



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/ 6987-7021

Date: 31.12.2018

As per List

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & FRAS Settlement Account for the period from 10.12.2018 to 16.12.2018.

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. **RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.**

The last installment of data for the subjected week has been received from ERLDC on 26.12.2018.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,


MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSEB, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSEB, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JSEB, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (CLD), DVC, Maithon Dam, Dist. Dhanbad, Jharkhand-7 (Fax: 06540-274836 / 274838).
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. CE (Trans.), Deptt. Of Power, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (CLD), WBSETCL, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayaak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. Sr.VP, Plant Head & Head(power sales), Sesa Sterlite Ltd., 1st Floor, Module C/2, Fortune Towers, Jaidev vihar, Chandrashelkharpur, BHUBANESHWAR – 751 023
19. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
20. GM, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
21. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
22. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
23. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
24. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
25. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
26. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneshwar- 751 007(Fax: 0674- 2572794)
27. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
28. AGM, SO, NVVN, Core-3, 7th floor, SCOPE Complex, Lodhi Road, New Delhi-3 (Fax: 011-24367021)
29. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
30. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
31. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)

ABT based Deviation Charge Account
For the period 10.12.18 TO 16.12.18

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(+) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(-) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE RECEIVABLE
DVC	313.30108	24.12847	337.42955	HVDC ALIPURDUAR	7.31512	0.03133	7.28379
GRIDCO	295.02606	47.05669	342.08275	HVDC SASARAM	4.46154	0.01842	4.44312
JUVNL	277.36931	34.09506	311.46437	NER	2214.13334	0.00000	2214.13334
WBSETCL	96.26122	8.02503	104.28625	WR	1372.36500	0.00000	1372.36500
BSPHCL	67.15100	5.04978	72.20078	SR	1200.38223	0.00000	1200.38223
SIKKIM	1.11098	0.16326	1.27423	NVVN-BD	9.70240	4.68072	5.02168
NR	3432.77315	0.00000	3432.77315	KHSTPP-II	14.89640	0.07229	14.82411
NVVN-NEPAL	141.66353	1.48987	143.15340	BRBCL	13.16725	0.11434	13.05291
GMRKEL	40.96421	5.77737	46.74158	MAITHON R/B	5.76525	0.03928	5.72596
FSTPP-III	31.33949	8.62963	39.96912	TEESTA	47.74734	0.00000	47.74734
FSTPP I&II	28.64240	0.00674	28.64914	Teesta-III(TUL)	7.80032	0.54473	7.25559
MTPS-II	27.90769	0.00000	27.90769	RANGIT	3.85221	0.00673	3.84548
BARH	17.60103	0.00000	17.60103	CHUZACHEN	1.43421	0.00234	1.43187
TSTPP	15.88595	0.34974	16.23569	JITPL	21.64658	0.11003	21.53655
KHSTPP-I	3.52179	0.00000	3.52179				
TPTCL	21.78287	0.00000	21.78287				
THEP	6.15069	0.04293	6.19363				
JORETHANG LOOP HEP	4.58698	0.00349	4.59047				
DIKCHU	0.08392	0.00162	0.08554				
APNRL	7.53783	0.00000	7.53783				
IND BARATH	0.00000	0.00000	0.00000				
TALCHER SOLAR	1.98582	0.00000	1.98582				
NPGC_INFIRM	102.88886	0.00000	102.88886				
OPGC_INFIRM	37.00939	0.00000	37.00939				
DARLIPALI_INFIRM	5.57488	0.00000	5.57488				
BRBCL U-III_INFIRM	3.02053	0.00000	3.02053				
TOTAL	4981.14065	134.81967	5115.96032		4924.66918	5.62020	4919.04898

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

140.43987

(All figures in Rs. Lakhs)

Payable to the pool(A):	4981.14065
Payable from the pool(B):	4924.66918
Differential Amount Arising from capping of Thermal Power Stations(A-B)	56.47147
Additional Deviation Amount:	140.43987
VAE of Eastern Region:	137.31153

