130004.878191	152614.422224						
BARH STPS II	34.982031	41.065863	309358.346608	363159.798193						
BRBCL	4.600000	5.400000	7746.436801	9093.643201						
RANGIT	14.000000	21.000000	1634.731000	2452.096500						
TEESTA-V	8.504000	12.756000	8050.736800	12076.105200						
		,								

Jayder Barrige 03/04/18 Member Secretary

		EASTERN REGIO	NAL POWER COMMITTEE :	: KOLKATA	Page No. 10/12					
		REGIONAL ENERG	Y ACCOUNTING FOR THE M	IONTH OF MARCH- 2	018					
	BA. STATION : R	ANGIT HDS								
	BA. STATION . K									
	CAPACITY CHARG	ES (INCLUSIVE OF INC	ENTIVE) & ENERGY CHARGES	BILLING STATEMENT						
1	Installed Capacity (N	1VV) :			60					
2	Auxliary Energy Con	sumption (AUX) in(%);			1.0					
	, , , , , , , , , , , , , , , , , , , ,									
3	Normative Plant Avai	lability Factor - NAPAF (%)	3		90					
4	Annual Design Energ	ıy in MU:			338.61					
5	Free Energy for Hom	e State - FEHS(%);			12					
6	Annual Saleable Ene	rgy in MU			294.997032					
	[{ DE x (100 - AUX)	x (100 - FEHS) / 10000 }]								
7	Annual Fixed Charge	(Rs.)			813424000					
	-				1.379					
В	Energy Charge Rate (ECR) on ex-power plant basis in Rs. / kWh: [AFC x 0.5 x 10 / { DE x (100 - AUX) x (100 - FEHS) }]									
		L A (100 - AUA) X (100 - FE								
Э	Scheduled Energy (e		11676.650							
0	Free Energy (ex-bus)	of the month :			1401.198					
					10275 452					
1	Saleable Energy (ex-	bus) of the month :			10275.452					
2	Total Energy Charge	payable for the month in Rs	3. :		14169848					
	[ECR x { Sch. Energ	[ECR x { Sch. Energy (ex-bus) for the month in kWh x (100 - FEHS) / 100 }]								
3	Cumulative Schedule	Energy including current n	nonth (MWH) :		68771.900					
					103.40					
4	Plant Availability Fac	tor (PAFM) achieved during	the month (%):		103.49					
5	Capacity Charge incl	usive of incentive payable for	or the month (Rs.) :		26024014					
	[AFC x 0.5 x (NDM /	NDY) x (PAFM / NAPAF)]								
6	Ex-Bus Energy Gene	rated during month in MWH	:		12499.000					
	5,	3								
7	Cumulative Ex-bus E	nergy Generated incl. curre	nt month in MWH :							
8	Actual Total Energy (Generated during the year in	MU :							
	[Ex-Bus Energy Genrated during the year x 100 / (100 - AUX)]									
	BILLING STATE	BILLING STATEMENT :								
	BENEFICIARIES	SHARE	CAPACITY CHARGE	DRAWAL SCHUDULE	ENERGY CHARGE					
		ALLOCATION FOR THE	INCLUSIVE OF INCENTIVE	OF THE	PAYABLE BY THE					
		CURRENT MONTH	PAYABLE BV/THE BENEFICIARIES	BENEFICIARIES	BENEFICIARIES					
		(%)	(Rs.)	(<u>MWH</u>)	(Rs.)					
	BIHAR # JHARKHAND	<u>35.000000</u> 13.330000	10350460 3942047	4086.827500	5635					
	DVC	10.000000	2957274	1167.665000	1610					
	ODISHA	0.000000	2957274	0.000000	1010					
	WEST BENGAL	28.340000	8380915	3309.162610	4563					
	SIKKIM	13.330000	393317	1556.497445	214					
	TOTAL	100.000000	26024014	11676.650000						
	TOTAL	100.00000	20024014	110/0.050000	14169					

Note 1: capacity charges & energy charges # Please refer to Annexure

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EASTERN	REGIONAL POW	ER COMMITTEE :: KOLKAT	ΓA	9
REGIONAL ENI	ERGY ACCOUNTIN	G FOR THE MONTH OF MARCH	H- 2018	
BB. STATION : TEESTA ST	AGE - V HPS			
CAPACITY CHARGES (INCLL	SIVE OF INCENTIV	/E) & ENERGY CHARGES BILLI	NG STATEMENT	
1 Installed Capacity (MW) :	170 340 510	FROM 00:00 HRS. OF 03.04.08 A		
Auxliary Energy Consumption	1.2			
Normative Plant Availability Fa	85			
Annual Design Energy in MU	2572.67			
Free Energy for Home State - I	12			
Annual Saleable Energy in MU [{DE x (100 - AUX) x (100 -	2236.78220			
Annual Fixed Charge (Rs.)	4970979000			
Energy Charge Rate (ECR) on [AFC x 0.5 x 10 / { DE x (100	1.111			
Scheduled Energy (ex-bus) o	94670.000			
0 Free Energy (ex-bus) of the m	11360.400			
1 Saleable Energy (ex-bus) of t	83309.600			
2 Total Energy Charge payable f [ECR x { Sch. Energy (ex-bus) for	92556966			
3 Cumulative Schedule Energy i	407653.000			
4 Plant Availability Factor achie	100.02			
5 Capacity Charge inclusive of i [AFC x 0.5 x (NDM / NDY) x (224368348			
6 Actual Ex-Bus Energy Genera				
7 Cumulative Actual Ex-bus Ene				
8 Actual Total Energy Generated [Actual Ex-Bus Energy Genra			4	
BILLING STATEMENT :				
	HARE DCATION II	CAPACITY CHARGE NCLUSIVE OF INCENTIVE	DRAWAL SCHUDULE OF THE	ENERGY CHARGES PAYABLE BY THE
	R THE	PAVABLE BY THE	BENEFICIARIES	BENEFICIARIES

DENEFICIARIES	SHARE	CAFACITI CHANGE	DRAWAL SCHUDULE	ENERGI CHARGES
	ALLOCATION	INCLUSIVE OF INCENTIVE	OF THE	PAYABLE BY THE
	FOR THE	PAYABLE BY THE	BENEFICIARIES	BENEFICIARIES
	CURRENT MONTH	BENEFICIARIES		
	(%)	(Rs.)	(MWH)	(Rs.)
BIHAR #	21.260000	54205353	20126.842000	22360921
JHARKHAND	12.340000	31462561	11682.278000	12979011
DVC	8.640000	22028892	8179.488000	9087411
ODISHA	20.590000	52497094	19492.553000	21656226
WEST BENGAL	23.980000	61140375	22701.866000	25221773
SIKKIM	13.190000	3034072	12486.973000	1251623
TOTAL	100.000000	224368348	94670.000000	92556966

Note 1: capacity charges & energy charges shown are indicative only and are subject to relevant provisions of CERC Tariff Regulations

Member Secretary 03/04/18