



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/3539-3573

Date: 03.09.2018

As per List

Sub: Statement of Deviation Charges including Additional Deviation Charges & RRAS Settlement Account for the period from 06.08.2018 to 12.08.2018.

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. **RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.**

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,


(J.BANDYOPADHYAY)
MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

**ABT based Deviation Charge Account
For the period 06.08.18 TO 12.08.18**

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs.)	NET DEVIATION CHARGE RECEIVABLE
WBSSETCL	659.71320	143.35134	803.06454	SIKKIM	41.32344	0.03854	41.28490
GRIDCO	518.24535	68.74689	586.99224	HVDC ALIPURDUAR	5.51982	0.01128	5.50854
DVC	395.53396	92.38536	487.91932	HVDC SASARAM	3.90320	0.00797	3.89523
BSPHCL	364.79110	59.32574	424.11685	WR	7809.95729	0.00000	7809.95729
JUVNL	146.88700	8.82232	155.70932	NR	86.22433	0.00000	86.22433
SR	3045.47792	0.00000	3045.47792	TSTPP	15.27060	4.04208	11.22852
NER	2787.82052	0.00000	2787.82052	MAITHON R/B	8.98370	0.03014	8.95357
NVVN-NEPAL	61.84650	12.96820	74.81469	BRBCL	3.17425	0.00235	3.17190
NVVN-BD	14.39978	0.00000	14.39978	CHUZACHEN	34.92302	0.37467	34.54835
KHSTPP-I	99.27482	4.46814	103.74296	TEESTA	32.19963	0.00194	32.19769
FSTPP I&II	82.79698	0.75986	83.55684	DIKCHU	12.24501	0.45472	11.79029
KHSTPP-II	36.34773	2.49413	38.84186	Teesta-III(TUL)	6.25175	18.64096	-12.38920
FSTPP-III	29.38914	0.14534	29.53447	JORETHANG LOOP HEP	4.47415	2.77007	1.70407
GMRKEL	25.62999	1.60977	27.23976	RANGIT	3.35378	0.01700	3.33678
BARH	19.04856	0.00000	19.04856	JITPL	4.01937	0.01492	4.00445
MTPS-II	18.54984	1.54382	20.09366				
TPTCL	59.05386	0.00000	59.05386				
THEP	12.59974	1.08251	13.68225				
APNRL	8.99407	0.00000	8.99407				
IND BARATH	0.00000	0.00000	0.00000				
TALCHER SOLAR	2.61142	0.00000	2.61142				
NPGC_INFIRM	12.66295	0.00000	12.66295				
OPGC_INFIRM	8.81585	0.00000	8.81585				
DARLIPALI_INFIRM	1.78225	0.00000	1.78225				
TOTAL	8412.27254	397.70341	8809.97595		8071.82335	26.40664	8045.41671

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

424.11006

(All figures in Rs. Lakhs)

Payable to the pool(A):	8412.27254
Payable from the pool(B):	8071.82335
Differential Amount Arising from capping of Thermal Power Stations(A-B)	340.44919
Additional Deviation Amount:	424.11006
VAE of Eastern Region:	394.95596

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.

iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).

vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

vii) As informed by ERLDC THEP Unit-01 & 02 both declared COD wef 00:00 Hrs of 18.10.17

viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power in small quantity from 15.01.18.

ix) As per CERC Order 20/MP/2017 dated 09.03.18 MTPS Stg-II becomes a new regional entity and DSM Pool member of ER wef 01.04.18

