



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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No. ERPC /COM-I/REA/2019-20/ 2474-2515

Date: 06.06.2019

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of May, 2019.

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **May'2019**. The last instalment of input data from ERLDC has been received on 04.06.2019.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.


Member Secretary

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbungalow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001 (Fax No. 0674-2394857)
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttarakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90
4	Average DC for the month (ex-bus) in MW:	1438.46	432.16	708.59	956.49	771.12	1191.29	481.57	372.06
5	Plant Availability Factor for Month - PAFM (%) :	96.444	92.194	92.699	68.017	82.961	96.266	70.559	104.834
6	Cumulative DC (FY:2019-20) up to the preceeding month (%) :	93.454	82.155	94.497	74.970	86.234	99.621	81.822	104.556
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%) :	94.973	87.257	93.583	71.437	84.571	97.916	76.098	104.697
8	Total Schduled Generation for the current month (MWH) :	949195.312	294141.602	490054.345	680788.446	566951.570	851845.730	342372.379	225943.011
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	949195.312	294141.602	490054.345	680788.446	566951.570	851845.730	336709.042	225943.011
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	837486.431	230913.162	466082.125	689995.171	556704.233	822898.078	338496.573	193702.705
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	1786681.743	525054.764	956136.470	1370783.617	1123655.803	1674743.808	675205.615	419645.716
12	Plant Load Factor for the current month (%) :	85.538	84.342	86.169	65.069	81.983	92.522	66.310	85.570
13	Cumulative Plant Load Factor including the current month (%) :	81.824	76.511	85.439	66.583	82.574	92.440	67.576	80.767
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1856022.600	583312.500	951219.360	1749937.500	1156669.800	1539945.000	849303.000	441637.560
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	1925.500	819.490	-1632.300	-38.400	-367.730	-2273.380	3865.370	2523.990
16	Net Energy Scheduled to Virtual SCED Entity for the month(*) :	51176.000	14246.000	21601.000	40000.000	6606.000	25056.000	28599.000	18240.000
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	815427.211	229830.372	446587.115	645263.131	561232.593	821669.998	292582.393	187443.545
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1711521.023	508906.484	916672.760	1286089.977	1121945.893	1650733.108	596827.065	392622.566
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	110788.108	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	64319.998	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	46468.110	0.000	0.000

Note:

(*) SCHEDULING OF SECURITY CONSTRAINED ECONOMIC DESPATCH(SCED) HAS BEEN STARTED w.e.f 01.04.2019.

