



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO: 9001-2000

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NO: ERPC/COM-II/ABT-DC

Date: 30.07.2018

As per List

**Sub: Statement of Deviation Charges including Additional Deviation Charges & RRAS Settlement Account for the period from 02.07.2018 to 08.07.2018.**

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. **RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.**

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,

*Jaydev Bandyopadhyay 30/7/18*

(J.BANDYOPADHYAY)  
MEMBER SECRETARY

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5,Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical),Ind Barath Energy Utkal Ltd.,Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales),JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

**ABT based Deviation Charge Account  
For the period 02.07.18 TO 08.07.18**

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE RECEIVABLE
WBSSETCL	662.24756	115.01546	777.26302	DVC	229.80793	3.32282	226.48511
GRIDCO	643.00902	132.09219	775.10121	SIKKIM	40.99447	0.15578	40.83869
BSPHCL	128.51211	27.92192	156.43403	HVDC ALIPURDUAR	5.26229	0.03837	5.22392
JUVNL	110.05995	8.74529	118.80524	HVDC SASARAM	3.33110	0.02495	3.30615
NER	2391.82777	0.00000	2391.82777	WR	4163.45294	0.00000	4163.45294
SR	754.65375	0.00000	754.65375	NR	385.14665	0.00000	385.14665
NVVN-BD	14.06454	0.00000	14.06454	NVVN-NEPAL	13.81405	0.34214	13.47191
FSTPP I&II	36.98061	0.06874	37.04934	TSTPP	24.57646	0.06355	24.51291
KHSTPP-II	33.06437	6.99221	40.05658	MAITHON R/B	8.85910	0.01230	8.84681
FSTPP-III	19.05792	0.16719	19.22510	BRBCL	4.36020	0.00792	4.35227
MTPS-II	13.68843	0.00000	13.68843	GMRKEL	3.41557	0.02891	3.38666
KHSTPP-I	9.83753	0.00566	9.84319	BARH	2.41155	0.11268	2.29887
TPTCL	171.65108	7.80896	179.46005	THEP	33.30742	0.02683	33.28059
IND BARATH	0.00000	0.00000	0.00000	TEESTA	27.43958	0.00129	27.43829
TALCHER SOLAR	1.43504	0.00000	1.43504	Teesta-III(TUL)	13.93347	0.03740	13.89606
NPGC_INFIRM	14.28089	0.00000	14.28089	DIKCHU	11.28570	0.76106	10.52464
OPGC_INFIRM	5.72686	0.00000	5.72686	CHUZACHEN	8.60881	0.05680	8.55201
DARLIPALI_INFIRM	1.04595	0.00000	1.04595	JORETHANG LOOP HEP	3.47711	3.13808	0.33903
Adj for NER (for 03.06.18)	0.00018	0.00000	0.00018	RANGIT	2.22398	0.01536	2.20863
Adj for KHSTPP-II (for 03.06.18)	0.00010	0.00000	0.00010	JITPL	17.06127	0.00456	17.05670
				APNRL	0.61848	0.00000	0.61848
				Adj for JUVNL (for 03.06.18)	0.00279	0.00000	0.00279
				Adj for NR (for 03.06.18)	0.00016	0.00000	0.00016
<b>TOTAL</b>	<b>5011.14365</b>	<b>298.81761</b>	<b>5309.96127</b>		<b>5003.39108</b>	<b>8.15081</b>	<b>4995.24026</b>

**AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)**

**306.96843**

(All figures in Rs. Lakhs)

Payable to the pool(A):	5011.14365
Payable from the pool(B):	5003.39108
Differential Amount Arising from capping of Thermal Power Stations(A-B)	7.75258
Additional Deviation Amount:	306.96843
VAE of Eastern Region:	170.43578

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).

vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

vii) As informed by ERLDC THEP Unit-01 & 02 both declared COD wef 00:00 Hrs of 18.10.17

viii) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power in small quantity from 15.01.18.

ix) As per CERC Order 20/MP/2017 dated 09.03.18 MTPS Stg-II becomes a new regional entity and DSM Pool member of ER wef 01.04.18

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Adj for JUVNL, NR, NER & KHSTPP-II has been done due to revised schedule for the date 03.06.18





