



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/ 9609-43

Date: 27.02.2019

To
As per List

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & FRAS Settlement Account for the period from 11.02.2019 to 17.02.2019.

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 4th Amendment regulation,2018 dated 20.11.2018)

RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.FRAS Settlement Account for the week has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018.

The last installment of data for the subjected week has been received from ERLDC on 25.02.2019.


The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,


(J. Bandyopadhyay)
MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
ABT based Deviation Charge Account
For the period 11.02.19 TO 17.02.19
AS PER 4TH AMENDMENT OF DSM, 2018 W.E.F. 01/01/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL	95.20875		33.75141	53.08782	8.36952	
JUVNL		31.54733	19.07043	40.64626		91.26401
DVC		65.92621	26.26463	18.10327		110.29411
GRIDCO		55.69138	29.32259	27.62400		112.63798
SIKKIM		9.58034	4.17388	40.96860		54.72282
WBSETCL	88.16443		37.30257	39.10954	11.75232	
HVDC SASARAM	0.38438		0.03779	0.25408	0.09251	
HVDC ALIPURDUAR	0.57115		0.09092	0.18812	0.29211	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		20.75493	11.42695	17.84684		50.02872
FSTPP-III		13.07530	2.74508	15.56092		31.38130
KHSTPP-I		14.53722	2.04925	1.89724		18.48371
KHSTPP-II		4.77663	1.47223	1.14126		7.39012
TSTPP		9.58290	1.30386	2.55651		13.44327
BARH		16.07692	2.16217	1.16158		19.40068
MTPS-II		19.54494	0.71639	4.05580		24.31712
BRBCL		0.28622	0.77868	1.04847		2.11338
TEESTA	5.71944		0.57319	0.00000	5.14625	
RANGIT	1.12083		0.16335	1.14567		0.18819
MAITHON R/B	10.34200		1.40479	1.44795	7.48926	
OTHER GENERATORS						
APNRL	2.02937		0.18055	0.11251	1.73631	
GMRKEL	3.42898		0.54978	0.10689	2.77232	
JITPL		1.05634	0.90841	0.73107		2.69582
CHUZACHEN		0.42829	0.00447	1.10466		1.53742
DIKCHU	0.96329		0.10771	0.24755	0.60803	
JORETHANG HEP	0.02831		0.12081	0.00000		0.09251
THEP		3.15028	0.58287	0.23766		3.97082
TUL	1.56875		0.41752	0.34427	0.80696	
INTER- REGIONAL						
NER	3607.10030				3607.10030	
NR		5923.40758				5923.40758
SR	185.44760				185.44760	
WR	2903.36441				2903.36441	
INTER- NATIONAL						
NVVN-BD		121.02720	28.23749	338.52812		487.79281
NVVN-NEPAL		65.89618	2.66117	153.40308		221.96044
TPTCL		39.10450	0.39612			39.50062
INFIRM GENERATORS						
OPGC_INFIRM		41.07486				41.07486
NPGC_INFIRM		28.22995				28.22995
DARLIPALI_INFIRM		16.04988				16.04988
BRBCL U-III INFIRM		23.06331				23.06331
SOLAR GENERATORS						
TALCHER SOLAR	0.08623				0.08623	
TOTAL	6905.52822	6523.86870	208.97706	762.65975	6735.06414	7325.04143

(All figures in Rs. Lakhs)

Payable to the pool(A):		6523.86870
Receivable from the pool(B):		6905.52822
Differential Amount Arising from capping of Generating Stations(A-B)		-381.65952
Additional Deviation Amount:		971.63681
VAE of Eastern Region:		-348.31668

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 and 4th Amendment order dated 20.11.2018 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) For computing cap rate of CERC regulated generators, ECR data from AS-1/AS-3 format has been used as per clarification of NLDC vide letter no. POSOCO/NLDC/2018/381

dated 31.12.2018

vi) The Cap rate for all other generators has been fixed at 303.04 paisa/kwh as per DSM 4th amendment'2018

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.05\text{Hz}$.

viii) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

ix) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).

x) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

xi) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

xii) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xiii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xiv) As informed by ERLDC BRBCL Unit-3 started drawl of Start up power wef 14.09.2018.