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	31.397866	329204.866	245317.296	637944.290	472620.187	69632.460
JHARKHAND	8.574292	89894.511	69156.722	174212.403	134827.627	13252.916
ODISHA	13.630000	142904.836	157035.311	276932.419	300823.568	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	5803.965	5698.816	11247.289	11142.140	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	334772.663	298315.966	648749.239	571067.476	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	9636.556	8099.011	18674.489	14552.619	1320.697
SIKKIM	1.630000	17089.867	8775.936	33118.111	20616.009	7534.385
SUB-TOTAL	88.634837	929307.264	792399.057	1800878.240	1525649.625	
SR:						
TELANGANA (NSM-II)	0.751558	7879.771	11310.395	15270.050	18515.260	0.000
TAMILNADU	1.290000	13525.109	13294.198	26210.038	25979.127	0.000
SUB-TOTAL	2.041558	21404.880	24604.593	41480.088	44494.387	
NR:						
UTTAR PRADESH	2.080000	21807.928	21707.343	42261.147	32150.860	3771.115
HARYANA	0.690000	7234.361	4147.473	14019.323	6863.720	5052.705
RAJASTHAN	0.690000	7234.361	4425.270	14019.323	7101.566	4814.859
J & K	0.850000	8911.894	8639.303	17270.181	16364.513	0.000
DELHI	1.390000	14573.567	11359.810	28241.824	21886.651	2118.899
SUB-TOTAL	5.700000	59762.111	50279.199	115811.798	84367.310	
NER :						
ASSAM	2.455737	26709.733	17745.206	51762.426	35372.420	8625.642
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	4505.854	4427.500	8729.567	8651.213	0.000
ARUNACHAL PRADESH	0.191917	2008.856	1972.684	3896.937	3860.765	0.000
MIZORAM	0.141736	1482.947	1455.878	2877.520	2850.451	0.000
SUB-TOTAL	3.311105	34707.390	25601.268	67266.450	50734.849	
NVVN POWER - A/C BPDB	0.312500	3276.431	3209.695	6349.330	6274.852	0.000
VSCED(UP)			71905.000		132930.000	
VSCED(DOWN)			20729.000		50949.000	
VAE (UP)			6863.170		8079.160	
VAE (DOWN)			4937.670		14899.440	
GRAND TOTAL	100.000000	1048458.076	949195.312	2031785.906	1786681.743	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	26.517874	85262.357	65212.603	158789.527	115895.104	19075.994
JHARKHAND	16.948474	54494.068	50606.766	101487.780	92699.474	0.000
ODISHA	16.620000	53437.933	49812.466	99520.872	96200.322	0.000
ODISHA (COAL POWER - DADRI)	0.162663	1703.303	1703.303	3172.170	3172.170	0.000
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	121019.684	106112.740	225382.678	191221.581	353.695
West Bengal (COAL POWER - Rajasthan)	0.643382	2955.218	2564.447	5503.691	4416.168	261.969
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
SUB-TOTAL	99.174158	318872.563	276012.325	593856.718	503604.819	
SR:						
TELANGANA (NSM-II)	0.733930	2359.790	2749.524	4394.787	4730.180	0.000
SUB-TOTAL	0.733930	2359.790	2749.524	4394.787	4730.180	
NER :						
ASSAM (COAL POWER - Rajasthan)	0.091912	295.523	314.263	550.371	571.485	0.000
SUB-TOTAL	0.091912	295.523	314.263	550.371	571.485	
VSCED(UP)			21808.000		38179.000	
VSCED(DOWN)			7562.000		19949.000	
VAE (UP)			2047.720		2500.620	
VAE (DOWN)			1228.230		4582.340	
GRAND TOTAL	100.000000	321527.876	294141.602	598801.876	525054.764	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.858038	219546.134	191529.062	437203.225	377059.684	0.000
JHARKHAND	3.200751	16793.560	16824.631	33441.011	33198.439	0.000
DVC	0.000000					
ODISHA	15.240000	79936.398	82704.108	159184.470	173105.244	0.000
ODISHA (COAL POWER - DADRI)	0.082268	2805.659	2796.959	5587.157	5578.457	0.000
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	31838.185	29935.525	63402.214	60369.670	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4820.925	4509.557	9600.338	8955.351	0.000
SIKKIM	1.550000	8130.014	5375.939	16190.021	12040.890	1720.628
SUB-TOTAL	69.372812	363870.875	333675.781	724608.436	670307.735	
