



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO: 9001-2000

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NO: ERPC/COM-II/ABT-DC

Date: 10.07.2018

As per List

Sub: Statement of Deviation Charges including Additional Deviation Charges & RRAS Settlement Account for the period from 18.06.2018 to 24.06.2018.

Statement of Deviation charges for the week has been prepared as per CERC (Deviation Settlement Mechanism and related matters) Regulations (Notification no. No.L-1/132/2013/CERC dated 06.01.2014. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated. **RRAS Settlement Account for the week has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC.**

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS providers beyond 12/17 days of the issuance date, the RRAS providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

Encl: As above

Yours faithfully,


(J.BANDYOPADHYAY)
MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknaya Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

ABT based Deviation Charge Account
For the period 18.06.18 TO 24.06.18

AS PER RATE FOR DEVIATION W.E.F. 17/02/2014

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(*) ADDITIONAL DEVIATION CHARGE TO BE PAID (in Rs. Lakhs)	NET DEVIATION CHARGE PAYABLE	UTILITIES AND DEVIATION CHARGES RECEIVABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)	(*) ADDITIONAL DEVIATION CHARGE (in Rs. Lakhs)	NET DEVIATION CHARGE RECEIVABLE
GRIDCO	623.48561	114.77555	738.26116	SIKKIM	9.24996	0.48036	8.76960
WBSETCL	318.16556	50.49240	368.65795	HVDC ALIPURDUAR	7.75647	0.01546	7.74101
JUVNL	197.53409	12.89907	210.43316	HVDC SASARAM	4.99048	0.00911	4.98137
BSPHCL	87.26615	15.86164	103.12778	NR	6473.51666	0.00000	6473.51666
DVC	28.95560	31.98889	60.94449	WR	4782.37139	0.00000	4782.37139
SR	9305.31972	0.00000	9305.31972	NVVN-BD	42.29877	0.41705	41.88172
NER	696.03155	0.00000	696.03155	NVVN-NEPAL	20.60878	0.02876	20.58002
KHSTPP-I	17.68937	0.02053	17.70990	BARH	17.09353	1.03334	16.06019
KHSTPP-II	14.15456	0.60208	14.75664	TSTPP	15.36289	0.00229	15.36060
FSTPP I&II	13.55380	0.00000	13.55380	BRBCL	6.94017	0.00000	6.94017
FSTPP-III	12.55683	0.02252	12.57934	GMRKEL	5.40334	1.40012	4.00322
MTPS-II	11.17405	0.00000	11.17405	DIKCHU	18.78876	0.02010	18.76866
MAITHON R/B	9.88312	3.68851	13.57163	CHUZACHEN	12.99526	0.02699	12.96826
TPTCL	347.63609	33.52028	381.15637	RANGIT	10.93123	0.02668	10.90455
THEP	38.85674	0.93056	39.78730	TEESTA	7.33720	0.00000	7.33720
IND BARATH	0.00000	0.00000	0.00000	Teesta-III(TUL)	7.24659	0.00000	7.24659
TALCHER SOLAR	0.68997	0.00000	0.68997	JORETHANG LOOP HEP	3.23370	1.29376	1.93994
NPGC_INFIRM	10.11797	0.00000	10.11797	APNRL	27.22678	0.00069	27.22608
OPGC_INFIRM	4.23994	0.00000	4.23994	JITPL	24.88481	0.00908	24.87573
DARLIPALI_INFIRM	1.21091	0.00000	1.21091	Adj of APNRL (for date 10.06.18)	0.19275	0.00000	0.19275
Adj of JUVNL (for date 10.06.18)	0.19113	0.00000	0.19113				
TOTAL	11738.71276	264.80201	12003.51477		11498.42952	4.76380	11493.66572

269.56581

AMOUNT ARISING FROM ADDITIONAL DEVIATION CHARGE (RS. IN LACS)

(All figures in Rs. Lakhs)	
Payable to the pool(A):	11738.71276
Payable from the pool(B):	11498.42952
Differential Amount Arising from capping of Thermal Power Stations(A-B)	240.28324
Additional Deviation Amount:	269.56581
VAE of Eastern Region:	522.59357