**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 3 of 3
					Additional Deviation Charge in Rs.
08-07-18	BSPHCL	-89,336.020	-90,762.627	-46,48,488.61	-5,98,691.64
	JUVNIL	-17,920.248	-18,910.097	-30,45,962.41	-2,17,377.27
	DVC	41,876.417	41,773.591	4,89,538.27	-32,354.46
	GRIDCO	-31,940.861	-35,826.401	-89,38,550.46	-9,71,339.43
	SIKKIM	-1,257.916	-1,010.882	5,40,462.59	-6,321.05
	WBSETCL	-46,569.957	-50,740.601	-1,03,85,789.34	-12,02,906.22
	NER	2,718.204	-12,123.082	-3,49,65,620.57	-3,11,05,740.80
	NR	-1,04,303.418	-81,667.597	5,76,16,940.25	-1,49,867.18
	SR	-5,560.465	-17,938.378	-3,20,64,433.60	-2,77,77,657.14
	WR	15,509.584	33,531.177	4,01,80,217.93	-2,57,300.30
	FSTPP-I & II	32,966.042	32,793.503	-2,52,117.43	0.00
	KHSTPP-I	8,552.682	8,558.965	67,932.74	0.00
	TSTPP	16,992.500	17,151.192	4,64,798.72	0.00
	RANGIT	1,430.400	1,455.252	55,521.58	-478.46
	CHPC	6,974.703	7,702.291	18,55,351.50	0.00
	KHPC	658.640	2,357.748	36,02,108.96	0.00
	THPC	20,130.870	15,964.952	-88,31,746.56	0.00
	KHSTPP-II	21,366.766	21,347.715	58,554.261	0.00
	FSSTPP-III	10,496.312	10,283.041	-4,59,087.823	0.00
	TEESTA	12,096.000	12,281.854	4,49,487.294	-129.45
	MAITHON R/B	21,245.663	21,236.618	1,12,676.674	0.00
	BARH	29,858.400	29,435.563	-5,95,614.983	0.00
	NVVN-NEPAL	-2,362.800	-2,416.349	-1,11,420.162	-2,611.08
	APNRL	9,945.444	9,922.618	29,076.408	0.00
	GMRKEL	14,216.564	13,939.418	-1,12,309.234	0.00
	JITPL	11,633.696	11,623.782	33,387.468	0.00
	TPTCL	2,681.880	1,695.638	-20,18,840.62	-48,255.74
	BRBCL	4,320.000	4,340.273	66,134.348	-485.45
	TALCHER SOLAR	38.293	32.795	-54,149.82	0.00
	JORETHANG HEP	2,303.707	2,417.120	2,74,590.73	-290.22
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-12.622	-1.266	26,128.01	-207.87
	VAE	-581.225	0.000	8,38,413.11	0.00
	NVVN	-11,060.555	-11,137.709	-2,05,547.334	0.00
	CHUZACHEN	2,376.841	2,438.555	1,42,379.800	-1,157.07
	TUL	18,677.146	18,839.200	3,35,455.659	-1,254.57
	DIKCHU	2,301.270	2,417.091	2,69,563.161	-1,830.62
THEP	2,328.085	2,539.552	5,76,080.704	0.00	
HVDC ALIPURDUAR	-55.649	-23.882	73,511.960	-618.51	
OPGC INFIRM	0.000	-8.356	-19,560.302	0.00	
MTPS-II	3,918.347	3,839.992	-1,46,141.919	0.00	
NPGC INFIRM	0.000	-68.458	-1,57,414.504	0.00	
DARLIPALI INFIRM	0.000	-5.842	-13,851.714	0.00	