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 06/08/2018 to 12/08/2018

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE IN Rs.	
06/08/2018	BSPHCL	-80514.72	-80908.85	-745655.39	-25224.01	
	JUVNL	-19026.30	-19605.86	-1441430.62	-18951.96	
	DVC	25101.66	24570.79	-1436252.28	-68803.11	
	GRIDCO	-49818.01	-54264.41	-9477027.78	-1374752.27	
	SIKKIM	-1241.28	-1132.79	231757.14	0.00	
	WBSETCL	-57075.41	-59343.45	-5534500.13	-489847.27	
	NER	3441.85	-15243.88	-44081003.49	-40092254.00	
	NR	-71546.52	-71278.59	-144136.30	-10057619.55	
	SR	-250.03	-9908.39	-19935737.74	-21961609.02	
	WR	18302.93	51942.46	77732297.10	-910788.20	
	HVDC SASARAM	-21.78	-0.92	50090.84	-334.89	
	FSTPP I&II	27120.98	26541.03	-1460775.11	-42821.99	
	BRBCL	4434.46	4424.09	3513.57	235.09	
	KHSTPP-I	14106.78	13485.05	-1214743.48	-26688.16	
	TALCHER SOLAR	20.53	19.18	-15730.72	0.00	
	TSPP	17725.94	17534.14	-310948.94	-374160.36	
	NVVN-NEPAL	-2273.50	-2410.80	-266542.18	0.00	
	RANGIT	1431.90	1468.27	80866.54	-941.98	
	IND BARATH	0.00	0.00	0.00	0.00	
	JORETHANG LOOP HEP	2304.41	2415.39	269232.19	-1017.68	
	TP TCL	2948.72	2711.85	-580208.66	0.00	
	KHSTPP-II	27605.01	27487.08	-121865.10	0.00	
	GMRKEL	14512.18	13979.13	-921331.94	-6743.34	
	FSTPP-III	10159.02	10054.35	-238422.82	0.00	
	CHUZACHEN	2377.57	2562.05	446298.13	-4448.03	
	TEESTA	12114.00	12321.24	521525.19	0.00	
	JITPL	8802.94	8819.20	36831.23	-1491.95	
	MAITHON R/B	18069.62	18067.93	51709.66	0.00	
	APNRL	5898.59	5784.29	-223731.67	0.00	
	NVVN-BD	-11773.76	-11844.44	-150846.22	0.00	
	DIKCHU	2301.97	2371.73	174990.56	-684.89	
	VAE	-4254.07	0.00	7817040.92	0.00	
	TALA	24608.61	19815.20	-10162032.96	0.00	
	CHUKHA	6214.30	9236.92	7707678.67	0.00	
	KIRICHU	225.48	2526.44	4878030.75	0.00	
	BARH	27657.84	27609.16	-14622.86	0.00	
	Teesta-III(TUL)	18762.96	18902.62	340131.17	0.00	
	HVDC ALIPURDUAR	-55.62	-25.07	72132.84	-533.51	
	THEP	2328.79	2351.68	7479.18	-2161.84	
	OPGC_INFIRM	0.00	-63.63	-162545.29	0.00	
	MTPS-II	6540.30	6435.92	-216770.88	0.00	
	NPGC_INFIRM	0.00	-70.36	-166688.79	0.00	
	DARLIPALI_INFIRM	0.00	-8.97	-21398.27	0.00	
	07/08/2018	BSPHCL	-84795.23	-84786.23	-1732682.01	-539483.94
		JUVNL	-18151.90	-17987.82	-1003340.68	-430048.17
		DVC	23943.86	20632.93	-9928616.33	-1659991.37
		GRIDCO	-51448.27	-53697.50	-5829741.67	-424655.47
SIKKIM		-1288.59	-1057.06	683241.72	0.00	
WBSETCL		-50505.96	-52932.29	-8537515.24	-1606863.15	
NER		-1317.16	-16529.56	-44036461.08	-39175269.96	
NR		-69165.24	-70046.32	-2308545.76	-14144670.71	
SR		-6924.99	-11968.05	-11774496.35	-23971702.13	
WR		20388.82	44125.49	68263099.08	0.00	
HVDC SASARAM		-23.71	-0.90	66371.95	0.00	
FSTPP I&II		29266.73	29047.38	-420314.83	0.00	
BRBCL		4322.20	4322.65	35815.59	0.00	
KHSTPP-I		16035.90	14799.53	-3173814.08	-270463.26	
TALCHER SOLAR		11.21	8.90	-21874.42	0.00	
TSPP		20490.00	20370.72	-291667.34	-30047.63	
NVVN-NEPAL		-2273.50	-2407.63	-364754.41	0.00	
RANGIT		14177.80	1435.73	63263.83	0.00	
IND BARATH		0.00	0.00	0.00	0.00	
JORETHANG LOOP HEP		2304.41	2006.14	-594366.63	-220451.15	