Sushu Kumar 10/17
MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) Metering points for Inter-Regional Exchange:-
- a) Northern Region: Pusanli East Bus and ER end of other A.C. Ties
 - b) Western Region: Rancho end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budhpadar-Korba 220 kV lines & Budhpadar-Raigarh 220kV D/C Lines
 - c) Southern Region: Angul end of Angul-Sirkakulam 765kV D/C Lines, Jeyapore end of Jeyapore-Gujuwaka D/C & East bus of TSTPP Stage I & II interconnector.
 - d) North Eastern Region: NER end of 220 kV Alipurdhar -Shikani D/C, 400 kV Alipurdhar Bongaigaon and 400kV Bongaigaon - Bongaigaon D/C lines.
- ii) For computing Deviation Charge for the week, Korba meter (NP2657A) has been used as master frequency meter.
- iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation, Notification no. No. L-1/132/2013/CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015 has also been incorporated.
- iv) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted by giving credits/debits to ER beneficiaries as per their shares from these stations.
- v) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).
- vi) The payable/receivable of "Deviation Charge" in respect of Intra-Regional exchanges are settled on first charge basis without any adjustment.
- vii) As informed by ERLDC THEP Unit-01 & 02 both declared COD wef 00:00 Hrs of 18.10.17
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power in small quantity from 15.01.18
- ix) As per CERC Order 20/MP/2017 dated 09.03.18 MTPS Sig-II becomes a new regional entity and DSM Pool member of ER wef 01.04.18
- x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- xi) As informed by ERLDC DARLIPAL(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xii) Adj for JHVNL & APNRL has been done due to revised schedule for the date 10.06.18

Format -AS7: RRAS Settlement Account by ERPC

Date: 10/07/2018

RRAS Account for Week: 18-Jun-18 to 24-Jun-18

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	4473.77700	3735605	9802044	2236889	15774540
2	FSTPP-III	3477.91600	5230786	7661849	1738959	14631593
3	KHSTPP-I	1932.92000	2058560	4053333	966459	7078352
4	KHSTPP-II	1904.02600	2090621	3817574	952012	6860204
5	TSTPP-I	55.00000	53020	94325	27500	174845
6	BARH	6940.92400	12944824	16283409	3470462	32698695
7	BRBCL	904.24300	2193694	1775934	452122	4421751
	Total	19688.80600	28307110	43488468	9844403	81639980

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	0.00000	0	0
2	FSTPP I & II	61.96164	135758	101818
3	FSTPP-III	22.25000	49017	36763
4	KHSTPP-I	125.88003	263970	197978
5	KHSTPP-II	7.50000	15038	11278
6	TSTPP-I	0.00000	0	0
7	BARH	255.17500	598641	448980
	Total	472.76667	1062423	796817

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	4473.77700	276373	BSPHCL
			608339	JUVNL
			38875	SIKKIM
			1613078	WBSETCL
			37047	TS_TRANSCO
			135588	WB SOLAR
			498912	ASSAM
			145031	DELHI
			36272	HARYANA
			231067	PUNJAB
			30860	RAJASTHAN
2	FSTPP-III	3477.91600	84163	UP
			506040	BSPHCL
			2496675	JUVNL
			2154515	WBSETCL
			14654	TS_TRANSCO
3	KHSTPP-I	1932.92000	57052	WB SOLAR
			1850	ASSAM
			238280	BSPHCL
			73728	SIKKIM
			29350	TS_TRANSCO
			91468	WB SOLAR
			156715	ASSAM
			354003	DELHI
			104201	HARYANA
630106	PUNJAB			
4	KHSTPP-II	1904.02600	133243	RAJASTHAN
			247466	UP
			25175	BSPHCL
			30790	TS_TRANSCO
			54787	WB SOLAR
			332724	ASSAM
			365203	CHATTISGARH
			244803	DELHI
			68922	GUJARAT
			67673	HARYANA
			99349	MAHARASHTRA
			92426	MP
5	TSTPP-I	55.00000	196843	PUNJAB
325674	RAJASTHAN			
186252	UP			
6	BARH	6940.92400	53020	ASSAM
			11121862	BSPHCL
			1798089	JUVNL
7	BRBCL	904.24300	24873	GRIDCO
			301662	BIHAR_RAILWAYS
			29113	DVC_RAILWAYS
			855629	MAHARASHTRA RAILWAYS
			1007290	MP RAILWAYS
	Total	19688.80600	28307110	

A) RRAS settlement account for the week 18-Jun-18 to 24-Jun-18 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

F) Scheduling for non solar and solar power from NTPC plants has been bifurcated w.e.f. 01.06.18