SR:						
TELANGANA (NSM-II)	0.682150	3577.993	5037.672	7125.176	9299.595	0.000
TAMILNADU	0.700000	3671.619	3662.227	7311.622	7302.230	0.000
SUB-TOTAL	1.382150	7249.612	8699.899	14436.798	16601.825	
NR:						
UTTAR PRADESH	9.120000	47835.955	41215.417	95259.998	62542.872	18428.126
HARYANA	3.040000	15945.318	10979.456	31753.332	18975.398	8014.934
RAJASTHAN	3.040000	15945.318	10781.481	31753.332	19780.362	7209.970
J & K	3.680000	19302.227	18993.854	38438.244	36617.493	0.000
DELHI	6.070000	31838.185	25470.106	63402.214	51429.471	2462.411
SUB-TOTAL	24.950000	130867.003	107440.314	260607.120	189345.596	
NER :						
ASSAM	2.104847	11522.035	9420.505	22944.217	18878.711	623.873
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	2224.219	2218.922	4430.303	4425.006	0.000
ARUNACHAL PRADESH	0.191747	1007.694	1040.947	2006.540	2062.293	0.000
MIZORAM	0.141610	744.585	741.114	1482.600	1479.129	0.000
SUB-TOTAL	2.954562	15498.533	13421.488	30863.660	26845.139	
POWERGRID(PUSAULI)	0.150000	786.776	655.389	1566.777	1208.889	122.871
NVVN POWER - A/C BPDB	1.190476	6244.249	6192.774	12434.730	12363.576	0.000
VSCED(UP)			28922.000		62557.000	
VSCED(DOWN)			7321.000		16542.000	
VAE (UP)			1753.580		2764.150	
VAE (DOWN)			3385.880		9315.440	
GRAND TOTAL	100.000000	524517.048	490054.345	1044517.521	956136.470	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	4.979865	35354.583	35814.624	73084.543	75167.200	0.000
JHARKHAND	1.248565	8864.195	13099.219	18323.951	26148.060	0.000
ODISHA	2.050000	14553.988	33507.104	30085.818	78028.058	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	4051.099	4051.099	8374.380	8374.380	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	6525.277	6803.133	13488.969	15294.504	0.000
SIKKIM	0.330000	2342.837	1776.996	4843.083	3988.080	128.541
SUB-TOTAL	10.098164	71691.979	95052.175	148200.744	207000.282	
SR:						
TELANGANA (NSM-II)	0.763112	5417.718	7406.225	11199.438	14319.049	0.000
SUB-TOTAL	0.763112	5417.718	7406.225	11199.438	14319.049	0.000
WR:						
CHHATTISGARH	2.000000	14199.013	9307.224	29352.018	17765.652	7183.563
GUJARAT	9.400000	66735.359	56039.024	137954.483	121750.946	0.000
MADHYA PRADESH	4.930000	35000.566	30601.897	72352.723	61758.796	0.000
MAHARASTRA	9.870000	70072.127	73300.675	144852.207	149658.211	0.000
DADRA & NAGAR HAVELI	0.200000	1419.901	1419.901	2935.202	2935.202	0.000
DAMAN & DIU	0.130000	922.936	922.936	1907.881	1907.881	0.000
SUB-TOTAL	26.530000	188349.902	171591.657	389354.514	355776.688	
NR:						
UTTAR PRADESH	16.730000	118774.740	100407.663	245529.627	164852.336	43847.847
HARYANA	4.580000	32515.739	25674.044	67216.120	51874.262	5259.440
RAJASTHAN	7.110000	50477.489	35736.113	104346.422	67162.402	21532.057
J & K	5.560000	39473.255	38986.232	81598.609	78803.737	0.000
HIMACHAL PRADESH	1.530000	10862.245	9361.018	22454.294	17857.459	1228.691
DELHI	10.490000	74473.821	63296.742	153951.332	129089.313	1769.319
PUNJAB	8.020000	56938.040	45002.845	117701.590	100257.019	0.000
UTTARAKHAND	1.870000	13276.077	8935.646	27444.137	16709.145	6618.371
CHANDIGARH	0.200000	1419.901	1419.901	2935.202	2935.202	0.000
SUB-TOTAL	56.090000	398211.307	328820.204	823177.333	629540.875	
NER :						
ASSAM	5.093479	36813.716	28522.875	76100.844	59937.706	4748.011
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	36813.716	28522.875	76100.844	59937.706	
NVVN POWER - A/C BPDB	1.333333	9466.006	9433.710	19568.007	19515.377	0.000
VSCED(UP)			43753.000		97298.000	
VSCED(DOWN)			3753.000		10127.000	
VAE (UP)			2468.510		3875.040	
VAE (DOWN)			2506.910		6352.400	
GRAND TOTAL	100.000000	709951.000	680788.446	1467600.880	1370783.617	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