xv) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE (Block wise Volume limit) IN Rs.	Page 1 of 1
						ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs.
11-02-19	BSPHCL	-65,232.001	-64,936.899	10,37,220.08	-2,44,161.71	-4,14,888.03
	JUVNL	-17,398.630	-17,949.435	-10,83,429.88	-1,00,584.66	-6,50,057.93
	DVC	41,778.623	41,473.525	-9,55,789.70	-4,63,585.28	-8,82,315.88
	GRIDCO	-25,120.804	-26,224.356	-19,96,529.84	-2,67,494.87	-3,99,305.97
	SIKKIM	-1,821.588	-1,576.141	-4,34,963.61	-2,41,621.70	-8,69,927.21
	WBSETCL	-21,453.920	-21,003.162	13,15,762.04	-6,21,638.30	-5,26,304.82
	NER	-10,376.791	9,785.347	4,51,31,973.84	93,49,674.15	-13,53,95,921.52
	NR	-36,815.702	-65,169.892	-6,47,97,715.20	-5,40,62,350.24	-19,43,93,145.60
	SR	-52,884.889	-47,875.216	65,13,874.03	-1,49,40,076.22	-1,69,36,072.48
	WR	14,258.180	24,312.914	2,47,02,963.42	-57,29,105.05	-5,43,46,519.53
	FSTPP-I & II	30,310.164	29,867.639	-9,32,379.60	-1,99,363.59	-3,72,951.84
	KHSTPP-I	12,948.778	12,802.485	-1,95,416.70	-41,076.53	0.00
	TSTPP	22,200.474	22,010.571	-2,07,673.83	-27,064.90	-1,24,604.30
	RANGIT	402.000	410.468	15,794.30	-2,734.03	-15,794.30
	CHPC	0.000	122.156	3,11,497.91	0.00	0.00
	KHPC	0.000	-408.280	-8,65,552.75	0.00	0.00
	THPC	155.475	85.522	-1,48,301.00	0.00	0.00
	KHSTPP-II	25,794.601	25,622.853	-1,37,504.59	-16,471.91	-27,500.92
	FSTPP-III	9,242.452	9,028.142	-2,54,841.07	-33,754.17	-1,01,936.43
	TEESTA	2,424.250	2,472.873	45,508.58	-17,711.29	0.00
	MATHON R/B	17,877.938	17,949.781	2,08,045.23	-50,211.66	0.00
	BARH	28,529.836	28,239.927	-3,31,802.624	-13,586.18	-66,360.52
	NVUN-NEPAL	-5,701.919	-6,014.992	-6,62,788.613	-7,087.70	-15,90,692.67
	APNRL	5,964.668	5,943.491	3,579.794	-7,044.74	0.00
	GMKREL	10,894.189	10,771.563	33,746.682	-9,650.77	0.00
	JITPL	10,773.475	10,776.509	9,257.011	-19,852.74	-1,851.40
	TPCTL	618.810	391.909	-4,31,360.11	0.00	0.00
	BRCL	10,191.338	10,143.930	-43,293.469	-25,395.73	-25,976.08
	TALCHER SOLAR	48.205	48.732	1,799.92	0.00	0.00
	JORETHANG HEP	308.022	316.800	13,866.74	-1,352.13	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-15.961	-14.105	4,229.953	-899.10	-3,383.86
	VAE	2,305.120	0.000	-46,63,256.348	0.00	0.00
	NVUN	-17,013.500	-17,122.691	-1,42,378.138	-13,967.25	-3,70,183.16
	CHUZACHEN	0.000	-2.332	-4,160.524	0.00	-9,153.15
	TUL	4,736.999	4,713.454	636.063	659.28	-12,721
	DIKCHU	191.090	192.636	10,012.851	-4,005.14	0.00
	THEP	375.911	352.096	-39,539.415	-635.75	-7,907.88
	HVDC ALIPURDUAR	-14.268	-12.916	5,332.069	-1,083.10	-1,066.41
	OPGC_INFIRM	0.000	-15.273	-75,060.162	0.00	0.00
	MTPS-II	5,764.789	5,629.288	-2,48,219.263	-16,773.64	0.00
	NPGC_INFIRM	0.000	-112.473	-2,65,948.371	0.00	0.00
	DARLIPALI_INFIRM	0.000	-57.027	-1,36,680.768	0.00	0.00
	BRCL-U-III_INFIRM	0.000	-108.166	-2,44,942.952	0.00	0.00
	12-02-19	BSPHCL	-65,410.765	-65,198.069	2,20,640.64	-62,545.62
JUVNL		-17,386.230	-17,878.614	-15,63,151.88	-70,182.31	-15,63,151.88
DVC		43,087.013	43,144.402	-3,30,057.82	-2,24,866.35	0.00
GRIDCO		-23,984.354	-24,724.091	-13,70,022.65	-1,85,442.23	-2,74,004.53
SIKKIM		-1,578.723	-1,628.497	-1,25,769.65	-5,418.47	-1,25,769.65
WBSETCL		-19,137.810	-18,523.726	19,25,760.34	-5,32,721.82	-7,70,304.14
NER		-9,976.574	-19,590.800	6,50,40,620.27	-24,80,222.76	-19,51,21,860.82
NR		-36,560.842	-66,901.251	-9,80,57,856.03	-8,29,56,929.91	-29,41,73,568.09
SR		-52,721.231	-51,179.843	52,52,266.09	-1,49,20,173.35	-1,36,55,891.84
WR		11,284.505	25,999.916	4,38,41,796.16	-39,86,881.02	-70,46,873.86
FSTPP-I & II		26,924.709	26,914.914	1,61,288.85	-32,351.90	-32,257.77