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 1 of 1	
					ADDITIONAL DEVIATION CHARGE IN Rs.	
18/06/18	BSPHCL	-92,372.572	-91,480.813	15,71,117.21	-11,036.18	
	JUVNL	-19,818.106	-19,949.765	-47,615.31	-1,278.83	
	DVC	22,298.831	20,590.320	-48,52,622.65	-19,39,725.96	
	GRIDCO	-44,621.414	-47,934.571	-87,96,878.31	-9,89,890.39	
	SIKKIM	-1,371.346	-1,301.311	1,88,598.88	0.00	
	WBSETCL	-69,926.999	-70,491.494	-39,95,028.61	-3,45,692.00	
	NER	9,070.946	-2,144.718	-3,67,03,108.02	-3,04,28,912.10	
	NR	-95,956.453	-56,197.182	12,72,07,671.11	0.00	
	SR	37,432.048	-15,002.912	-15,91,57,545.66	-14,52,96,974.92	
	WR	16,681.462	46,841.021	8,70,33,242.46	-9,029.78	
	FSTPP-I & II	33,891.797	33,812.567	-1,61,795.72	0.00	
	KHSTPP-I	17,017.775	16,812.575	-4,58,994.30	0.00	
	TSTPP	22,188.368	22,123.279	-79,665.57	0.00	
	RANGIT	1,383.000	1,428.319	1,45,322.14	0.00	
	CHPC	6,038.870	7,901.923	47,50,785.04	0.00	
	KHPC	469.555	1,650.791	25,04,219.90	0.00	
	THPC	24,081.515	13,116.848	-2,32,45,093.80	0.00	
	KHSTPP-II	21,685.088	21,635.157	-64,051.95	0.00	
	FSTPP-III	10,155.134	10,088.159	-1,50,381.03	0.00	
	TEESTA	12,141.000	12,373.891	6,79,992.97	0.00	
	MAITHON R/B	18,915.360	18,979.091	1,47,469.53	0.00	
	BARH	28,803.086	28,906.909	4,46,346.060	0.00	
	NVVN-NEPAL	-2,366.880	-2,343.763	1,11,076.953	0.00	
	APNRL	10,450.249	10,605.963	5,78,056.053	0.00	
	GMKEL	13,740.725	13,616.454	2,81,852.200	-55,648.68	
	JITPL	9,572.767	9,595.782	1,12,626.30	-908.18	
	TPCTL	2,935.396	1,355.952	-48,72,498.24	-4,24,952.57	
	BRBCL	4,021.106	4,071.054	1,61,221.036	0.00	
	TALCHER SOLAR	48.530	49.612	10,114.36	0.00	
	JORETHANG HEP	2,302.170	2,318.048	98,090.15	0.00	
	IND Barath	0.000	0.000	0.00	0.00	
	HVDC SASARAM	-25.537	-1.402	73,515.289	0.00	
	VAE	-8,159.078	0.000	2,22,69,207.799	0.00	
	NVVN	-11,692.232	-11,955.673	-8,27,322.637	0.00	
	CHUZACHEN	1,865.922	1,827.448	-1,00,544.964	0.00	
	TUL	18,750.231	18,768.291	58,512.850	0.00	
	DIKCHU	2,302.170	2,380.636	2,35,558.073	0.00	
	THEP	2,326.500	1,780.640	-16,16,837.707	0.00	
	HVDC ALIPURDUAR	-55.840	-18.781	1,11,531.406	0.00	
	OPGC_INFIRM	0.000	-19.287	-58,984.205	0.00	
	MTPS-II	2,927.230	2,747.228	-4,13,599.859	0.00	
	NPGC_INFIRM	0.000	-32.155	-98,709.575	0.00	
	DARLIPAL_INFIRM	0.000	-5.112	-16,174.229	0.00	
	19/06/18	BSPHCL	-89,379.881	-90,725.034	-56,67,067.91	-9,45,819.92
		JUVNL	-19,343.779	-19,251.332	2,29,630.25	-5,924.45
		DVC	25,175.430	24,539.494	-20,58,362.37	-2,28,491.32
		GRIDCO	-42,852.949	-46,008.837	-1,02,11,105.06	-15,78,893.85
SIKKIM		-1,261.565	-1,360.164	-4,79,290.27	-36,747.58	
WBSETCL		-68,572.779	-71,956.991	-1,03,70,441.62	-37,56,228.92	
NER		5,530.736	-6,711.433	-4,44,67,082.72	-3,84,84,638.11	
NR		-1,03,135.290	-59,695.671	15,85,80,017.70	0.00	
SR		36,204.668	-7,523.515	-15,54,15,684.00	-14,00,78,080.61	
WR		19,033.645	42,292.895	7,83,37,783.32	0.00	
FSTPP-I & II		34,953.434	34,950.881	25,373.09	0.00	
KHSTPP-I		17,486.623	17,333.322	-3,19,266.12	-1,374.59	
TSTPP		18,017.500	18,124.218	3,48,419.43	-228.86	
RANGIT		1,383.000	1,437.520	2,00,190.23	0.00	
CHPC		5,491.583	6,628.163	28,98,280.72	0.00	
KHPC		399.698	1,503.140	23,39,298.95	0.00	
THPC		15,097.665	11,002.462	-86,81,829.73	0.00	
KHSTPP-II		22,589.394	22,312.852	-7,04,516.989	-981.72	
FSTPP-III		10,596.073	10,456.282	-3,43,281.335	-990.71	