TP TCL		2948.72	2884.52	-210522.13	0.00	
KHSTPP-II		29885.50	29419.42	-1004334.29	-229839.35	
GMRKEL		12942.97	13022.18	715820.00	0.00	
FSTPP-III		10339.61	10202.98	-349341.17	0.00	
CHUZACHEN		2377.57	2607.23	683519.11	0.00	
TEESTA		12114.00	12294.25	540592.94	0.00	
JITPL		9291.18	9280.65	21035.63	0.00	
MAITHON R/B		17669.00	17754.58	215198.80	0.00	
APNRL		5898.59	5864.73	-57227.56	0.00	
NVVN-BD		-11831.43	-11932.62	-298184.36	0.00	
DIKCHU		2301.97	2387.91	264276.49	0.00	
VAE		-6347.96	0.00	17176195.92	0.00	
TALA		24608.61	19840.28	-10108858.28	0.00	
CHUKHA		5890.71	9248.61	8562648.36	0.00	
KIRICHU		225.48	2637.93	5114378.52	0.00	
BARH		29278.18	29145.71	-45959.26	0.00	
Teesta-III(TUL)		18745.82	18904.22	468960.04	0.00	
HVDC ALIPURDUAR		-55.62	-23.70	92028.59	0.00	
THEP		2328.79	1737.50	-1499559.34	-28525.68	
OPGC_INFIRM		0.00	-59.80	-151448.79	0.00	
MTPS-II		6511.25	6437.76	-142551.60	0.00	
NPGC_INFIRM		0.00	-74.36	-217963.08	0.00	
DARLIPALI_INFIRM		0.00	-9.77	-27841.65	0.00	
08/08/2018		BSPHCL	-85796.11	-87347.77	-5670019.21	-705336.50
		JUVNL	-18047.71	-17719.36	8709.88	-6263.30
		DVC	23408.05	20117.70	-9492024.60	-1522261.96
		GRIDCO	-52553.86	-55546.02	-8674694.01	-1317032.42
	SIKKIM	-1231.87	-1012.91	517928.34	0.00	
	WBSETCL	-55874.06	-61065.79	-14152982.83	-4087952.74	
	NER	2274.60	-11451.03	-37100621.59	-32606957.25	
	NR	-70600.10	-72499.12	-8783943.86	-10525738.66	
	SR	-1814.22	-14475.32	-30525752.12	-32853217.39	
	WR	17104.77	56723.66	109846330.27	0.00	
	HVDC SASARAM	-21.67	-0.95	55717.11	0.00	
	FSTPP I&II	28495.86	27339.62	-2871861.11	-33024.18	
	BRBCL	4287.41	4283.29	6087.10	0.00	
	KHSTPP-I	14624.49	13400.54	-2975318.08	-149662.34	
	TALCHER SOLAR	43.91	37.51	-66244.66	0.00	
	TSPP	19160.00	19520.93	932092.33	0.00	
	NVVN-NEPAL	-2273.50	-2417.46	-350127.92	0.00	
	RANGIT	1414.55	1425.65	28106.98	0.00	
	IND BARATH	0.00	0.00	0.00	0.00	
	JORETHANG LOOP HEP	2304.41	2275.94	-35055.53	-54521.85	
	TP TCL	2948.72	2451.85	-1342206.46	0.00	
	KHSTPP-II	32406.18	31987.40	-960915.69	-19574.12	
	GMRKEL	14224.27	14113.82	74839.20	-233.50	
	FSTPP-III	10668.10	10388.74	-677826.00	-14533.59	
	CHUZACHEN	2377.57	2611.45	636287.27	0.00	
	TEESTA	12114.00	12296.98	496731.13	0.00	
	JITPL	9241.35	9310.18	186302.31	0.00	
	MAITHON R/B	17550.75	17572.91	68624.78	0.00	
	APNRL	5898.59	5834.33	-149675.99	0.00	
	NVVN-BD	-11829.33	-11922.22	-279890.29	0.00	
	DIKCHU	2301.97	2388.91	248389.37	0.00	
	VAE	-2633.42	0.00	6767091.92	0.00	
	TALA	24608.61	19944.27	-9888391.03	0.00	
	CHUKHA	5701.47	9297.09	9168814.30	0.00	
	KIRICHU	225.48	2255.64	4303936.44	0.00	
	BARH	29311.40	29253.49	-70990.46	0.00	
	Teesta-III(TUL)	18634.63	18878.98	648170.87	0.00	
	HVDC ALIPURDUAR	-55.62	-23.08	86862.52	0.00	
	THEP	2328.79	1882.43	-1065029.57	-76574.70	
	OPGC_INFIRM	0.00	-21.69	-58230.94	0.00	
	MTPS-II	6463.27	6391.07	-150164.82	0.00	
	NPGC_INFIRM	0.00	-73.63	-200047.13	0.00	
	DARLIPALI_INFIRM	0.00	-13.00	-34739.26	0.00	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 06/08/2018 to 12/08/2018