KHSTPP-I		13,404.377	13,297.846	-2,75,922.00	-39,571.62	-55,184.40
TSTPP		20,603.770	20,540.178	-78,863.15	-1,687.36	-15,772.63
RANGIT		402.000	403.548	1,307.70	-2,068.28	-1,307.70
CHPC		0.000	314.544	8,02,086.16	0.00	0.00
KHPC		0.000	-381.114	-8,07,961.68	0.00	0.00
THPC		155.475	220.213	1,37,243.69	0.00	0.00
KHSTPP-II		26,941.178	26,457.004	-92,618.75	0.00	0.00
FSTPP-III		8,000.212	7,698.158	-5,52,155.94	-1,976.84	-5,52,155.94
TEESTA		3,075.000	3,158.945	99,378.49	0.00	0.00
MATHON R/B		19,535.198	19,590.800	1,85,525.98	0.00	0.00
BARH		27,434.500	27,273.163	-2,42,792.298	-4,879.93	0.00
NVUN-NEPAL		-5,701.919	-6,037.152	-10,18,343.561	0.00	-26,47,693.26
APNRL		5,964.668	5,968.073	34,612.103	0.00	0.00
GMKREL		11,100.072	11,101.091	47,241.904	-4,107.45	-9,448.28
JITPL		11,317.376	11,305.963	-18,641.15	-225.31	-14,912.92
TPCTL		618.810	368.883	-6,21,734.18	0.00	0.00
BRCL		10,149.524	10,140.290	-1,697.207	0.00	-1,013.32
TALCHER SOLAR		48.733	50.052	12,165.10	0.00	0.00
JORETHANG HEP		308.022	305.760	-528.02	-1,739.39	0.00
IND Barath		0.000	0.000	0.00	0.00	0.00
HVDC SASARAM		-15.917	-14.219	5,483.158	-211.16	-3,289.69
VAE		2,831.160	0.000	-98,35,652.205	0.00	0.00
NVUN		-16,981.361	-17,151.418	-6,25,002.340	-10,105.69	-17,50,006.55
CHUZACHEN		0.000	-2.084	-5,421.085	0.00	-9,757.95
TUL		4,761.509	4,722.184	19,845.734	-4,923.75	-7,938.29
DIKCHU		191.090	192.636	10,012.851	-4,005.14	0.00
THEP		375.911	352.096	-39,539.415	-635.75	-7,907.88
HVDC ALIPURDUAR		-15.641	-12.008	13,407.234	-635.75	-8,044.34
OPGC_INFIRM		0.000	63.927	-93,471.142	0.00	0.00
MTPS-II		5,609.868	5,418.272	-3,97,072.909	0.00	-79,414.58
NPGC_INFIRM		0.000	-116.073	-3,63,782.351	0.00	0.00
DARLIPALI_INFIRM		0.000	-160.511	-5,04,465.597	0.00	0.00
BRCL-U-III_INFIRM		0.000	-110.182	-3,44,887.596	0.00	0.00
13/02/19		BSPHCL	-65,441.208	-64,672.438	16,54,778.07	-3,72,209.74
	JUVNL	-17,887.705	-18,255.775	-10,46,001.02	-21,036.27	-6,26,800.61
	DVC	40,065.042	39,936.037	1,91,272.47	-3,11,979.49	0.00
	GRIDCO	-26,178.076	-26,668.358	-15,88,596.80	-4,57,534.60	0.00
	SIKKIM	-1,576.584	-1,681.435	-4,32,412.60	-47,138.66	-6,05,377.64
	WBSETCL	-19,980.029	-19,750.548	5,32,984.86	-6,54,009.24	-2,13,133.94
	NER	-5,778.856	11,453.257	5,98,54,923.85	-32,46,571.61	-17,95,64,771.55
	NR	-36,636.536	-62,450.420	-8,71,47,744.34	-7,24,49,721.21	-26,14,43,233.01
	SR	-51,544.940	-47,440.090	2,33,65,241.92	-38,39,747.96	-6,07,49,629.00
	WR	7,879.028	16,256.833	1,62,52,189.08	-1,30,44,374.30	-4,25,69,616.62
	FSTPP-I & II	27,627.844	27,606.288	-17,809.84	-44,066.73	-5,561.97
	KHSTPP-I	13,258.418	13,178.541	-1,26,210.36	-22,801.07	-25,242.07
	TSTPP	22,473.109	22,370.549	-1,29,885.78	-5,046.35	-51,954.21
	RANGIT	402.000	413.059	17,595.10	-6,294.99	-17,595.10
	CHPC	0.000	226.070	5,76,478.84	0.00	0.00
	KHPC	0.000	-485.593	-10,29,457.58	0.00	0.00
	THPC	155.475	158.272	6,930.00	0.00	0.00
	KHSTPP-II	28,358.653	28,274.318	-1,18,456.61	-8,389.39	-23,691.32
	FSTPP-III	7,310.340	7,047.347	-4,60,841.71	-17,865.68	-6,45,178.39
	TEESTA	2,802.750	2,878.073	2,814.31	0.00	0.00
	MATHON R/B	20,180.815	20,197.309	87,471.87	0.00	-1,418.56
	BARH	27,718.844	27,590.690	-2,35,255.547	-15,465.83	0.00
	NVUN-NEPAL	-5,701.919	-6,009.440	-10,72,260.131	-57,192.12	-25,73,424.32
	APNRL	5,964.668	5,974.691	55,369.002	-1,550.57	0.00
	GMKREL	12,822.082	12,819.345	65,547.321	-2,412.45	0.00
	JITPL	11,311.488	11,298.109	-35,519.37	-18,008.72	0.00
	TPCTL	618.810	363.592	-6,31,013.96	-7,695.00	0.00
	BRCL	10,109.642	10,121.482	24,693.054	-10,413.71	-9,877.22
	TALCHER SOLAR	46.558	46.796	1,767.48	0.00	0.00