TEESTA		12,096.000	12,146.327	1,74,688.688	0.00	
MAITHON R/B		20,358.240	20,312.836	-53,576.524	0.00	
BARH		29,823.879	29,840.072	1,72,596.843	0.00	
NVVN-NEPAL		-2,366.880	-2,465.722	-4,05,255.164	0.00	
APNRL		11,160.471	11,277.236	4,72,580.082	0.00	
GMKEL		15,056.659	15,140.145	6,82,169.088	0.00	
JITPL		9,590.098	9,651.782	2,38,632.398	0.00	
TPCTL		2,329.851	935.182	-48,33,980.19	-3,12,249.81	
BRBCL		4,320.000	4,348.618	81,862.732	0.00	
TALCHER SOLAR		48.170	50.326	20,154.860	0.00	
JORETHANG HEP		2,184.881	2,083.776	-3,37,212.239	-12,404.97	
IND Barath		0.000	0.000	0.000	0.00	
HVDC SASARAM		-25.624	-1.350	82,903.356	0.00	
VAE		-727.598	0.000	21,55,451.329	0.00	
NVVN		-13,253.586	-11,771.273	48,98,938.309	0.00	
CHUZACHEN		2,067.177	2,075.189	37,169.152	0.00	
TUL		18,768.336	18,786.982	57,422.840	0.00	
DIKCHU		2,302.170	2,388.000	3,13,434.525	0.00	
THEP		2,209.357	1,676.896	-19,63,774.487	-92,166.07	
HVDC ALIPURDUAR		-55.840	-20.113	1,20,336.455	0.00	
OPGC_INFIRM		0.000	-21.207	-72,273.568	0.00	
MTPS-II		2,624.061	2,534.032	-1,97,910.483	0.00	
NPGC_INFIRM		0.000	-15.710	-48,357.757	0.00	
DARLIPAL_INFIRM		0.000	-5.146	-18,168.229	0.00	
20/06/18		BSPHCL	-91,024.429	-91,971.840	-51,14,493.55	-3,14,131.80
		JUVNL	-17,657.898	-17,761.419	-12,43,805.83	-50,206.36
		DVC	26,640.948	26,373.382	-10,51,835.72	-86,836.81
		GRIDCO	-42,227.618	-45,393.507	-1,20,15,401.28	-21,37,047.30
	SIKKIM	-1,136.649	-1,275.449	-5,13,527.72	0.00	
	WBSETCL	-64,165.183	-63,194.991	27,61,979.91	-70,939.26	
	NER	4,189.347	-717.904	-1,83,38,576.95	-1,60,67,601.09	
	NR	-98,980.917	-66,675.189	12,87,61,175.18	0.00	
	SR	32,373.877	-14,336.728	-18,86,49,588.55	-17,16,52,218.04	
	WR	12,930.568	35,721.073	9,11,55,873.45	-2,79,907.12	
	FSTPP-I & II	34,563.538	34,546.586	-35,962.26	0.00	
	KHSTPP-I	17,452.626	17,342.495	-3,03,317.70	0.00	
	TSTPP	14,993.750	15,193.699	5,57,979.33	0.00	
	RANGIT	1,383.000	1,432.370	1,96,393.64	0.00	
	CHPC	3,540.000	5,343.218	45,98,205.00	0.00	
	KHPC	789.218	1,178.284	8,24,820.13	0.00	
	THPC	10,962.500	8,869.509	-44,37,141.64	0.00	
	KHSTPP-II	22,449.097	22,493.328	1,26,764.843	0.00	
	FSTPP-III	10,516.808	10,496.177	-55,546.193	0.00	
	TEESTA	12,096.000	12,116.763	88,852.689	0.00	
	MAITHON R/B	21,360.000	21,436.509	2,16,527.510	0.00	
	BARH	29,711.378	29,808.727	3,36,678.040	0.00	
	NVVN-NEPAL	-2,366.880	-2,421.610	-80,798.758	0.00	
	APNRL	11,770.313	11,869.382	4,27,966.689	0.00	
	GMKEL	15,521.752	15,655.782	6,96,494.942	0.00	
	JITPL	17,480.119	17,940.363	12,41,999.185	0.00	
	TPCTL	2,329.851	755.695	-59,65,470.85	-4,25,150.26	
	BRBCL	4,186.147	4,252.382	1,88,793.050	0.00	
	TALCHER SOLAR	48.588	46.064	-23,752.506	0.00	
	JORETHANG HEP	2,302.170	1,823.264	-14,70,868.929	-6,466.68	
	IND Barath	0.000	0.000	0.000	0.00	
	HVDC SASARAM	-25.624	-1.319	91,530.440	0.00	
	VAE	-2,513.553	0.000	76,22,228.796	0.00	
	NVVN	-11,463.198	-11,429.854	1,76,293.170	-40,230.31	
	CHUZACHEN	1,940.022	2,052.101	3,70,723.084	-821.30	
	TUL	18,748.768	18,745.745	-9,591.094	0.00	
	DIKCHU	2,302.170	2,356.182	2,13,619.576	0.00	
	THEP	2,165.281	1,596.416	-19,83,864.875	-813.81	
	HVDC ALIPURDUAR	-55.840	-17.861	1,41,874.722	0.00	
	OPGC_INFIRM	0.000	-25.478	-93,151.665	0.00	
	MTPS-II	2,536.387	2,523.636	-13,663.718	0.00	
	NPGC_INFIRM	0.000	-36.576	-1,53,165.116	0.00	