Sd/-
MEMBER SECRETARY

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
 - b) **Western Region :** Ranchi end of Ranchi-Dharamiavzarh 765kV D/C, ER end of Sundergarh-Dharamiavzarh 765kV D/C, ER end of Sundergarh-Raigarh 400kV O/C, ER end of Ranchi-Sirat 400kV D/C, Budinadar-Korba 220 kV lines & Budhinadar-Raigarh 220kV D/C Lines
 - c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
 - d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binuguri - Bongaigaon D/C lines.
- ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.
- iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation,Notification no. No.L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.
- iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.
- v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).
- vi) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- vii) As informed by ERLDC THEP Unit-01 & 02 both declared COD wef 00:00 Hrs of 18.10.17
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power in small quantity from 15.01.18.
- ix) As per CERC Order 20/MP/2017 dated 09.03.18 MTPS Stg-II becomes a new regional entity and DSM Pool member of ER wef 01.04.18
- x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xi) As informed by ERLDC DARLPAL(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xii) As informed by ERLDC BRBCL Unit-3 Start Up power drawl started wef 14.09.2018.**

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 3 of 3
					Additional Deviation Charge in Rs.
16/12/18	BSPHCL	-65,284.036	-64,976.331	-14,34,288.14	-2,52,309.10
	JUNL	-17,179.640	-18,185.232	-26,14,137.33	-1,62,946.21
	DVC	15,648.380	13,489.716	-43,48,856.85	-6,81,350.00
	GRIDCO	-24,451.965	-27,892.176	-77,24,508.05	-16,91,148.99
	SIKIM	-1,640.976	-1,435.892	3,33,724.78	-14,964.49
	WBSETCL	-17,954.795	-16,423.078	23,57,555.84	-25,598.20
	NER	-432.398	12,054.264	2,59,43,183.98	-6,09,564.19
	NR	-29,162.626	-52,774.378	-5,30,68,658.39	-4,37,12,210.98
	SR	52,384.134	-39,237.167	2,45,96,441.51	-41,15,649.44
	WR	25,057.223	32,725.630	2,24,56,255.25	-28,15,082.29
	FSTPP-I & II	34,870.339	34,654.341	-3,47,520.29	0.00
	KHSTPP-I	16,782.714	16,699.755	-1,10,739.65	0.00
	TSPP	0.000	-317.226	-6,13,121.74	0.00
	RANGIT	551.000	549.907	38,204.40	-672.84
	CHPC	0.000	261.341	6,66,420.72	0.00
	KHPC	0.000	-471.424	-9,99,410.03	0.00
	THPC	2,497.065	208.872	-48,50,968.82	0.00
	KHSTPP-II	28,990.480	29,098.308	3,28,601.092	-1,909.61
	FSTPP-III	10,401.297	10,289.840	-2,14,075.564	0.00
	TEESTA	2,658.750	2,848.000	5,51,246.576	0.00
	MAITHON R/B	18,301.563	18,463.163	4,30,922.432	-2,629.54
	BARH	29,546.352	29,399.890	-1,23,937.622	0.00
	NVN-NEPAL	-5,688.000	-5,947.808	-5,51,992.314	-943.40
	APNRL	5,903.612	5,810.982	-1,26,856.966	0.00
	GMREL	2,870.984	2,199.273	-11,31,414.717	-2,49,024.48
	JITPL	9,435.972	9,556.073	3,11,691.828	-9,559.58
	TPTCL	612.663	474.674	-2,81,988.79	0.00
	BRBCL	10,049.127	10,139.312	1,51,994.725	-10,871.53
	TALCHER SOLAR	13.670	12.879	-7,395.85	0.00
	JORETHANG HEP	497.028	413.120	-72,794.81	0.00