	JORETHANG HEP	308.022	300.032	-1,998.55	-1,774.54	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-15.919	-14.384	5,270.656	-261.88	-2,108.26
	VAE	1,045.938	0.000	-45,16,468.177	0.00	0.00
	NVUN	-16,781.288	-16,832.072	-3,87,897.340	-1,46,704.00	-8,53,374.15
	CHUZACHEN	0.000	-2.452	-6,610.576	-112.73	-13,221.15
	TUL	4,856.781	4,826.327	28,526.239	-10,087.63	0.00
	DIKCHU	191.090	196.091	13,081.651	-744.04	-5,232.66
	THEP	375.911	350.927	-35,689.927	-443.86	0.00
	HVDC ALIPURDUAR	-15.097	-12.961	6,775.810	-1,350.34	-4,065.49
	OPGC_INFIRM	0.000	-166.473	-5,69,704.471	0.00	0.00
	MTPS-II	5,812.699	5,699.844	-2,00,300.679	-9,570.70	0.00
	NPGC_INFIRM	0.000	-96.764	-3,27,004.232	0.00	0.00
	DARLIPALI_INFIRM	0.000	-181.235	-5,89,585.790	0.00	0.00
	BRCL-U-III_INFIRM	0.000	-110.282	-3,69,669.506	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEOTOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE (Block wise Volume limit) IN Rs.	Page 2 of 2
						ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs.
14/02/19	BSPHCL	-65,451.029	-64,583.998	18,05,564.70	-2,92,466.80	-10,83,338.82
	JUNVL	-18,241.745	-18,252.241	-2,18,834.23	-81,190.13	-1,67,300.54
	DVC	41,751.903	41,633.608	-1,89,026.81	-5,26,925.30	-75,610.72
	GRIDCO	-35,105.433	-35,432.015	4,81,192.35	-2,36,975.24	-2,88,715.41
	SIKKIM	-1,706.901	-1,649.077	2,15,974.38	-1,63,365.46	-4,31,948.77
	WBSETCL	-21,779.857	-21,123.185	16,84,091.09	-4,38,156.92	0.00
	NER	-5,712.645	13,014.616	6,99,259,16.91	-11,54,337.74	-20,97,77,750.73
	NR	-33,506.451	-62,401.780	-11,25,51,517.92	-9,54,67,476.64	-37,76,54,553.75
	SR	-51,547.538	-49,967.279	37,30,144.79	1,02,61,780.98	-69,52,347.49
	WR	8,616.901	19,549.251	4,44,59,535.32	-46,20,453.99	-9,78,10,977.71
	FSSTP-I & II	31,298.421	31,130.473	-3,32,846.62	-17,053.92	0.00
	KHSTPP-I	12,349.173	12,309.199	-75,698.94	-13,235.35	-15,139.79
	TSTPP	22,577.564	22,484.505	-1,59,129.30	-12,029.94	0.00
	RANGIT	392.000	402.175	20,283.34	-566.96	-20,283.34
	CHPC	0.000	437.144	11,14,716.11	0.00	0.00
	KHPC	0.000	-712.584	-15,10,678.08	0.00	0.00
	THPC	155.475	306.045	3,19,208.52	0.00	0.00
	KHSTPP-II	28,290.478	28,277.411	-26,020.09	-44,376.79	-10,408.04
	FSSTP-III	8,557.441	8,497.781	-1,01,924.59	-2,707.25	-40,769.83
	TEESTA	2,498.230	2,634.036	1,35,518.01	0.00	0.00
	MATHON R/B	19,863.440	19,953.927	2,81,783.18	-6,76.89	-11,217.127
	BARH	28,070.838	27,943.963	-1,68,511.049	-1,216.49	0.00
	NVVN-NEPAL	-5,701.919	-5,945.456	-8,92,525.871	-18,154.00	-16,06,546.57
	APNRL	5,964.668	5,979.273	56,257.129	0.00	-11,251.43
	GMRKEL	13,698.599	13,696.872	53,482.094	-9,467.62	0.00
	JITPL	11,303.265	11,303.127	621.23	-940.60	0.00
	TPTCL	618.810	366.128	-6,57,710.06	-15,742.81	0.00
	BRBCL	10,291.412	10,247.848	-65,154.639	0.00	-26,061.86
	TALCHER SOLAR	47.043	45.359	-15,757.09	0.00	0.00
	JORETHANG HEP	308.022	302.208	-9,089.62	0.00	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-15.921	-14.444	5,522.337	-65.83	-2,208.93
	VAE	1,237.410	0.000	-58,40,592.042	0.00	0.00
	NVVN	-16,659.453	-16,818.472	-3,99,195.349	-59,583.45	-10,39,907.91
	CHUZACHEN	0.000	-3.071	-7,879.687	-149.10	-22,063.12
	TUL	5,346.757	5,333.091	26,822.755	-1,563.16	0.00
	DKKCHU	218.388	225.273	19,445.829	-2,75.49	-3,889.17
	THEP	375.911	345.824	-78,951.473	-23,841.89	0.00
HVDC ALIPURDUAR	-14.567	-11.203	12,631.718	-133.64	0.00	
OPGC INFIRM	0.000	-142.982	-5,22,016.676	0.00	0.00	
MTPS-II	5,966.284	5,841.688	-2,51,137.680	-1,195.51	-50,227.52	
NPGC INFIRM	0.000	-84.764	-3,10,073.576	0.00	0.00	
DARLIPALI INFIRM	0.000	-49.934	-1,83,822.030	0.00	0.00	
BRBCL U-III INFIRM	0.000	409.375	-4,06,911.480	0.00	0.00	