	DARLIPAL_INFIRM	0.000	-5.181	-20,282.106	0.00	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/ GENTOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 2 of 2	
					Additional Deviation Charge in Rs.	
21/06/18	BSPHCL	-94,956.665	-92,003.590	61,55,253.79	-2,719.75	
	JUVNL	-18,194.038	-18,719.757	-34,38,374.09	-1,48,713.27	
	DVC	26,175.219	25,520.676	-17,55,367.41	-8,33,990.10	
	GRIDCO	-40,833.436	-41,755.156	-26,73,125.19	-1,54,416.58	
	SIKKIM	-1,559.046	-1,283.171	9,05,780.53	0.00	
	WBSETCL	-56,999.303	-54,650.645	40,84,423.36	0.00	
	NER	-310.283	423.217	8,32,825.21	-3,09,391.58	
	NR	-1,07,086.275	-80,310.767	9,05,31,574.62	0.00	
	SR	24,864.139	-24,466.703	-15,84,06,030.14	-14,55,41,064.20	
	WR	19,892.559	40,918.598	6,48,29,210.79	-13,22,152.90	
	FSTPP-I & II	33,556.356	33,372.251	-3,77,598.96	0.00	
	KHSTPP-I	17,375.579	17,211.748	-3,50,114.26	0.00	
	TSTPP	22,008.750	22,116.535	3,24,715.25	0.00	
	RANGIT	1,383.000	1,432.015	1,54,325.17	0.00	
	CHPC	2,909.408	5,188.707	58,12,212.53	0.00	
	KHPC	810.570	1,248.656	9,28,743.17	0.00	
	THPC	13,216.980	8,613.027	-97,60,380.54	0.00	
	KHSTPP-II	22,507.473	22,333.156	-4,01,955.31	0.00	
	FSTPP-III	10,303.877	10,212.039	-2,44,296.35	0.00	
	TEESTA	12,096.000	12,071.127	-50,197.06	0.00	
	MAITHON R/B	21,360.000	21,389.818	1,49,870.26	0.00	
	BARH	29,832.909	29,338.363	3,99,630.237	0.00	
	NVVN-NEPAL	-2,840.256	-2,474.736	13,09,971.203	0.00	
	APNRL	11,770.313	11,915.491	5,11,796.91	0.00	
	GMRKEL	15,672.195	15,490.618	85,093.43	-83,950.37	
	JITPL	20,358.013	20,338.400	1,85,288.34	0.00	
	TP TCL	2,540.779	680.679	-60,60,801.22	-7,32,897.93	
	BRBCL	4,481.648	4,499.545	58,062.643	0.00	
	TALCHER SOLAR	41.613	37.005	-44,961.25	0.00	
	JORETHANG HEP	1,733.452	2,193.920	15,77,641.60	0.00	
	IND Barath	0.000	0.000	0.00	0.00	
	HVDC SASARAM	-25.438	-1.482	77,923.08	0.00	
	VAE	-1,447.063	0.000	45,53,954.06	0.00	
	NVVN	-11,313.646	-11,328.254	-56,714.02	0.00	
	CHUZACHEN	2,159.957	2,217.376	2,22,522.79	0.00	
	TUL	18,768.336	18,773.454	14,594.615	0.00	
	DIKCHU	2,302.170	2,417.727	3,96,280.033	0.00	
	THEP	1,638.841	1,611.232	89,399.304	-75.88	
	HVDC ALIPURDUAR	-55.840	-15.225	1,30,565.580	0.00	
	OPGC_INFIRM	0.000	-19.871	-59,539.162	0.00	
	MTPS-II	2,596.846	2,554.748	-65,674.498	0.00	
	NPGC_INFIRM	0.000	-72.533	-2,15,380.403	0.00	
	DARLIPALI_INFIRM	0.000	-5.981	-19,545.368	0.00	
	22/06/18	BSPHCL	-95,033.991	-95,497.760	-18,41,158.46	-1,45,169.11
		JUVNL	-19,375.138	-20,088.094	-21,22,946.33	-1,03,943.94
		DVC	33,087.710	33,331.467	13,50,928.90	-53,523.31
		GRIDCO	-38,965.350	-41,371.878	-66,84,087.09	-8,17,858.50
SIKKIM		-1,274.717	-1,273.504	15,631.89	0.00	
WBSETCL		-53,956.168	-55,700.920	-49,72,232.38	-4,91,256.15	
NER		-1,783.446	2,302.311	1,23,02,266.99	-1,045.99	
NR		-1,09,922.441	-87,246.211	6,41,64,359.65	0.00	
SR		29,431.618	-13,543.546	-12,67,03,961.10	-11,45,81,104.12	
WR		12,398.103	38,116.609	7,49,40,394.79	0.00	
FSTPP-I & II		33,902.483	33,914.427	93,291.65	0.00	
KHSTPP-I		16,824.557	16,809.019	-10,751.64	0.00	
TSTPP		22,056.250	22,103.321	1,42,975.69	0.00	
RANGIT		1,383.000	1,434.014	1,64,865.29	0.00	
CHPC		3,560.000	4,422.518	21,99,420.79	0.00	
KHPC		601.000	1,273.666	14,26,051.07	0.00	
THPC		10,936.000	7,341.187	-76,21,003.09	0.00	
KHSTPP-II		22,630.858	22,551.432	-1,75,376.846	0.00	
FSTPP-III		10,663.164	10,567.462	-2,56,679.875	0.00	