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE IN Rs.	
09/08/2018	BSPHCL	-89553.68	-93183.97	-9937803.53	-955349.00	
	JUVNL	-18448.79	-18914.06	-2070930.24	-69461.98	
	DVC	24497.72	20880.67	-8952151.38	-1106872.67	
	GRIDCO	-58139.21	-62491.91	-11238618.05	-1411822.12	
	SIKKIM	-1304.82	-1320.81	-52401.84	0.00	
	WBSETCL	-57307.75	-61948.25	-13281972.16	-2470323.29	
	NER	1950.91	-13917.33	-41583325.66	-37223102.42	
	NR	-77941.15	-73401.03	5843789.20	-5782050.51	
	SR	15461.97	-11545.07	-68980516.05	-60557548.57	
	WR	10943.93	6683.25	151370684.18	0.00	
	HVDC SASARAM	-22.53	-1.02	55948.93	0.00	
	FSTPP I&II	27415.34	26855.55	-1247692.83	0.00	
	BRBCL	4290.63	4309.22	81032.42	0.00	
	KHSTPP-I	15227.13	14906.51	-677188.08	0.00	
	TALCHER SOLAR	37.33	34.53	-36007.36	0.00	
	TSTPP	20130.00	20265.50	439400.85	0.00	
	NVVN-NEPAL	-2273.50	-2481.82	-553491.70	0.00	
	RANGIT	1429.00	1445.53	44109.63	0.00	
	IND BARATH	0.00	0.00	0.00	0.00	
	JORETHANG LOOP HEP	2304.41	2379.84	226662.16	0.00	
	TP TCL	2948.72	2262.39	-1818957.65	0.00	
	KHSTPP-II	33028.73	32861.35	-397467.93	0.00	
	GMRKEL	14931.18	14684.87	-377869.92	0.00	
	FSTPP-III	10530.90	10348.41	-396518.40	0.00	
	CHUZACHEN	2377.57	2604.86	601633.67	0.00	
	TEESTA	12114.00	12300.95	493511.05	0.00	
	JITPL	10331.28	10362.33	119386.68	0.00	
	MAITHON R/B	16797.50	16852.00	150666.68	0.00	
	APNRL	5837.34	5798.98	-49125.06	0.00	
	NVVN-BD	-11873.40	-11932.84	-149277.03	0.00	
	DIKCHU	2301.97	2389.00	240483.03	0.00	
	VAE	-472.93	0.00	1277146.86	0.00	
	TALA	25028.69	19970.51	-10723327.96	0.00	
	CHUKHA	6719.03	9309.32	6605223.77	0.00	
	KIRICHU	547.39	2386.85	3899648.42	0.00	
	BARH	29653.90	29381.24	-347526.32	0.00	
	Teesta-III(TUL)	18766.36	18911.71	374977.25	0.00	
	HVDC ALIPURDUAR	-55.62	-23.71	82769.47	0.00	
	THEP	2328.79	2381.82	212855.43	0.00	
	OPGC_INFIRM	0.00	-63.45	-176120.28	0.00	
	MTPS-II	7132.63	6957.34	-348956.61	0.00	
	NPGC_INFIRM	0.00	-83.22	-208853.78	0.00	
	DARLIPALI_INFIRM	0.00	-9.28	-24136.29	0.00	
	10/08/2018	BSPHCL	-90395.50	-95223.78	-13487814.26	-3403098.29
		JUVNL	-18971.64	-20444.38	-4783451.17	-199216.24
		DVC	24661.48	20339.70	-12671456.60	-1951585.31
		GRIDCO	-5839.95	-58950.32	-9495855.90	-769974.52
SIKKIM		-1569.53	-1237.95	998550.57	0.00	
WBSETCL		-59367.84	-64399.69	-14343372.92	-3062047.02	
NER		1926.66	-14510.62	-49033263.92	-44013350.91	
NR		-73656.57	-65828.46	15810800.85	-10143761.42	
SR		11954.75	-15743.47	-76548721.24	-67737491.35	
WR		14610.68	67496.25	157750326.49	0.00	
HVDC SASARAM		-25.39	-1.10	72060.68	0.00	
FSTPP I&II		26325.59	26122.33	-447029.10	0.00	
BRBCL		4304.53	4339.71	67568.31	0.00	
KHSTPP-I		17290.31	17059.67	-499841.93	0.00	
TALCHER SOLAR		37.96	37.56	-7354.57	0.00	
TSTPP		21495.00	21743.83	665819.93	0.00	
NVVN-NEPAL		-2273.50	-2466.51	-577077.79	0.00	
RANGIT		1430.40	1445.76	43974.08	0.00	
IND BARATH		0.00	0.00	0.00	0.00	
JORETHANG LOOP HEP		2304.41	2424.99	359114.43	0.00	
TP TCL		2948.72	2498.50	-1332996.21	0.00	
KHSTPP-II		33577.02	33396.32	-407691.37	0.00	