TSTPS STAGE-I

(2X500)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.245379	236622.507	231564.617	474228.281	463636.535	0.000
JHARKHAND	7.667664	43998.189	43422.255	88168.314	84368.593	0.000
DVC	0.200000	1147.408	1036.135	2299.580	2052.196	0.000
ODISHA	31.800000	182437.912	180532.003	365633.320	364353.555	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	3122.051	3122.051	6256.936	6256.936	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	52838.150	50255.304	105895.688	99220.241	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	5273.012	5039.395	10567.918	9920.287	0.000
SIKKIM	2.400000	13768.899	11544.548	27594.968	24572.816	0.000
SUB-TOTAL	93.986342	539208.128	526516.307	1080645.005	1054381.158	
SR:						
TELANGANA (NSM-II)	0.712870	4089.765	4180.597	8196.511	8244.889	0.000
TAMILNADU	0.850000	4876.485	4876.485	9773.218	9773.218	0.000
SUB-TOTAL	1.562870	8966.250	9057.082	17969.729	18018.107	
NER :						
ASSAM	2.095419	12551.798	12177.486	25165.934	23579.693	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424823	2430.273	2430.273	4876.039	4876.039	0.000
ARUNACHAL PRADESH	0.196898	1129.291	1129.291	2260.501	2260.501	0.000
MIZORAM	0.141736	812.824	812.824	1626.253	1626.253	0.000
SUB-TOTAL	2.950788	16924.186	16549.874	33928.727	32342.486	
NVVN POWER - A/C BPDB	1.500000	8605.562	8590.037	17246.855	17204.142	0.000
VSCED(UP)			8822.000		17903.000	
VSCED(DOWN)			2216.000		13623.000	
VAE (UP)			378.040		509.290	
VAE (DOWN)			745.770		3079.380	
GRAND TOTAL	100.000000	573704.126	566951.570	1149790.316	1123655.803	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

BARH STPS STAGE-II (2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	90.736309	804216.549	764494.134	1609603.710	1519033.297	0.000
JHARKHAND	7.081288	62763.067	51895.165	125617.491	103177.793	3597.074
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000					
SIKKIM	1.318009	11681.814	6419.550	23380.632	15768.984	4104.553
SUB-TOTAL	99.135606	878661.430	822808.849	1758601.833	1637980.074	
SR:						
TELANGANA (NSM-II)	0.675000	5982.679	5731.086	11974.066	11787.631	0.000
SUB-TOTAL	0.675000	5982.679	5731.086	11974.066	11787.631	
POWERGRID (ALIPURDUAR)	0.189394	1678.642	523.175	3359.728	965.403	1890.366
VSCED(UP)			38409.000		67866.000	
VSCED(DOWN)			13353.000		35236.000	
VAE (UP)			1651.400		2201.140	
VAE (DOWN)			3924.780		10820.440	
GRAND TOTAL	100.000000	886322.751	851845.730	1773935.627	1674743.808	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

BRBCL (3X250)						
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	35151.488	35051.513	75083.013	75672.618	0.000
RAILWAY drawn in ER:						
DVC	14.568	50517.775	46654.885	111584.261	96509.665	0.000
BIHAR	9.712	33698.627	30576.234	74357.201	61698.813	1504.808
SUB-TOTAL	24.280	84216.402	77231.119	185941.462	158208.478	
RAILWAY drawn in WR:						
MADHYA PRADESH	9.712	33709.123	27702.194	74366.193	57117.501	6093.763
MAHARASTRA	23.307	79593.650	70219.215	177389.050	140855.072	9925.620
SUB-TOTAL	33.019	113302.773	97921.409	251755.243	197972.573	
RAILWAY drawn in NR:						
UTTAR PRADESH (ISTS Points)	8.792	29983.009	14067.676	58399.760	22636.057	27003.739
UTTAR PRADESH (STU Points)	22.414	78587.337	76232.955	160057.885	138597.339	0.000
HARYANA	1.495	5644.000	3740.000	5644.000	3740.000	1057.400
SUB-TOTAL	32.701	114214.346	94040.631	224101.645	164973.396	
VSCED(UP)			31363.000		84038.000	
VSCED(DOWN)			2764.000		8187.000	
VAE (UP)			5597.270		8526.350	
VAE (DOWN)			1731.900		5998.800	
GRAND TOTAL	100.000	346885.009	336709.042	736881.363	675205.615	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