	IND Barath	0.000	0.000	0.000	0.00
	HVDC SASARAM	-25.868	-0.961	51,578.11	-1,376.43
	VAE	-117.368	0.000	8,82,646.88	0.00
	NVN	-10,013.493	-10,133.163	-3,31,175.082	-26,641.59
	CHUZACHEN	357.478	365.243	28,407.036	0.00
	TUL	5,607.495	5,610.691	2,74,629.426	0.00
	DIKCHU	317.468	317.091	4,341.639	-161.82
	THEP	534.076	494.944	-78,904.715	-39.82
	HVDC ALIPURDUAR	-55.521	-10.934	93,385.162	-2,400.58
	OPGC_INFIRM	0.000	-234.191	-4,81,312.237	0.00
	MTPS-II	7,306.373	7,091.924	-3,40,789.018	0.00
	NPGC_INFIRM	0.000	-441.302	-8,83,933.327	0.00
	DARLIPALI_INFIRM	0.000	-32.060	-68,397.235	0.00
	BRBCL U-III INFIRM	0.000	-33.931	-63,162.909	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK 10-12-18 TO 16/12/18	BSPHCL	-4,74,269.14	-4,73,869.17	-67,15,100.00	-5,04,977.60
	JUNL	-1,09,681.76	-1,18,380.92	-2,72,36,931.00	-34,09,505.88
	DVC	1,33,575.73	1,22,586.62	-3,13,30,108.00	-24,12,846.62
	GRIDCO	-1,73,127.42	-1,84,381.05	-2,95,02,606.00	-47,05,668.80
	SIKIM	-11,321.58	-11,433.53	-1,11,098.00	-16,325.50
	WBSETCL	-1,60,002.66	-1,57,405.21	-96,26,122.00	-8,02,503.01
	NER	-10,915.33	76,604.90	22,14,13,334.00	0.00
	NR	-2,41,895.01	-3,80,802.85	-34,32,77,315.00	0.00
	SR	-3,15,814.49	-2,62,171.24	12,00,38,222.00	0.00
	WR	64,150.27	1,18,027.97	13,72,36,500.00	0.00
	FSTPP-I & II	2,39,427.18	2,38,068.95	-28,64,239.84	-674.11
	KHSTPP-I	1,16,471.74	1,16,270.07	-3,52,178.75	0.00
	KHSTPP-II	2,04,618.66	2,05,077.87	14,89,640.08	-7,229.17
	TSPP	52,685.00	51,927.33	-15,88,594.93	-34,974.22
	FSTPP-III	69,527.11	68,265.33	-31,33,949.09	-8,62,963.06
	TEESTA	19,668.00	21,351.71	47,74,734.00	0.00
	MAITHON R/B	1,45,567.13	1,45,861.38	5,76,524.61	-3,928.12
	RANGIT	3,934.50	4,051.25	3,85,221.00	-672.84
	BARH	2,07,718.03	2,06,647.74	-17,60,103.15	0.00
	NVN-NEPAL	-22,752.00	-28,069.06	-1,41,66,353.00	-1,48,986.94
	APNRL	41,328.48	40,951.27	-7,53,783.00	0.00
	GMREL	81,470.00	78,826.98	-40,96,421.00	-5,77,737.04
	JITPL	69,054.87	69,828.07	23,64,658.00	-11,022.59
	TPTCL	4,288.64	3,419.62	-21,78,287.00	0.00
	BRBCL	62,279.34	62,790.61	13,16,725.01	-11,433.76
	TALCHER SOLAR	208.03	188.03	-1,98,582.00	0.00
	JORETHANG HEP	3,479.19	3,026.94	-4,58,698.00	-348.60
	IND Barath	0.00	0.00	0.00	0.00
	HVDC SASARAM	-181.08	-6.05	4,46,154.00	-1,841.64
	VAE	-5,219.88	0.00	1,37,31,153.10	0.00
	NVN-BD	-80,922.26	-80,512.51	9,70,240.00	-4,68,071.66
	CHUZACHEN	2,563.78	2,598.76	1,43,421.00	-234.08
	TUL	41,879.36	41,759.27	7,80,032.13	-54,473.41
	DIKCHU	2,491.44	2,479.09	-8,391.70	-161.82
	THEP	3,976.59	3,611.84	-6,15,060.19	-4,293.39
	HVDC ALIPURDUAR	-388.65	-103.14	7,31,512.00	-3,133.14
	OPGC_INFIRM	0.00	-1,460.09	-37,00,939.01	0.00
	MTPS-II	52,044.69	50,668.07	-27,90,768.79	0.00
	NPGC_INFIRM	0.00	-4,079.22	-1,02,88,885.65	0.00
	DARLIPALI_INFIRM	0.00	-215.66	-5,57,488.32	0.00
	BRBCL U-III INFIRM	0.00	-125.30	-3,02,053.08	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal (+) means under drawal/ over injection
Deviation Charge: (+ve) means receivable, (-ve) means payable (-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 31/12/2018