GMRKEL		14442.22	14477.60	414468.93	0.00	
FSTPP-III		10680.00	10467.27	-544447.73	0.00	
CHUZACHEN		2377.57	2604.71	677780.16	0.00	
TEESTA		12114.00	12314.11	578555.48	0.00	
JITPL		9630.14	9680.95	158974.79	0.00	
MAITHON R/B		16785.50	16867.89	240023.24	0.00	
APNRL		5898.59	5859.42	-73861.92	0.00	
NVVN-BD		-11959.21	-12025.20	-195633.53	0.00	
DIKCHU		2301.97	2392.45	278776.19	0.00	
VAE		-1620.55	0.00	4412427.49	0.00	
TALA		23090.03	20021.79	-6504665.49	0.00	
CHUKHA		8223.50	9333.22	2829791.23	0.00	
KIRICHU		389.37	2377.40	4214627.42	0.00	
BARH		29858.40	29683.20	-318932.94	0.00	
Teesta-III(TUL)		18739.04	18887.64	449872.33	0.00	
HVDC ALIPURDUAR		-55.62	-21.84	99684.01	0.00	
THEP		2328.79	2499.74	547683.72	0.00	
OPGC_INFIRM		0.00	-90.28	-269685.89	0.00	
MTPS-II		3382.57	3235.45	-359761.04	-154381.71	
NPGC_INFIRM		0.00	-70.27	-209722.88	0.00	
DARLIPALI_INFIRM		0.00	-11.20	-34196.47	0.00	
11/08/2018		BSPHCL	-90456.86	-91451.71	-2748323.07	-304082.57
		JUVNL	-18779.71	-19706.94	-2188748.53	-154040.52
		DVC	24040.00	20612.37	-7311478.26	-1387442.26
		GRIDCO	-55123.55	-58183.02	-5645755.98	-428393.74
	SIKKIM	-1268.20	-1174.68	169764.77	-3853.96	
	WBSETCL	-65809.67	-70668.84	-10143661.61	-2123183.83	
	NER	506.31	-17445.88	-35552294.18	-32234928.50	
	NR	-70229.12	-63448.60	12466931.66	-4792169.96	
	SR	20264.71	-11725.11	-60312757.77	-53005194.35	
	WR	18630.40	76130.28	112786311.80	-1274526.82	
	HVDC SASARAM	-26.05	-1.11	49519.45	-462.09	
	FSTPP I&II	25771.14	25030.57	-1424427.70	0.00	
	BRBCL	3874.78	3930.22	127726.29	0.00	
	KHSTPP-I	16693.39	16270.57	-857928.96	0.00	
	TALCHER SOLAR	42.32	34.07	-81753.69	0.00	
	TSTPP	21263.04	21305.44	162526.96	0.00	
	NVVN-NEPAL	-2273.50	-2312.37	-102754.94	-6402.66	
	RANGIT	1430.40	1452.06	41556.43	-758.28	
	IND BARATH	0.00	0.00	0.00	0.00	
	JORETHANG LOOP HEP	2304.41	2403.74	208740.56	-106.32	
	TP TCL	2948.72	2617.85	-610017.10	0.00	
	KHSTPP-II	28483.50	28327.92	-249373.30	0.00	
	GMRKEL	13162.87	12289.75	-1540889.91	-17546.31	
	FSTPP-III	10461.56	10212.88	-433249.03	0.00	
	CHUZACHEN	2377.57	2597.75	445546.49	-4422.40	
	TEESTA	12114.00	12271.53	342615.27	-194.18	
	JITPL	9331.82	9357.82	87144.57	0.00	
	MAITHON R/B	18807.63	18779.56	-12872.11	-3013.86	
	APNRL	5898.59	5798.98	-171388.15	0.00	
	NVVN-BD	-11914.03	-12036.36	-258646.55	0.00	
	DIKCHU	2301.97	2384.45	169203.96	-361.25	
	VAE	-418.19	0.00	801275.92	0.00	
	TALA	25239.34	19762.27	-11611379.59	0.00	
	CHUKHA	5895.25	9212.24	8458330.12	0.00	
	KIRICHU	348.37	2520.74	4695422.49	0.00	
	BARH	27208.00	26861.56	-405624.74	0.00	
	Teesta-III(TUL)	18762.25	18906.98	287431.50	-2726.72	
	HVDC ALIPURDUAR	-55.62	-22.31	66128.53	-594.39	
	THEP	2328.79	2578.82	543706.49	-166.82	
	OPGC_INFIRM	0.00	-17.40	-34518.65	0.00	
	MTPS-II	3514.97	3346.54	-342356.25	0.00	
	NPGC_INFIRM	0.00	-73.12	-145260.82	0.00	
	DARLIPALI_INFIRM	0.00	-10.64	-20889.72	0.00	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement
From 06/08/2018 to 12/08/2018