15/02/19	BSPHCL	-64,800.538	-63,977.622	10,01,357.52	-13,15,910.40	-10,01,357.52
	JUNVL	-16,829.453	-16,577.648	-3,18,229.72	-4,23,025.59	-3,128.272
	DVC	41,861.202	41,877.805	2,05,395.58	-3,36,532.81	-82,158.23
	GRIDCO	-32,791.388	-32,073.058	-91,969.862	-5,93,256.16	-16,393.96
	SIKKIM	-1,630.764	-1,686.342	-2,75,644.54	-36,639.76	-6,06,417.99
	WBSETCL	-24,944.359	-24,706.266	20,30,229.18	-1,62,464.47	-16,24,183.34
	NER	-5,274.720	10,212.445	5,14,86,306.07	-20,777.078	-15,45,58,918.20
	NR	-31,567.603	-61,612.813	-8,72,999.841	-7,31,90,868.291	-26,18,09,981.42
	SR	-52,397.259	-52,579.447	6,00,907.93	-98,64,902.65	-10,81,634.27
	WR	1,785.703	16,795.374	4,59,38,786.55	-1,07,22,131.18	-11,02,53,087.73
	FSSTP-I & II	30,449.774	30,466.059	-7,83,166.42	-1,15,485.62	-9,25,799.70
	KHSTPP-I	13,433.635	13,319.767	-1,19,545.20	-15,856.46	-23,999.04
	TSTPP	21,249.295	21,123.910	-1,51,720.31	-12,960.83	0.00
	RANGIT	377.000	388.910	25,473.19	-127.68	-35,662.46
	CHPC	0.000	367.196	9,36,348.68	0.00	0.00
	KHPC	0.000	-486.810	-10,32,037.20	0.00	0.00
	THPC	629.465	257.074	-7,89,468.23	0.00	0.00
	KHSTPP-II	25,524.075	25,435.656	-25,674.19	-61,605.73	0.00
	FSSTP-III	9,566.284	9,688.886	1,66,188.48	-1,51,974.94	-1,99,426.18
	TEESTA	2,582.000	2,676.291	99,880.95	-23,495.93	0.00
	MATHON R/B	21,232.585	21,224.436	26,945.79	-18,763.26	-5,389.16
	BARH	28,424.435	28,136.290	-2,83,924.85	-15,923.33	0.00
	NVVN-NEPAL	-4,453.865	-5,095.280	-17,18,371.980	-1,60,208.83	-44,67,767.15
	APNRL	5,964.668	5,957.382	31,938.508	-2,457.92	0.00
	GMRKEL	14,048.563	13,995.200	1,731.408	-5,610.68	-346.28
	JITPL	11,246.544	11,244.654	-16,747.82	-26,228.87	-3,353.56
	TPTCL	618.810	362.400	-5,93,415.20	-16,174.03	0.00
	BRBCL	10,351.809	10,319.677	-38,184.839	-16,843.96	-22,910.90
	TALCHER SOLAR	44.770	44.953	0.00	0.00	0.00
	JORETHANG HEP	308.022	283.968	-23,674.50	-918.56	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-15.921	-14.200	5,855.929	-567.03	-1,171.19
	VAE	228.445	0.000	-17,65,435.129	0.00	0.00
	NVVN	-12,155.099	-13,899.709	-45,92,581.896	-22,09,483.76	-1,37,77,745.69
	CHUZACHEN	0.000	-2.814	-6,472.788	-185.46	-19,418.36
	TUL	4,447.125	4,463.564	37,716.666	-4,551.27	-15,086.67
	DKKCHU	227.065	257.455	58,139.774	-6,533.49	-11,627.95
	THEP	375.911	346.208	-51,387.592	-4,906.27	0.00
HVDC ALIPURDUAR	-14.842	-11.592	10,601.402	-1,431.18	-4,240.56	
OPGC INFIRM	0.000	-373.089	-12,45,706.679	0.00	0.00	
MTPS-II	6,463.038	6,291.152	-3,31,935.171	-16,116.14	0.00	
NPGC INFIRM	0.000	-120.436	-3,75,086.885	0.00	0.00	
DARLIPALI INFIRM	0.000	-34.355	-1,10,127.624	0.00	0.00	
BRBCL U-III INFIRM	0.000	-106.805	-3,48,471.004	0.00	0.00	
16/02/19	BSPHCL	-62,384.996	-61,362.158	35,34,599.38	-6,46,394.01	-14,13,839.75
	JUNVL	-13,203.050	-12,596.598	-3,10,108.07	-10,16,160.69	-4,34,151.20
	DVC	41,846.001	41,662.322	-7,59,511.87	-5,891.70	-1,51,902.37
	GRIDCO	-18,428.915	-17,942.671	9,71,415.49	-4,93,253.89	-5,82,849.29
	SIKKIM	-1,544.752	-1,618.608	-2,60,197.95	-40,072.41	-5,20,395.91
	WBSETCL	-25,695.757	-24,820.073	8,40,410.63	-9,69,755.33	-3,36,164.25
	NER	-5,747.617	6,114.422	3,46,06,025.46	-45,97,863.00	-10,38,076.39
	NR	-26,594.023	-52,925.617	-7,89,74,902.78	-6,61,65,649.04	-23,69,24,708.35
	SR	-56,639.497	-56,686.678	-22,21,002.23	-1,14,63,878.42	-57,74,605.80
	WR	6,168.946	22,821.549	4,96,99,834.27	-81,68,006.65	-13,91,59,535.97
	FSSTP-I & II	26,402.602	27,028.275	4,36,113.17	-6,60,980.73	-4,36,113.17
	KHSTPP-I	12,758.120	12,546.765	-3,51,244.21	-18,487.91	-70,248.84
	TSTPP	20,018.917	19,922.036	-1,45,438.53	-53,117.35	-29,087.71
	RANGIT	395.000	398.472	6,895.07	-2,827.72	-4,137.04