TEESTA		12,096.000	12,085.273	-19,778.552	0.00	
MAITHON R/B		21,343.870	21,260.909	-1,56,438.379	0.00	
BARH		29,731.178	29,716.472	84,525.185	0.00	
NVVN-NEPAL		-2,485.224	-2,442.595	1,55,206.895	0.00	
APNRL		11,770.313	11,883.491	3,41,803.328	0.00	
GMRKEL		15,833.616	15,715.345	-40,447.947	0.00	
JITPL		16,215.980	16,343.854	3,82,230.048	0.00	
TP TCL		2,540.779	680.382	-53,44,150.91	-6,47,115.65	
BRBCL		4,730.126	4,778.109	1,46,934.716	0.00	
TALCHER SOLAR		39.278	43.397	37,724.16	0.00	
JORETHANG HEP		2,119.093	2,137.728	1,76,962.36	0.00	
IND Barath		0.000	0.000	0.00	0.00	
HVDC SASARAM		-24.626	-1.552	66,322.35	0.00	
VAE		-1,410.250	0.000	41,18,639.67	0.00	
NVVN		-11,340.288	-11,389.236	-1,27,982.322	0.00	
CHUZACHEN		2,094.808	2,205.758	3,07,809.232	0.00	
TUL		18,768.336	18,782.545	39,471.583	0.00	
DIKCHU		2,302.170	2,399.364	2,97,533.352	0.00	
THEP		1,681.606	1,438.144	-6,28,962.462	0.00	
HVDC ALIPURDUAR		-55.840	-16.735	1,12,645.292	0.00	
OPGC_INFIRM		0.000	-18.240	-52,822.995	0.00	
MTPS-II		2,596.427	2,504.996	-2,55,526.593	0.00	
NPGC_INFIRM		0.000	-70.560	-2,03,236.370	0.00	
DARLIPALI_INFIRM		0.000	-6.085	-17,349.031	0.00	
23/06/18		BSPHCL	-87,167.747	-84,756.759	43,34,966.92	-1,724.87
		JUVNL	-19,925.730	-22,487.240	-64,56,591.65	-6,62,722.29
		DVC	38,313.830	38,618.105	11,15,122.13	-7,541.60
		GRIDCO	-42,175.441	-46,755.014	-11,14,534,787	-29,46,202.71
	SIKKIM	-1,187.154	-1,258.394	-1,34,952.74	0.00	
	WBSETCL	-51,615.395	-53,225.312	-41,11,930.87	-3,14,429.31	
	NER	-824.716	4,509.081	1,23,69,743.94	0.00	
	NR	-1,08,932.535	-93,271.868	3,93,90,336.33	-6,955.69	
	SR	14,319.697	-14,649.064	-7,08,15,419.62	-6,29,20,082.00	
	WR	15,741.641	31,571.098	3,59,07,998.99	-40,61,668.47	
	FSTPP-I & II	29,952.966	29,658.995	-7,32,159.01	0.00	
	KHSTPP-I	16,794.361	16,713.427	-1,72,436.95	0.00	
	TSTPP	21,357.500	21,367.604	67,912.58	0.00	
	RANGIT	827.250	866.753	1,21,947.47	0.00	
	CHPC	3,520.000	4,366.521	21,58,629.14	0.00	
	KHPC	601.953	1,206.324	12,81,267.58	0.00	
	THPC	11,200.000	7,248.235	-83,77,741.60	0.00	
	KHSTPP-II	30,252.874	30,422.503	5,77,633.747	0.00	
	FSTPP-III	10,390.270	10,304.422	-2,17,976.615	0.00	
	TEESTA	12,096.000	12,071.891	-57,945.069	0.00	
	MAITHON R/B	22,476.003	22,419.563	-21,679.734	0.00	
	BARH	27,505.452	27,428.836	37,319.524	0.00	
	NVVN-NEPAL	-2,485.224	-2,225.213	6,71,091.398	0.00	
	APNRL	11,770.313	11,837.454	1,90,216.561	0.00	
	GMRKEL	15,646.247	15,340.872	-3,62,346.518	0.00	
	JITPL	16,236.280	16,301.672	2,28,377.524	0.00	
	TP TCL	2,540.779	682.529	-45,09,266.68	-5,46,202.19	
	BRBCL	4,984.730	4,985.236	38,728.519	0.00	
	TALCHER SOLAR	43.380	41.021	-22,125.70	0.00	
	JORETHANG HEP	1,967.856	1,776.160	-19,810.19	-1,10,436.21	
	IND Barath	0.000	0.000	0.00	0.00	
	HVDC SASARAM	-25.624	-1.360	58,815.61	0.00	
	VAE	-3,702.815	0.000	89,54,148.39	0.00	
	NVVN	-11,613.234	-11,496.473	2,68,298.364	0.00	
	CHUZACHEN	2,094.808	2,202.902	2,62,081.180	0.00	
	TUL	18,765.225	18,766.836	2,237.631	0.00	
	DIKCHU	2,302.170	2,358.909	2,00,198.241	0.00	
	THEP	1,426.486	2,034.080	14,69,040.585	0.00	
	HVDC ALIPURDUAR	-55.840	-17.113	93,474.845	0.00	
	OPGC_INFIRM	0.000	-25.953	-55,425.719	0.00	
	MTPS-II	2,648.923	2,607.500	-65,729.364	0.00	
	NPGC_INFIRM	0.000	-69.797	-1,54,498.993	0.00	
	DARLIPALI_INFIRM	0.000	-6.781	-16,429.940	0.00	