MTPS STAGE-II

(2X195)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	74.972	197674.519	164672.002	388589.487	314897.960	15403.104
JHARKHAND	3.433	9051.601	11125.303	17793.679	20992.013	0.000
DVC	2.600	6855.276	5933.610	13476.133	11576.263	0.000
ODISHA	8.527	22482.669	619.875	44196.535	1406.912	36160.143
WEST BENGAL	9.635	25404.071	19426.236	49939.440	38162.375	4286.149
SIKKIM	0.554	1460.701	1272.647	2871.453	2621.735	0.000
SUB-TOTAL	99.721	262928.837	203049.673	516866.727	389657.258	
SR:						
TELANGANA (NSM-II)	0.279	735.624	2129.348	1446.093	2965.308	0.000
SUB-TOTAL	0.279	735.624	2129.348	1446.093	2965.308	
VSCED(UP)			27195.000		47572.000	
VSCED(DOWN)			8955.000		21205.000	
VAE (UP)			4275.590		6231.720	
VAE (DOWN)			1751.600		5575.570	
GRAND TOTAL	100.000	263664.461	225943.011	518312.820	419645.716	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	29467.000
8	Free Energy (ex-bus) of the month (MWH) :	3536.040
9	Saleable Energy (ex-bus) of the month (MWH):	25930.960
10	Cumulative Schedule Energy up to preceding month (MWH) :	21233.5
11	Cumulative Schedule Energy including current month (MWH) :	50700.500
12	Plant Availability Factor (PAFM) achieved during the month (%) :	102.30

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	10313.450
JHARKHAND	13.330	3927.951
DVC	10.000	2946.700
ODISHA	0.000	0.000
WEST BENGAL	28.340	8350.948
SIKKIM	13.330	3927.951
TOTAL	100.000	29467.000

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MAY- 2019

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	345844.000
8	Free Energy (ex-bus) of the month :	41501.280
9	Saleable Energy (ex-bus) of the month :	304342.720
10	Cumulative Schedule Energy up to preceding month (MWH) :	219172.973
11	Cumulative Schedule Energy including current month (MWH) :	565016.973
12	Plant Availability Factor achieved during the month - PAFM (%) :	104.921

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	73526.434
JHARKHAND	12.340	42677.150
DVC	8.640	29880.922
ODISHA	20.590	71209.280
WEST BENGAL	23.980	82933.391
SIKKIM	13.190	45616.824
TOTAL	100.000	345844.001

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF MAY,2019				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	112845.955930	132471.339570
FSTPS III	12.198222	14.319652	29997.797380	35214.805620
KhSTPS I	19.254697	22.603341	88103.368520	103425.693480
KhSTPS II	2.290738	2.689127	16474.727040	19339.896960
TSTPS I	18.972874	22.272505	106519.723590	125044.892910
BARH STPS II	41.738702	48.997607	351667.301640	412826.832360
BRBCL	4.600000	5.400000	16123.695870	18927.816890
MTPS-II	34.487120	40.484880	75749.120920	88922.881080
RANGIT	14.000000	21.000000	4125.380000	6188.070000
TEESTA-V	8.504000	12.756000	29410.573600	44115.860400

Member Secretary