	CHPC	0.000	654.630	16,69,306.81	0.00	0.00
	KHPC	0.000	-459.626	-9,74,407.97	0.00	0.00
	THPC	155.475	458.308	6,42,005.51	0.00	0.00
	KHSTPP-II	17,299.382	17,213.646	-81,366.75	-3,461.51	-16,273.35
	FSSTP-III	7,893.740	7,937.433	83,127.37	-56,759.61	-16,625.47
	TEESTA	2,325.750	2,380.364	58,154.97	-2,839.29	0.00
	MATHON R/B	19,806.163	19,960.741	1,10,960.741	-18,922.87	0.00
	BARH	24,810.965	24,769.636	3,588.076	-31,928.68	0.00
	NVVN-NEPAL	-5,642.479	-5,863.136	-6,08,254.439	-3,205.53	-9,73,207.10
	APNRL	5,964.668	5,957.600	22,027.014	-5,541.21	0.00
	GMRKEL	13,744.108	13,749.600	1,36,678.532	-1,656.25	0.00
	JITPL	11,365.508	11,338.109	-52,988.67	-17,435.46	-52,988.67
	TPTCL	618.810	366.567	-6,68,928.46	0.00	0.00
	BRBCL	10,281.490	10,299.855	52,369.133	-19,922.20	-10,472.83
	TALCHER SOLAR	20.830	24.197	26,755.12	0.00	0.00
	JORETHANG HEP	308.022	288.384	-9,153.10	-7,504.09	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-14.244	-12.073	6,227.870	-933.98	-6,227.87
	VAE	545.893	0.000	-16,99,929.132	0.00	0.00
	NVVN	-14,732.254	-16,341.018	-49,35,221.189	-2,10,323.16	-1,38,18,619.33
	CHUZACHEN	0.000	-2.944	-6,740.075	0.00	-22,230.22
	TUL	4,713.929	4,668.145	-6,522.865	-8,081.07	-1,304.57
	DKKCHU	0.000	-4.364	-7,907.302	0.00	0.00
	THEP	375.911	348.800	-18,934.717	-1,153.19	-3,786.94
HVDC ALIPURDUAR	-15.391	-12.812	3,488.849	-2,793.44	-1,395.54	
OPGC INFIRM	0.000	-318.120	-9,02,075.593	0.00	0.00	
MTPS-II	5,622.080	5,506.572	-2,41,208.086	-8,990.59	-48,241.62	
NPGC INFIRM	0.000	-127.745	-3,90,536.573	0.00	0.00	
DARLIPALI INFIRM	0.000	-12.101	-32,349.886	0.00	0.00	
BRBCL U-III INFIRM	0.000	-106.430	-3,07,412.245	0.00	0.00	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
17/02/19	BSPHCL	-63,167.898	-63,503.761	-15,53,363.34	-4,41,452.30	-9,32,018.00
	JUVNL	-16,205.325	-15,975.835	2,52,444.90	-1,79,862.99	-3,02,933.88
	DVC	38,077.400	37,279.359	-18,63,899.15	-1,72,962.53	-11,18,339.49
	GRIDCO	-21,755.163	-22,602.728	-29,87,828.31	-6,98,302.43	-11,99,131.32
	SIKKIM	-1,222.469	-1,437.859	-6,69,301.96	-30,133.97	-9,37,022.75
	WBSECL	-21,191.094	-20,159.366	22,04,019.98	-3,51,510.72	-4,40,804.00
	NER	-2,956.664	10,867.127	3,46,64,263.99	-48,28,622.46	-10,39,92,791.96
	NR	-22,406.644	-48,732.302	-6,35,41,027.95	-5,46,19,124.90	-19,06,23,083.85
	SR	-52,769.915	-62,569.181	-1,86,96,672.94	-1,57,72,598.22	-4,86,11,349.64
	WR	8,334.003	38,468.463	6,54,41,336.32	-1,55,29,739.17	-19,63,24,008.96
	FSTPP-I & II	29,580.613	29,299.814	-6,06,692.51	-73,392.52	0.00
	KHSTPP-I	14,956.711	14,730.017	-3,09,684.28	-53,896.15	0.00
	TSTPP	8,424.236	8,349.616	-85,579.44	-18,478.81	-34,231.78
	RANGIT	400.000	412.876	24,733.83	-1,714.90	-19,787.07
	CHPC	0.000	629.685	16,05,695.86	0.00	0.00
	KHPC	0.000	-426.557	-9,04,300.42	0.00	0.00
	THPC	999.465	440.843	-11,84,277.69	0.00	0.00
	KHSTPP-II	17,966.010	17,796.592	-1,81,299.87	-12,917.57	-36,251.97
	FSTPP-III	9,107.287	8,977.676	-1,87,082.47	-9,469.70	0.00
	TEESTA	2,396.000	2,436.727	47,389.01	-13,272.33	0.00
	HAITHON R/B	18,194.225	18,256.691	1,33,460.48	-50,486.21	-26,692.10
	BARH	25,570.280	25,395.600	-2,48,986.47	-1,33,216.99	-49,797.28
	NWVN-NEPAL	-5,603.748	-5,851.712	-6,17,073.899	-20,268.97	-14,80,977.36
	APRNL	5,964.668	5,941.454	-846.163	-1,460.15	0.00
	GMRKEL	14,031.722	14,031.722	4,470.256	-22,072.33	-894.05
	JITPL	11,040.038	11,393.600	8,404.57	-8,149.49	0.00
	TPICL	618.810	409.476	-4,03,287.96	0.00	0.00
	BRBCL	9,917.867	9,915.232	42,646.116	-5,282.88	-8,529.22
	TALCHER SOLAR	44.170	42.148	-19,802.65	0.00	0.00
	JORETHANG HEP	298.521	294.944	33,307.60	-1,939.74	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-15,909.000	-13,747.000	5,848.456	-839.68	-7,018.15