ERPC, KOLKATA
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DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	Page 3 of 3
					Additional Deviation Charge in Rs.
24/06/18	BSPHCL	-86,631.206	-85,052.509	22,59,605.92	-1,65,561.89
	JUVNL	-19,839.214	-20,303.231	-13,16,683.56	-3,17,118.14
	DVC	40,450.053	40,445.593	1,74,022.84	-48,780.10
	GRIDCO	-48,065.551	-54,276.296	-1,17,56,840.54	-28,53,245.65
	SIKKIM	-1,241.962	-1,030.969	3,69,877.32	-11,288.76
	WBSETCL	-37,832.571	-38,775.739	-17,16,316.92	-70,693.92
	NER	1,718.963	3,917.710	44,00,776.85	-12,303.12
	NR	-1,05,515.628	-87,939.109	3,87,16,530.92	-4,80,026.55
	SR	10,564.768	-24,089.629	-7,13,83,743.06	-6,64,24,158.34
	WR	15,988.382	41,884.480	4,60,32,635.20	-13,81,834.47
	FSTPP-I & II	26,276.268	26,162.518	-1,66,528.68	0.00
	KHSTPP-I	16,092.733	15,942.039	-1,54,056.05	-678.49
	TSTPP	21,157.853	21,191.552	1,73,953.36	0.00
	RANGIT	1,383.000	1,440.821	1,10,078.87	-2,667.86
	CHPC	2,711.250	4,131.799	36,22,400.95	0.00
	KHPC	650.000	1,378.004	15,43,369.33	0.00
	THPC	11,116.213	6,858.607	-90,26,123.53	0.00
	KHSTPP-II	29,972.246	29,568.130	-7,73,953.348	-59,225.99
	FSTPP-III	9,137.530	9,140.427	12,478.621	-1,260.84
	TEESTA	12,096.000	12,008.654	-81,903.841	0.00
	MAITHON R/B	20,328.938	19,627.891	-12,70,485.147	-3,68,850.87
	BARH	22,953.038	22,964.509	2,32,257.580	-1,03,334.46
	NVVN-NEPAL	-2,485.224	-2,347.114	2,99,585.158	-2,875.59
	APNRL	10,046.453	10,110.836	2,00,258.151	-69.45
	GMRKEL	14,109.221	13,540.363	-8,02,491.072	-413.16
	JITPL	16,236.101	16,253.309	99,327.184	0.00
	TPTCL	2,540.779	916.529	-31,77,440.90	-2,63,459.41
	BRBCL	5,049.291	5,038.236	19,414,253	0.00
	TALCHER SOLAR	31.915	27.301	-46,151.04	0.00
	JORETHANG HEP	2,302.170	2,432.416	2,98,567.21	-67.85
	IND Barath	0.000	0.000	0.00	0.00
	HVDC SASARAM	-25.624	-1.317	48,038.22	-910.99
	VAE	-929.770	0.000	25,85,726.72	0.00
	NVVN	-11,692.410	-11,730.763	-1,01,633.815	-1,474.27
	CHUZACHEN	2,169.844	2,250.444	1,99,765.109	-1,878.14
	TUL	18,525.134	18,744.654	5,62,010.690	0.00
	DIKCHU	2,302.170	2,412.182	2,22,251.984	-2,009.68
	THEP	1,681.606	2,020.416	7,49,325.389	0.00
	HVDC ALIPURDUAR	-50.737	-17.611	65,219.013	-1,546.34
	OPGC_INFIRM	0.000	-16.009	-31,396.774	0.00
MTPS-II	2,624.069	2,552.984	-1,35,301.250	0.00	
NPGC_INFIRM	0.000	-65.102	-1,28,448.732	0.00	
DARLIPALI_INFIRM	0.000	-6.502	-13,142.154	0.00	