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK 02-07-18 TO 08-07-18	BSPHCL	-5,78,663.53	-5,75,557.06	-1,28,51,211.00	-27,92,192.08
	JUVNIL	-1,20,501.37	-1,22,206.00	-1,10,05,995.00	-8,74,528.74
	DVC	2,18,180.88	2,20,600.19	2,29,80,793.00	-3,32,281.99
	GRIDCO	-2,45,707.46	-2,73,755.03	-6,43,00,902.00	-1,32,09,219.05
	SIKKIM	-9,958.29	-8,696.29	40,99,447.00	-15,577.99
	WBSETCL	-3,15,427.27	-3,42,284.17	-6,62,24,756.00	-1,15,01,546.17
	NER	22,968.35	-74,387.35	-23,91,82,777.00	0.00
	NR	-5,71,179.79	-5,64,649.76	3,85,14,665.00	0.00
	SR	-1,92,381.25	-2,22,954.28	-7,54,65,375.00	0.00
	WR	1,24,272.72	3,03,692.01	41,63,45,294.00	0.00
	FSTPP-I & II	2,26,461.02	2,24,384.51	-36,98,060.63	-6,873.72
	KHSTPP-I	96,913.00	96,230.78	-9,83,753.02	-565.62
	KHSTPP-II	1,67,217.27	1,65,505.24	-33,06,436.89	-6,99,220.93
	TSTPP	1,31,929.48	1,32,539.06	24,57,645.94	-6,355.11
	FSSTPP-III	68,630.92	67,751.92	-19,05,791.66	-16,718.60
	TEESTA	84,672.00	85,651.96	27,43,958.00	-129.45
	MAITHON R/B	1,33,670.12	1,33,762.11	8,85,910.40	-1,229.81
	RANGIT	10,015.80	10,106.98	2,22,398.00	-1,535.78
	BARH	1,87,345.01	1,86,594.54	2,41,155.35	-11,267.89
	NVVN-NEPAL	-16,539.60	-15,575.88	13,81,405.00	-34,213.74
	APNRL	58,176.69	57,982.47	61,848.00	0.00
	GMRKEL	98,881.86	97,281.96	3,41,557.00	-2,891.12
	JITPL	67,716.79	68,184.73	17,06,127.00	-456.46
	TPTCL	20,089.32	12,725.03	-1,71,65,108.00	-7,80,896.47
	BRBCL	32,863.18	32,903.49	4,36,019.58	-792.18
	TALCHER SOLAR	243.11	229.23	-1,43,504.00	0.00
	JORETHANG HEP	16,125.95	16,265.44	3,47,711.00	-3,13,808.35
	IND Barath	0.00	0.00	0.00	0.00
	HVDC SASARAM	-152.37	-7.97	3,33,110.00	-2,495.20
	VAE	-9,183.41	0.00	1,70,43,577.83	0.00
	NVVN-BD	-78,925.57	-79,489.63	-14,06,454.00	0.00
	CHUZACHEN	16,632.41	16,979.14	8,60,881.00	-5,680.04
	TUL	1,31,126.04	1,31,723.63	13,93,346.55	-3,740.40
	DIKCHU	16,108.89	16,535.64	11,28,570.05	-76,105.89
	THEP	16,296.60	17,355.36	33,30,741.84	-2,682.94
	HVDC ALIPURDUAR	-389.54	-164.03	5,26,229.00	-3,837.06
	OPGC INFIRM	0.00	-248.32	-5,72,685.77	0.00
MTPS-II	25,467.05	24,680.07	-13,68,842.91	0.00	
NPGC INFIRM	0.00	-584.24	-14,28,088.95	0.00	
DARLIPALI INFIRM	0.00	-43.78	-1,04,595.29	0.00	

LEGEND: Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 30/07/2018

RRAS Account for Week: 02-Jul-18 to 08-Jul-18

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1636.29600	1366308	3585125	818147	5769577
2	FSTPP-III	1443.27900	2170693	3179543	721640	6071873
3	KHSTPP-I	882.05100	939384	1849660	441025	3230068
4	KHSTPP-II	2954.76300	3244329	5924300	1477382	10646010
5	TSTPP-I	21.00000	20244	36015	10500	66759
6	BARH	3105.62500	5791992	7285796	1552812	14630600
7	BRBCL	253.42900	614818	497734	126715	1239266
	Total	10296.44300	14147768	22358173	5148221	41654153

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	18.25544	35854	26890
2	FSTPP I & II	196.88500	431375	323531
3	FSTPP-III	105.62500	232692	174519
4	KHSTPP-I	157.98297	331290	248468
5	KHSTPP-II	5.50000	11028	8271
6	TSTPP-I	28.25000	48449	36337
7	BARH	372.37500	873592	655194
	Total	884.87341	1964279	1473209



EASTERN REGIONAL POWER COMMITTEE  
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1636.29600	80967	BSPHCL
			480610	JUVNL
			99190	SIKKIM
			201698	WBSETCL
			23633	TS_TRANSCO
			34946	WB SOLAR
			153037	ASSAM
			71769	DELHI
			36241	HARYANA
			64988	PUNJAB
			28984	RAJASTHAN
2	FSTPP-III	1443.27900	90245	UP
			35119	BSPHCL
			1226125	JUVNL
			189281	DVC
			677212	WBSETCL
			19112	TS_TRANSCO
			19900	WB SOLAR
3	KHSTPP-I	882.05100	3944	ASSAM
			27749	BSPHCL
			7758	SIKKIM
			13340	TS_TRANSCO
			6917	WB SOLAR
			67276	ASSAM
			170076	DELHI
			106694	HARYANA
			265603	PUNJAB
4	KHSTPP-II	2954.76300	67768	RAJASTHAN
			206203	UP
			66407	WB SOLAR
			322497	ASSAM
			145733	CHATTISGARH
			427861	DELHI
			37488	GUJARAT
			133696	HARYANA
			4644	HP
			578179	MAHARASHTRA
			33689	MP
5	TSTPP-I	21.00000	566818	PUNJAB
			19023	ASSAM
6	BARH	3105.62500	155149	RAJASTHAN
			5534485	BSPHCL
			63232	JUVNL
7	BRBCL	253.42900	194275	SIKKIM
			23939	BIHAR_RAILWAYS
			237971	MAHARASHTRA RAILWAYS
			352908	MP RAILWAYS
<b>Total</b>		<b>10296.44300</b>	<b>14147768</b>	

A) RRAS settlement account for the week 02-Jul-18 to 08-Jul-18 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/kWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.