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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE IN Rs.
12/08/2018	BSPHCL	-88974.40	-88975.98	405199.17	0.00
	JUVNL	-18786.77	-19123.78	-715846.66	-4249.37
	DVC	26228.99	21907.66	-6952591.20	-1541579.31
	GRIDCO	-55266.61	-59446.22	-6372511.55	-1148058.43
	SIKKIM	-1252.36	-982.76	439187.51	0.00
	WBSETCL	-62333.60	-65786.16	-5278615.87	-494916.63
	NER	306.68	-16642.31	-27395082.44	-24709107.08
	NR	-44168.62	-49591.44	-14262462.58	-14918192.25
	SR	4625.16	-18660.51	-36469810.48	-32451879.98
	WR	22531.98	85645.06	103246680.43	0.00
	HVDC SASARAM	-26.17	-0.96	40610.72	0.00
	FSTPP I&II	23667.62	23356.34	-407597.48	-139.95
	BRBCL	3501.55	3486.91	-24317.96	0.00
	KHSTPP-I	15649.43	15354.03	-528647.30	0.00
	TALCHER SOLAR	30.98	27.78	-32176.48	0.00
	TSTPP	21732.34	21638.52	-70163.82	0.00
	NVVN-NEPAL	0.00	-2465.81	-3969900.78	-1290416.98
	RANGIT	1430.40	1452.99	33500.83	0.00
	IND BARATH	0.00	0.00	0.00	0.00
	JORETHANG LOOP HEP	1652.10	1639.81	13087.47	-910.19
	TPCL	2948.72	2944.82	-10477.67	0.00
	KHSTPP-II	25374.71	25129.54	-493124.96	0.00
	GMRKEL	5613.28	4887.42	-928035.10	-136454.06
	FSTPP-III	10274.66	10087.11	-299108.55	0.00
	CHUZACHEN	1688.68	1615.59	1237.41	-28596.63
	TEESTA	12114.00	12251.96	246431.81	0.00
	JITPL	8671.55	8477.96	-207738.09	0.00
	MAITHON R/B	17536.35	17594.00	185019.37	0.00
	APNRL	5898.59	5767.27	-174396.85	0.00
	NVVN-BD	-11972.86	-12041.27	-107500.47	0.00
	DIKCHU	1693.96	1543.18	-151618.63	-44426.02
	VAE	+545.13	0.00	1844417.39	0.00
	TALA	25239.34	19811.28	-11507474.64	0.00
	CHUKHA	5830.44	9235.09	8681855.43	0.00
	KIRICHU	504.94	2575.98	4390610.10	0.00
	BARH	28695.83	28060.36	-701199.54	0.00
	Teeesta-III(TUL)	11844.71	10188.29	-1944367.69	-1861369.19
	HVDC ALIPURDUAR	-55.12	-22.22	52376.14	0.00
	THEP	1664.29	1643.04	-7109.77	-822.01
	OPGC_INFIRM	0.00	-17.83	-29035.19	0.00
	MTPS-II	3652.38	3461.84	-294423.23	0.00
	NPGC_INFIRM	0.00	-71.93	-117758.34	0.00
	DARLIPALI_INFIRM	0.00	-9.39	-15023.17	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK FROM 06/08/2018 TO 12/08/2018	SIKKIM	-9156.65	-7918.97	4132343.74	-3853.96
	HVDC ALIPURDUAR	-388.81	-161.92	551982.11	-1127.90
	HVDC SASARAM	-167.29	-6.97	390319.68	-796.99
	WBSETCL	-408274.29	-436144.47	-65971320.50	-14335133.94
	GRIDCO	-378189.46	-402579.39	-51824535.50	-6874688.97
	DVC	171881.76	149061.84	-3955395.94	-9238535.99
	BSPHCL	-610486.50	-621878.29	-36479110.49	-5932574.31
	JUVNL	-130212.81	-133502.21	-14688700.19	-882231.55
	WR	122513.51	448896.45	780995729.35	-2185315.02
	NR	-477307.31	-466093.57	8622433.21	-70364203.05
	SR	43317.34	-94025.91	-304547791.75	-292538642.79
	NER	9089.86	-105740.61	-278782052.37	-250054970.12
	NVVN-NEPAL	-13641.01	-16962.40	-6184649.72	-1296819.64
	NVVN-BD	-83154.02	-83734.94	-1439978.44	0.00
	TSTPP	141996.31	142379.09	1527059.96	-404207.99
	MAITHON R/B	123216.34	123488.87	898370.42	-3013.86
	BRBCL	29015.56	29096.09	317425.32	-235.09
	KHSTPP-I	109627.43	105275.90	-9927481.90	-446813.75
	FSTPP I&II	188063.25	184292.82	-8279698.16	-75986.12
	KHSTPP-II	210360.66	208608.63	-3634772.64	-249413.47
	FSTPP-III	73113.85	71761.75	-2938913.70	-14533.59
	GMRKEL	89828.96	87454.76	-2562998.74	-160977.20
	BARH	201663.55	199994.72	-1904856.13	0.00
	MTPS-II	37197.37	36265.92	-1854984.43	-154381.71
	CHUZACHEN	15954.07	17203.65	3492302.25	-37467.05
	TEESTA	84798.00	86051.02	3219962.87	-194.18
	DIKCHU	15505.79	15857.64	1224500.97	-45472.16
	Teeesta-III(TUL)	124255.77	123580.44	625175.47	-1864095.91
	JORETHANG LOOP HEP	15478.56	15545.86	447414.67	-277007.20
	RANGIT	9984.45	10125.99	335378.31	-1700.26
	TPCL	20641.06	18371.77	-5905385.89	0.00
	THEP	15637.06	15075.04	-1259973.87	-108251.05
	JITPL	65300.25	65289.09	401937.13	-1491.95
	APNRL	41228.90	40708.00	-899407.20	0.00
	IND BARATH	0.00	0.00	0.00	0.00
	TALCHER SOLAR	224.23	199.52	-261141.90	0.00
	VAE	-16292.23	0.00	39495596.41	0.00
	NPGC_INFIRM	0.00	-516.89	-1266294.83	0.00
	OPGC_INFIRM	0.00	-334.09	-881585.02	0.00
	DARLIPALI_INFIRM	0.00	-72.26	-178224.83	0.00