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (IN RS)
FOR THE WEEK 18/06/18 TO 24/06/18	BSPHCL	-6,36,566.49	-6,31,488.30	-87,26,615.00	-15,86,163.51
	JUVNL	-1,34,153.90	-1,38,560.84	-1,97,53,409.00	-12,89,907.27
	DVC	2,12,142.02	2,09,419.04	-28,95,560.00	-31,98,889.20
	GRIDCO	-2,89,441.76	-3,23,495.26	-6,23,48,561.00	-1,14,77,554.99
	SIKKIM	-9,132.44	-8,782.96	9,24,996.00	-48,036.34
	WBSETCL	-4,03,068.40	-4,07,896.09	-3,18,16,556.00	-59,49,239.55
	NER	17,591.55	1,578.26	-6,96,03,155.00	0.00
	NR	-7,29,529.54	-5,31,336.00	64,73,51,666.00	0.00
	SR	1,85,190.81	-1,13,612.10	-93,05,31,972.00	0.00
	WR	1,12,666.36	2,77,345.77	47,82,37,139.00	0.00
	FSTPP-I & II	2,27,096.84	2,26,418.23	-13,55,379.88	0.00
	KHSTPP-I	1,19,044.25	1,18,164.63	-17,68,937.03	-2,053.08
	KHSTPP-II	1,72,087.03	1,71,316.56	-14,15,455.86	-60,207.71
	TSTPP	1,41,779.97	1,42,220.21	15,36,289.07	-228.86
	FSTPP-III	71,762.86	71,264.97	-12,55,682.77	-2,251.55
	TEESTA	84,717.00	84,873.93	7,33,720.00	0.00
	MAITHON R/B	1,46,142.41	1,45,426.62	-9,88,312.49	-3,68,850.87
	RANGIT	9,125.25	9,471.81	10,93,123.00	-2,667.86
	BARH	1,97,810.92	1,98,003.89	17,09,353.47	-1,03,334.46
	NVVN-NEPAL	-17,396.57	-16,720.75	20,60,878.00	-2,875.59
	APNRL	78,738.42	79,499.85	27,22,678.00	-69.45
	GMRKEL	1,05,580.42	1,04,556.58	5,40,334.00	-1,40,012.20
	JITPL	1,05,699.36	1,06,425.16	24,88,481.00	-908.18
	TPTCL	17,758.22	6,006.95	-3,47,63,609.00	-33,52,027.83
	BRBCL	31,773.05	31,973.18	6,94,016.95	0.00
	TALCHER SOLAR	301.47	294.73	-68,997.00	0.00
	JORETHANG HEP	14,911.79	14,765.31	3,23,370.00	-1,29,375.73
	IND Barath	0.00	0.00	0.00	0.00
	HVDC SASARAM	-178.10	-9.78	4,99,048.00	-910.99
	VAE	-18,890.13	0.00	5,22,59,356.76	0.00
	NVVN-BD	-82,368.59	-81,101.53	42,29,877.00	-41,704.58
	CHUZACHEN	14,392.54	14,831.22	12,99,526.00	-2,699.44
	TUL	1,31,094.36	1,31,368.51	7,24,659.12	0.00
	DIKCHU	16,115.19	16,713.00	18,78,875.78	-2,009.68
	THEP	13,129.68	12,157.82	-38,85,674.25	-93,055.76
	HVDC ALIPURDUAR	-385.78	-123.44	7,75,647.00	-1,546.34
	OPGC_INFIRM	0.00	-146.05	-4,23,994.09	0.00
	MTPS-II	18,553.94	18,025.12	-11,17,404.77	0.00
	NPGC_INFIRM	0.00	-362.43	-10,11,796.95	0.00
	DARLIPALI_INFIRM	0.00	-40.79	-1,21,091.06	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa