

EASTERN REGIONAL POWER COMMITTEE

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No. ERPC/COM-I/REA/2018/ 4825-4865

Date: 04.10.2018

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of August, 2018-Revision-I

Sir,

Please refer the issuance of REA for the month of **August, 2018** vide ERPC letter No-ERPC/COM-I/REA/2018/3766-3807.

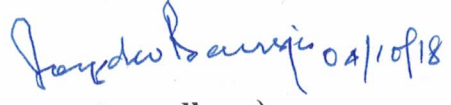
The Page No (1/12) of the said REA has been revised due to revision of DC for BARH on 05.08.18 & 06.08.18 and for MTPS-II station from 11.08.18 to 14.08.2018, 25.08.18 and 26.08.18. Revision of DC has been done as per IEGC 5th amendment.

As informed by ERLDC the Solar, NVVN (Coal Power) schedules may be arrived at by bifurcating the beneficiary schedule among beneficiary (non-solar) and NVVN (solar), NTPC (solar) schedule in the ratio of their allocation.

Constituents are requested to intimate any discrepancy / error within **two months** from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.


(J. Bandyopadhyay)
Member Secretary


DISTRIBUTION LIST

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- 12) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 13) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 14) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 15) Member Secretary, SRPC, 29, Race Course Road,Bangalore-560009 (FAX : 080 2259343).
- 16) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 17) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 18) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 19) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 20) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 21) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 22) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 23) Chief Engineer(Operation),Main Load Despatch Centre,TNEB,802Anna Salai,Chennai-600002.
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF AUGUST- 2018

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (2X250)	MTPS STAGE-II (2X195)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	500	390
2	Normative AUX as per CERC Tariff Order 2014-19(%) :	6.46875	5.75000	9.00000	5.75000	5.75000	5.75000	9.00000	9.00000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1496.50	471.25	764.40	1413.75	942.50	1244.10	455.00	354.90
4	Average DC for the month (ex-bus) in MW:	1212.11	438.53	695.33	1401.23	752.41	1120.11	136.62	295.78
5	Plant Availability Factor for Month - PAFM (%):	80.996	93.058	90.964	99.114	79.831	90.034	30.025	83.342
6	Cumulative DC (FY:2018-19) up to the preceeding month (%):	76.724	89.088	89.167	82.165	88.555	92.873	44.961	61.884
7	Cumulative DC (FY:2018-19) including the current month --PAFY (%) :	77.590	89.892	89.531	85.599	86.788	92.298	41.935	66.229
8	Total Schdled Generation for the current month (MWH) :	854572.590	303806.755	459698.420	913049.982	558111.865	799925.930	99512.619	188579.802
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	854572.590	303806.755	459698.420	913049.982	558111.865	799925.930	99410.089	188579.802
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	3164465.427	1116364.371	1805377.040	3059089.020	2416002.149	3178072.178	521197.264	560729.111
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	4019038.016	1420171.126	2265075.460	3972139.001	2974114.014	3977998.108	620607.352	749308.913
12	Plant Load Factor for the current month (%) :	76.754	86.651	80.831	86.806	79.592	86.421	29.396	71.419
13	Cumulative Plant Load Factor including the current month (%) :	73.150	82.201	80.775	76.606	86.056	87.078	37.539	57.498
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	4670875.800	1470865.500	2385845.280	4412596.500	2941731.000	3883084.920	1420146.000	1107713.880
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	11488.230	4089.010	13873.870	37398.100	-615.150	6082.530	2052.480	0.000
16	Cumulative Scheduled Generation to be con. for incentive upto preceding month	3122820.397	1085989.421	1745144.310	2965810.029	2415014.529	3141762.758	506931.014	560729.111
17	Cumulative Scheduled Generation to be considered for incentive upto current month	3965904.757	1385707.166	2190968.860	3841461.911	2973741.544	3935606.158	604288.622	749308.913
18	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	32010.544	52521.238	0.000	0.000
19	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	69320.529	45446.678	0.000	0.000
20	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	-37309.985	7074.560	0.000	0.000


Member Secretary 4/1/18