



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/ 6466-98

Date: 01.11.2018

As per List

Sub: Statement of Deviation Charges including Additional Deviation Charges & RRAS Settlement Account for the period from 15.10.2018 to 21.10.2018.

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. **RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.**

The schedule data for the subjected week has been received from ERLDC on 26.10.2018.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,


MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

ABT based Deviation Charge Account
For the period 15.10.18 TO 21.10.18
AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE RECEIVABLE
DVC	550.15124	179.43557	729.58681	BSPHCL	68.38096	6.20931	62.17165
GRIDCO	335.21393	45.81911	381.03304	SIKKIM	9.64834	0.17416	9.47418
WBSETCL	248.49273	130.25235	378.74508	HVDC ALIPURDUAR	6.03203	0.00000	6.03203
JUVNL	86.76359	7.38702	94.15062	HVDC SASARAM	4.11038	0.00000	4.11038
NR	5116.91262	0.00000	5116.91262	WR	11970.19161	0.00000	11970.19161
SR	2805.30629	0.00000	2805.30629	NVVN-BD	15.20540	0.06918	15.13622
NER	2741.29844	0.00000	2741.29844	MAITHON R/B	16.61251	0.00000	16.61251
NVVN-NEPAL	15.46565	0.87680	16.34244	TSTPP	16.45972	0.00000	16.45972
FSTPP I&II	81.71674	0.00000	81.71674	BRBCL	8.34187	0.94968	7.39218
FSTPP-III	60.29759	6.19450	66.49209	TEESTA	126.08829	0.00000	126.08829
MTPS-II	44.96999	0.03945	45.00944	Teesta-III(TUL)	9.62625	1.75141	7.87484
GMRKEL	28.25317	0.03153	28.28470	RANGIT	8.11186	0.00000	8.11186
KHSTPP-II	27.61088	0.00000	27.61088	CHUZACHEN	0.15500	0.01299	0.14202
BARH	9.59395	0.00000	9.59395	TALCHER SOLAR	1.21878	0.00000	1.21878
KHSTPP-I	6.08689	0.00000	6.08689				
TPTCL	158.17436	0.00000	158.17436				
JORETHANG LOOP HEP	35.07172	0.00073	35.07245				
THEP	26.77125	0.01441	26.78566				
DIKCHU	4.02706	0.02986	4.05692				
APNRL	14.70852	0.00000	14.70852				
JITPL	7.49419	0.00485	7.49904				
IND BARATH	0.00000	0.00000	0.00000				
NPGC_INFIRM	12.04608	0.00000	12.04608				
BRBCL U-III_INFIRM	11.91385	0.00000	11.91385				
OPGC_INFIRM	3.98446	0.00000	3.98446				
DARLIPALI_INFIRM	3.24059	0.00000	3.24059				
TOTAL	12435.56577	370.08617	12805.65194		12260.18300	9.16672	12251.01627

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

379.25290

(All figures in Rs. Lakhs)

Payable to the pool(A):	12435.56577
Payable from the pool(B):	12260.18300
Differential Amount Arising from capping of Thermal Power Stations(A-B)	175.38277
Additional Deviation Amount:	379.25290
VAE of Eastern Region:	222.96923

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
 - b) **Western Region :** Ranchi end of Ranchi-Dharamiavzarh 765kV D/C, ER end of Sundergarh-Dharamiavzarh 765kV D/C, ER end of Sundergarh-Raizarh 400kV O/C, ER end of Ranchi-Sirat 400kV D/C, Budinadar-Korba 220 kV lines & Budhinadar-Raizarh 220kV D/C Lines
 - c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
 - d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binuguri - Bongaigaon D/C lines.
- ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.
- iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.
- iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.
- v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).
- vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- vii) As informed by ERLDC THEP Unit-01 & 02 both declared COD wef 00:00 Hrs of 18.10.17
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power in small quantity from 15.01.18.
- ix) As per CERC Order 20/MP/2017 dated 09.03.18 MTPS Stg-II becomes a new regional entity and DSM Pool member of ER wef 01.04.18
- x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xi) As informed by ERLDC DARLPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xii) As informed by ERLDC BRBCL Unit-3 Start Up power drawl started wef 14.09.2018.**

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 3 of 3
					Additional Deviation Charge in Rs.
21/10/18	BSPHCL	-79,348.776	-79,734.498	-19,36,334.05	-1,181.54
	JUNL	-13,804.954	-14,989.381	-40,04,018.44	-2,73,938.81
	DVC	20,027.600	15,173.309	-1,64,33,341.84	-62,09,458.41
	GRIDCO	-41,284.572	-43,462.126	-84,00,873.90	-9,56,311.10
	SIKIM	-1,028.951	-1,092.615	-2,09,396.60	-2,703.28
	WBSETCL	-27,703.101	-33,783.434	-1,95,42,809.58	-69,33,621.11
	NER	8,726.474	-6,740.803	-5,16,57,824.51	-4,53,60,607.73
	NR	-20,677.240	-43,113.021	-7,64,07,793.45	-6,37,64,944.40
	SR	-53,136.743	-49,034.902	1,39,70,834.29	-43,16,355.58
	WR	1,889.956	51,809.559	16,70,16,050.14	0.00
	FSTPP-I & II	31,395.604	30,980.302	-11,07,971.99	0.00
	KHSTPP-I	14,330.085	14,343.956	4,309.95	0.00
	TSTPP	19,232.500	19,359.554	3,81,703.24	0.00
	RANGIT	1,433.400	1,469.662	1,26,181.49	0.00
	CHPC	1,279.228	3,196.760	48,89,707.38	0.00
	KHPC	94.350	916.085	17,42,077.78	0.00
	THPC	6,787.138	4,380.871	-51,01,285.98	0.00
	KHSTPP-II	33,170.582	33,252.428	2,81,767.007	0.00
	FSTPP-III	10,306.250	9,944.061	-9,62,125.415	0.00
	TEESTA	7,158.004	7,849.454	22,78,546.752	0.00
	MAITHON R/B	18,025.845	18,298.181	8,29,523.122	0.00
	BARH	29,640.000	29,570.181	-69,754.336	0.00
	NVN-NEPAL	-1,183.920	-1,337.088	-5,01,331.176	-133.17
	APNRL	6,898.859	5,876.654	-25,474.888	0.00
	GMRKEL	9,798.818	9,990.763	11,96,008.569	0.00
	JITPL	9,093.433	9,236.363	4,88,955.726	0.00
	TPTCL	1,922.073	893.127	-33,24,265.51	0.00
	BRBCL	8,182.324	8,138.430	-51,343.442	0.00
	TALCHER SOLAR	45.510	47.131	15,155.42	0.00
	JORETHANG HEP	1,536.124	1,279.296	-7,37,617.15	0.00
	IND Barath	0.000	0.000	0.000	0.00
	HVDC SASARAM	-21.961	-0.531	68,060.33	0.00
	VAE	-85.580	0.000	2,38,954.21	0.00
	NVN	-17,217.125	-17,416.945	-5,50,037.083	-6,917.75
	CHUZACHEN	769.487	787.946	93,184.058	-1,298.58
	TUL	13,503.690	13,208.363	-5,60,167.638	-31,069.34
	DIKCHU	1,142.391	1,076.545	-1,01,908.107	0.00
	THEP	1,320.231	1,180.576	-2,89,012.889	0.00
	HVDC ALIPURDUAR	-55.476	-20.014	1,14,945.606	0.00
	OPGC_INFIRM	0.000	-22.936	-72,051.053	0.00
	MTPS-II	3,598.449	3,361.372	-5,69,393.986	0.00
	NPGC_INFIRM	0.000	88.963	-2,65,888.115	0.00
	DARLIPALI_INFIRM	0.000	-9.562	-30,800.012	0.00
	BRBCL U-III INFIRM	0.000	-75.230	-2,42,954.594	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK 15/10/18 TO 21/10/18	BSPHCL	-5,54,776.97	-5,49,700.28	68,38,096.00	-6,20,931.26
	JUNL	-95,468.01	-99,162.34	-86,76,359.00	-7,38,202.34
	DVC	1,54,279.88	1,29,572.94	-5,50,15,124.00	-1,79,43,557.07
	GRIDCO	-2,86,501.32	-3,02,066.98	-3,35,21,393.00	-45,81,910.67
	SIKIM	-8,508.41	-8,136.12	-9,64,834.00	-17,415.57
	WBSETCL	-89,183.56	-97,215.07	-2,48,49,273.00	-1,30,25,238.18
	NER	39,571.50	-70,253.50	-27,41,29,844.00	0.00
	NR	-2,19,058.27	-4,30,101.60	-51,16,91,262.00	0.00
	SR	1,287.48	-1,29,407.74	-28,05,30,620.00	0.00
	WR	-4,00,981.41	1,02,283.03	1,19,70,19,161.00	0.00
	FSTPP-I & II	2,13,207.65	2,09,463.43	-81,71,674.11	0.00
	KHSTPP-I	1,09,485.64	1,08,945.56	-6,08,689.25	0.00
	KHSTPP-II	2,29,086.87	2,27,576.40	-29,61,087.67	0.00
	TSTPP	1,33,916.31	1,34,286.76	16,45,972.41	0.00
	FSTPP-III	68,869.33	65,930.70	-60,29,759.25	-6,19,449.54
	TEESTA	59,572.00	54,469.02	1,26,08,829.00	0.00
	MAITHON R/B	1,23,762.34	1,24,051.49	16,61,250.72	0.00
	RANGIT	10,024.80	10,360.41	8,11,186.00	0.00
	BARH	2,03,291.76	2,02,120.47	-9,59,394.67	0.00
	NVN-NEPAL	-2,234.58	-9,645.84	-15,46,565.00	-87,679.72
	APNRL	41,289.91	40,435.27	-14,70,852.00	0.00
	GMRKEL	70,751.22	68,404.36	-28,25,317.00	-3,152.85
	JITPL	71,668.11	71,221.23	-7,49,433.00	-485.31
	TPTCL	13,085.76	6,583.56	-1,58,17,436.00	0.00
	BRBCL	54,229.24	54,456.16	8,34,186.81	-94,968.40
	TALCHER SOLAR	298.90	312.11	1,21,878.00	0.00
	JORETHANG HEP	10,816.84	9,036.77	-35,07,172.00	-72.68
	IND Barath	0.00	0.00	0.00	0.00
	HVDC SASARAM	-176.81	-3.92	4,11,038.00	0.00
	VAE	8,955.17	0.00	2,22,96,923.24	0.00
	NVN-BD	-1,24,260.90	-1,23,050.98	15,20,540.00	-6,917.75
	CHUZACHEN	6,334.24	6,281.74	15,500.00	-1,298.58
	TUL	98,668.14	98,065.09	9,62,624.73	-1,75,140.72
	DIKCHU	8,815.34	8,461.73	-4,02,705.86	-2,985.90
	THEP	10,245.16	8,578.98	-26,77,125.22	-1,440.85
	HVDC ALIPURDUAR	-388.03	-138.72	6,03,203.00	0.00
	OPGC_INFIRM	0.00	-168.19	-3,98,446.43	0.00
	MTPS-II	41,313.99	38,978.57	-44,96,998.59	-3,945.24
	NPGC_INFIRM	0.00	513.96	-12,04,607.67	0.00
	DARLIPALI_INFIRM	0.00	-133.32	-3,24,059.13	0.00
	BRBCL U-III INFIRM	0.00	-493.62	-11,91,385.49	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal (+) means under drawal/ over injection
Deviation Charge: (+ve) means receivable, (-ve) means payable (-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 01/11/2018

RRAS Account for Week: 15-Oct-18 to 21-Oct-18

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1907.95000	1593140	4349127	953975	6896240
2	FSTPP-III	126.12700	189695	288779	63064	541538
3	KHSTPP-I	3298.59900	3513010	7620438	1649299	12782746
4	KHSTPP-II	1432.11100	1572458	3151588	716055	5440101
5	TSTPP-I	132.50000	127730	208820	66250	402800
6	BARH	785.25900	1464509	1752385	392629	3609524
7	BRBCL	1421.67500	3448985	2836512	710838	6996334
	Total	9104.22100	11909527	20207649	4552110	36669283

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	0.00000	0	0
2	FSTPP I & II	0.00000	0	0
3	FSTPP-III	0.00000	0	0
4	KHSTPP-I	0.00000	0	0
5	KHSTPP-II	0.00000	0	0
6	TSTPP-I	0.00000	0	0
7	BARH	0.00000	0	0
	Total	0.00000	0	0

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033**

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1907.95000	433147	BSPHCL
			249443	JUVNL
			14265	NVVN-BD
			5025	WB SOLAR
			583335	ASSAM
			107535	DELHI
			152	HARYANA
			12471	RAJASTHAN
			187767	UP
2	FSTPP-III	126.12700	189695	BSPHCL
3	KHSTPP-I	3298.59900	2250123	BSPHCL
			33902	NVVN-BD
			1005	TS_TRANSCO
			3671	WB SOLAR
			161841	ASSAM
			346918	DELHI
			1679	HARYANA
			34297	RAJASTHAN
			679574	UP
4	KHSTPP-II	1432.11100	6937	NVVN-BD
			317128	ASSAM
			4875	CHATTISGARH
			305339	DELHI
			3920	HARYANA
			144793	HP
			73016	RAJASTHAN
			591100	UP
			125350	UTTARAKHAND
5	TSTPP-I	132.50000	61455	NVVN-BD
			66275	ASSAM
6	BARH	785.25900	464040	BSPHCL
			1000469	JUVNL
7	BRBCL	1421.67500	338537	BIHAR_RAILWAYS
			264215	AHARASHTRA RAILWAYS
			1225077	MP RAILWAYS
			1621156	RAILWAYS
Total		9104.22100	11909527	

A) RRAS settlement account for the week 15-Oct-18 to 21-Oct-18 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.