RRAS Account for Week: 10-Dec-18 to 16-Dec-18

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	819.00100	683865	2033000	409501	3126368
2	FSTPP-III	493.26200	741866	1221032	246631	2209529
3	KHSTPP-I	320.48000	341311	705052	160240	1206605
4	KHSTPP-II	1993.37100	2188721	4190991	996685	7376397
5	TSTPP-I	0.00000	0	0	0	0
6	BARH	61.20200	114143	120000	30601	264744
7	BRBCL	1586.30500	3848375	3017896	793152	7659425
8	MTPS-II	2018.60200	4741696	5125612	1009302	10876611
	Total	7292.22300	12659977	16413583	3646112	32719679

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	26.00000	49185	36889
2	MTPS-II	230.98422	586007	439505
3	FSTPP I & II	681.70027	1671948	1253961
4	FSTPP-III	540.32643	1341148	1005861
5	KHSTPP-I	246.78820	547791	410844
6	KHSTPP-II	17.75000	37896	28422
7	TSTPP-I	0.00000	0	0
8	BARH	148.00000	294957	221218
	Total	1891.54912	4528932	3396699

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	819.00100	73929	BSPHCL
			29729	GRIDCO
			26023	SIKKIM
			135710	ASSAM
			58736	DELHI
			40085	HARYANA
			99852	RAJASTHAN
			219801	UP
2	FSTPP-III	493.26200	727954	BSPHCL
			13912	GRIDCO
3	KHSTPP-I	320.48000	19696	BSPHCL
			3634	SIKKIM
			104892	DELHI
			29949	HARYANA
			116432	RAJASTHAN
			66708	UP
4	KHSTPP-II	1993.37100	10792	ASSAM
			45793	CHATTISGARH
			108652	DELHI
			1265558	GUJARAT
			45228	HARYANA
			53413	HP
			283282	MAHARASHTRA
			26807	MP
			8948	PUNJAB
			184629	RAJASTHAN
			57665	UP
97954	UTTARAKHAND			
5	TSTPP-I	0.00000	0	-
6	BARH	61.20200	91763	JUVNL
			22380	SIKKIM
7	BRBCL	1586.30500	572982	BIHAR_RAILWAYS
			1473394	AHARASHTRA RAILWAYS
			1801999	MP RAILWAYS
8	MTPS-II	2018.60200	813980	BSPHCL
			3357503	GRIDCO
			569458	WBSETCL
			755	TS_TRANSCO
Total		7292.22300	12659977	

A) RRAS settlement account for the week 10-Dec-18 to 16-Dec-18 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

Sd/-
MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE, KOLKATA-700033

FRAS Settlement Account by ERPC

Date: 31/12/2018

FRAS Account for Week: 10-Dec-18 to 16-Dec-18

Payments to the FRAS Provider(s) from the DSM pool

Sr.No	FRAS Provider Name	FRAS UP Eup(MWH)	FRAS DOWN Edown(MWH)	Mileage Em(MWH)	Incentive as per CERC Order(Rs)	Total Charges (Rs)
1	TEESTA-V	0	0	0	0	0
2	RANGIT	5.666667	0	5.666667	567	567

A) FRAS settlement account for the week 10-Dec-18 to 16-Dec-18 has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018.

B) The incentive has been calculated at the rate of 10 Paisa/Kwh for mileage Energy.

C) As informed by ERLDC, FRAS Down energy on 15.12.18 is zero due to some constraint .