LEGEND: Energy: (+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) mean payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 03/09/2018

RRAS Account for Week: 06-Aug-18 to 12-Aug-18

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1732.45700	1446601	3806208	866231	6119040
2	FSTPP-III	923.42600	1388833	2043541	461712	3894086
3	KHSTPP-I	2865.35100	3051599	5959931	1432676	10444205
4	KHSTPP-II	8913.63200	9787167	17720299	4456816	31964282
5	TSTPP-I	0.00000	0	0	0	0
6	BARH	1553.67700	2897607	3545490	776838	7219936
7	BRBCL	914.23700	2217938	1830303	457118	4505360
	Total	16902.78000	20789745	34905772	8451391	64146909

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	9.50000	19019	14264
2	FSTPP I & II	38.75000	85134	63850
3	FSTPP-III	18.50000	40941	30705
4	KHSTPP-I	48.00000	99840	74880
5	KHSTPP-II	34.02632	67644	50733
6	TSTPP-I	25.00000	43575	32681
7	BARH	50.00000	114100	85575
	Total	223.77632	470253	352689

EASTERN REGIONAL POWER COMMITTEE
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C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1732.45700	150742	BSPHCL
			150702	JUVNL
			17709	SIKKIM
			188890	WBSETCL
			34193	WB SOLAR
			139210	ASSAM
			167804	DELHI
			98050	HARYANA
			18485	RAJASTHAN
			480816	UP
2	FSTPP-III	923.42600	1227494	JUVNL
			156113	WBSETCL
			5226	WB SOLAR
3	KHSTPP-I	2865.35100	13728	SIKKIM
			22673	WB SOLAR
			61972	ASSAM
			674315	DELHI
			395192	HARYANA
			111540	RAJASTHAN
			1772179	UP
4	KHSTPP-II	8913.63200	3	TS_TRANSCO
			88049	ASSAM
			908915	CHATTISGARH
			1236503	DELHI
			1613993	GUJARAT
			572794	HARYANA
			98588	HP
			279297	MP
			221736	RAJASTHAN
			4530424	UP
236865	UTTARAKHAND			
5	TSTPP-I	0.00000	0	-
6	BARH	1553.67700	2538490	BSPHCL
			319239	JUVNL
			39878	SIKKIM
7	BRBCL	914.23700	196823	BIHAR_RAILWAYS
			509578	AHARASHTRA RAILWAYS
			1511537	RAILWAYS
Total		16902.78000	20789745	

A) RRAS settlement account for the week 06-Aug-18 to 12-Aug-18 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.