	VAE	2,628.555	0.000	-65,10,334.63	0.00	0.00
	NWVN	-16,715.583	-17,024.000	-10,20,443.480	-1,73,581.22	-22,44,975.66
	CHUZACHEN	0.000	-2.796	-5,544.121	0.00	-16,632.36
	TUL	1,795.041	1,803.055	49,850.281	-11,885.67	-9,970.06
	DIKCHU	0.000	-5.273	-10,657.293	0.00	0.00
	THEP	375.911	342.464	-60,355.119	-7,636.43	-12,071.02
	HVDC ALPARDUAR	-14.507	-12.602	-4,876.976	-1,664.14	0.00
	DPGC_INFIRM	0.000	-295.014	-7,01,451.131	0.00	0.00
	MTPS-II	6,194.446	6,027.668	-2,84,620.140	-18,991.95	-2,27,696.11
	NPCC_INFIRM	0.000	-326.509	-7,90,542.975	0.00	0.00
	DARLIPALL_INFIRM	0.000	-24.619	-47,956.192	0.00	0.00
	BRBCL U-III_INFIRM	0.000	-117.396	-2,84,936.705	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	DEVIATION CHARGE AFTER ADJ OF THPC,CHPC & KHPC(IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK TO 17/02/19	BSPHCL	-4,51,888.43	-4,48,233.26	77,00,797.05	95,20,875.00	-33,75,140.59
	JUVNL	-1,17,152.14	-1,17,486.15	-37,91,641.44	-31,54,733.00	-19,07,042.62
	DVC	2,86,462.28	2,87,007.06	-37,01,617.30	-65,92,621.00	-26,26,463.46
	GRIDCO	-1,82,865.13	-1,86,667.28	-65,92,339.58	-55,69,138.00	-29,32,259.42
	SIKKIM	-11,081.78	-11,257.96	-11,12,388.72	-9,58,034.00	-4,17,388.45
	WBSECL	-1,54,182.83	-1,50,086.32	1,05,33,258.11	88,16,443.00	-37,30,256.80
	NER	-45,833.87	72,319.96	36,07,10,030.00	36,07,10,030.00	0.00
	NR	-2,24,087.80	-4,16,194.08	-59,23,40,758.00	-59,23,40,758.00	0.00
	SR	-3,69,505.09	-3,68,306.73	1,85,44,760.00	1,85,44,760.00	0.00
	WR	58,327.27	1,63,304.30	29,03,36,441.00	29,03,36,441.00	0.00
	FSTPP-I & II	2,02,394.13	2,01,754.46	-20,75,492.97	-20,75,492.97	-11,42,695.01
	KHSTPP-I	93,110.21	92,184.62	-14,53,721.69	-14,53,721.69	-2,04,925.09
	KHSTPP-II	1,69,667.28	1,69,077.48	-4,77,663.35	-4,77,663.35	-1,47,222.89
	TSTPP	1,37,547.36	1,36,801.37	-9,58,290.35	-9,58,290.35	-1,30,385.53
	FSTPP-III	59,677.76	58,875.42	-13,07,529.94	-13,07,529.94	-2,74,508.19
	TEESTA	18,104.00	18,617.31	5,71,944.32	5,71,944.32	-57,318.84
	HAITHON R/B	1,36,690.36	1,37,022.76	10,34,199.94	10,34,199.94	-1,40,479.45
	RANGIT	2,770.00	2,829.51	1,12,082.53	1,12,082.53	-16,334.57
	BARH	1,90,559.70	1,89,309.27	-16,07,692.34	-16,07,692.34	-2,16,217.43
	NWVN-NEPAL	-38,507.77	-40,817.17	-65,89,618.00	-65,89,618.00	-2,66,117.15
	APRNL	41,752.68	41,721.96	2,02,937.39	2,02,937.39	-18,054.59
	GMRKEL	90,292.34	90,165.60	3,42,898.19	3,42,898.19	-54,977.56
	JITPL	78,717.69	78,660.07	-1,05,634.20	-1,05,634.20	-90,841.18
	TPICL	4,331.67	2,628.60	-39,10,449.95	-39,10,449.95	-39,611.84
	BRBCL	71,293.08	71,189.34	-28,621.85	-28,621.85	-77,868.47
	TALCHER SOLAR	300.61	302.28	8,623.00	8,623.00	0.00
	JORETHANG HEP	2,146.65	2,092.10	2,830.54	2,830.54	-12,081.45
	IND Barath	0.00	0.00	0.00	0.00	0.00
	HVDC SASARAM	-109.79	-97.17	38,438.00	38,438.00	-3,778.55
	VAE	10,822.82	0.00	-3,48,31,667.67	-3,48,31,667.67	-25,408.26
	NWVN-BD	-11,038.64	-1,15,169.38	-1,21,02,720.00	-1,21,02,720.00	-28,23,746.53
	CHUZACHEN	0.00	-18.49	-42,828.86	-42,828.86	447.29
TUL	30,658.14	30,529.82	1,56,874.87	1,56,874.87	-41,751.84	
DIKCHU	1,073.32	1,110.91	96,328.80	96,328.80	-10,771.36	
THEP	2,631.38	2,444.70	-3,15,028.33	-3,15,028.33	-58,287.46	
HVDC ALPARDUAR	-104.31	-86.29	57,115.00	57,115.00	-9,091.59	
DPGC_INFIRM	0.00	-1,247.02	-41,07,485.85	-41,07,485.85	0.00	
MTPS-II	41,433.20	40,414.48	-19,54,493.85	-19,54,493.85	-71,638.53	
NPCC_INFIRM	0.00	-984.76	-28,22,994.97	-28,22,994.97	0.00	
DARLIPALL_INFIRM	0.00	-519.78	-16,04,987.89	-16,04,987.89	0.00	
BRBCL U-III_INFIRM	0.00	-769.64	-23,06,331.49	-23,06,331.49	0.00	

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 27/02/2019

RRAS Account for Week: 11-Feb-19 to 17-Feb-19

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	109.86000	91732	247076	54929	393739
2	FSTPP-III	29.57800	44485	66697	14789	125972
3	KHSTPP-I	333.76700	355461	768334	166884	1290680
4	KHSTPP-II	245.62800	269700	540626	122814	933138
5	TSTPP-I	0.00000	0	0	0	0
6	BARH	0.00000	0	0	0	0
7	BRBCL	23.25000	56404	41850	11625	109879
8	MTPS-II	419.71000	985899	1044238	209855	2239992
	Total	1161.79300	1803681	2708821	580896	5093400

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	467.60836	844556	633417
2	MTPS-II	1316.38731	3390704	2543028
3	FSTPP I & II	4499.07759	10309425	7732068
4	FSTPP-III	1262.45982	2957201	2217901
5	KHSTPP-I	1153.34778	2592577	1944433
6	KHSTPP-II	807.24559	1754305	1315729
7	TSTPP-I	300.67500	483896	362922
8	BARH	1922.73094	4190817	3143113
	Total	11729.53239	26523481	19892611

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C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	109.86000	1479	BSPHCL
			1560	JUVNL
			4337	SIKKIM
			2826	WB SOLAR
			10847	ASSAM
			3050	DELHI
			6263	HARYANA
			14996	RAJASTHAN
2	FSTPP-III	29.57800	46374	UP
			27706	BSPHCL
			6419	GRIDCO
			10113	WBSETCL
3	KHSTPP-I	333.76700	247	WB SOLAR
			167227	BSPHCL
			30090	GRIDCO
			437	SIKKIM
			3884	ASSAM
			2265	DELHI
			1754	HVDC_PUSAULI
			14396	RAJASTHAN
4	KHSTPP-II	245.62800	135408	UP
			1450	BSPHCL
			1858	CHATTISGARH
			7252	DELHI
			79182	GUJARAT
			21538	HP
			3022	MAHARASHTRA
			40513	RAJASTHAN
5	TSTPP-I	0.00000	0	-
6	BARH	0.00000	0	-
7	BRBCL	23.25000	22551	MAHARASHTRA RAILWAYS
			33853	RAILWAYS
8	MTPS-II	419.71000	619564	BSPHCL
			11058	DVC
			310723	GRIDCO
			562	SIKKIM
			43992	WBSETCL
Total		1161.79300	1803681	

A) RRAS settlement account for the week 11-Feb-19 to 17-Feb-19 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-1 and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

FRAS Settlement Account by ERPC

Date: 27/02/2019

FRAS Account for Week: 11-Feb-19 to 17-Feb-19

Payments to the FRAS Provider(s) from the DSM pool

Sr.No	FRAS Provider Name	FRAS UP Eup(MWH)	FRAS DOWN Edown(MWH)	Mileage Em(MWH)	Incentive as per CERC Order(Rs)	Total Charges (Rs)
1	TEESTA-V	13.75	82.75	96.50	9650	9650
2	RANGIT	0	0	0	0	0

A) FRAS settlement account for the week 11-Feb-18 to 17-Feb-19 has been prepared based on the CERC order in petition No.07/SM/2018/Suo-Motu, dated 16.07.2018.

B) The incentive has been calculated at the rate of 10 Paisa/Kwh for mileage Energy.