



सत्यमेव जयते
भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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No. ERPC /COM-I/REA/2019-20/3242-83

Date: 03.07.2019

To: As per list attached.

Sub: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of June, 2019.

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **June'2019**. *The last instalment of input data from ERLDC has been received on 03.07.2019 at 11.00 AM.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy/error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

Yours faithfully,

Encl.: As above.


Member Secretary 3/7/19

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001 (Fax No. 0674-2394857)
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001. (FAX: 0612 2234097/2228984)
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90
4	Average DC for the month (ex-bus) in MW:	1302.64	86.58	721.17	1250.67	743.57	1170.37	573.00	355.92
5	Plant Availability Factor for Month - PAFM (%):	87.337	18.471	94.345	88.936	79.997	94.575	83.957	100.289
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	94.973	87.257	93.583	71.437	84.571	97.916	76.098	104.697
7	Cumulative DC (FY:2019-20) including the current month --PAFY (%):	92.456	64.580	93.834	77.206	83.063	96.815	78.689	103.244
8	Total Schdled Generation for the current month (MWH) :	825773.308	55561.404	485721.276	860660.536	517659.891	789512.759	386249.378	212003.639
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	825773.308	55561.404	485721.276	860660.536	517659.891	789512.759	368271.080	212003.639
10	Cumulative Schdled Ex-bus Generation upto the preceding month (MWH) :	1786681.741	525054.764	956136.470	1370783.617	1123655.803	1675356.362	675205.615	419645.718
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	2612455.049	580616.168	1441857.746	2231444.153	1641315.694	2464869.121	1043476.695	631649.357
12	Plant Load Factor for the current month (%) :	76.896	16.463	88.254	85.004	77.350	88.610	74.943	82.967
13	Cumulative Plant Load Factor including the current month (%) :	80.200	56.715	86.367	72.656	80.852	91.200	70.005	81.492
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	2768820.600	870187.500	1419032.160	2610562.500	1725523.800	2297295.000	1266993.000	658836.360
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	4431.350	-245.530	453.300	2712.800	292.540	2792.010	11894.350	4409.340
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	14497.000	-342.000	8798.000	31969.000	2893.000	5406.000	33559.000	6094.000
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	1711521.001	508906.484	916672.760	1286089.927	1121945.893	1650734.912	596827.065	392622.578
18	Cumulative Scheduled Generation to be considered for incentive upto current month	2518365.959	565055.418	1393142.736	2112068.663	1636420.244	2432049.661	919644.795	594122.877
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	134754.661	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	110789.912	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	23964.749	0.000	0.000

Note:

(*) SCHEDULING OF SECURITY CONSTRAINED ECONOMIC DESPATCH(SCED) HAS BEEN STARTED w.e.f 01.04.2019.

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	31.397866	288725.364	215559.281	926669.654	688178.586	99490.620
JHARKHAND	8.574292	78849.379	58941.749	253061.782	193769.376	21333.139
ODISHA	13.630000	125336.127	127686.032	402268.546	428509.598	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	5090.418	5124.664	16337.707	16266.804	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	293615.741	282124.219	942364.980	853192.569	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	8451.839	7208.144	27126.328	21760.763	1296.616
SIKKIM	1.630000	14988.840	9372.600	48106.951	29988.609	10902.299
SUB-TOTAL	88.634837	815057.708	706016.689	2615935.948	2231666.305	
SR:						
TELANGANA (NSM-II)	0.751558	6911.032	6612.031	22181.082	25127.291	0.000
TAMILNADU	1.290000	11862.333	12181.453	38072.371	38160.580	0.000
SUB-TOTAL	2.041558	18773.365	18793.484	60253.453	63287.871	
NR:						
UTTAR PRADESH	2.080000	19126.863	26371.881	61388.010	58522.728	0.000
HARYANA	0.690000	6344.969	4316.155	20364.292	11179.875	6129.773
RAJASTHAN	0.690000	6344.969	4099.584	20364.292	11201.150	6108.498
J & K	0.850000	7816.266	7357.730	25086.447	23722.243	0.000
DELHI	1.390000	12781.894	10081.609	41023.718	31968.260	2901.900
SUB-TOTAL	5.700000	52414.961	52226.959	168226.759	136594.256	
NER :						
ASSAM	2.455737	23422.769	19784.206	75185.195	55156.626	8750.790
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3949.743	3949.743	12679.310	12600.956	0.000
ARUNACHAL PRADESH	0.191917	1765.008	1896.704	5661.945	5757.469	0.000
MIZORAM	0.141736	1303.546	1303.546	4181.066	4153.997	0.000
SUB-TOTAL	3.311105	30441.066	26934.199	97707.516	77669.048	
NVVN POWER - A/C BPDB	0.312500	2873.627	2873.627	9222.957	9148.479	0.000
VSCED(UP)			45352.000		178282.000	
VSCED(DOWN)			30855.000		81804.000	
VAE (UP)			9542.870		17622.050	
VAE (DOWN)			5111.520		20010.960	
GRAND TOTAL	100.000000	919560.727	825773.308	2951346.633	2612455.049	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	26.517874	16531.243	14761.466	175320.770	130656.570	18366.085
JHARKHAND	16.948474	10565.679	9317.346	112053.459	102016.820	0.000
ODISHA	16.620000	10360.908	9452.177	109881.780	105652.499	0.000
ODISHA (COAL POWER - DADRI)	0.162663	330.248	330.248	3502.418	3502.418	0.000
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	23464.115	21547.859	248846.793	212769.440	0.000
West Bengal (COAL POWER - Rajasthan)	0.643382	572.978	352.247	6076.669	4768.415	396.754
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
SUB-TOTAL	99.174158	61825.171	55761.343	655681.889	559366.162	
SR:						
TELANGANA (NSM-II)	0.733930	457.532	331.538	4852.319	5061.718	0.000
SUB-TOTAL	0.733930	457.532	331.538	4852.319	5061.718	
NER :						
ASSAM (COAL POWER - Rajasthan)	0.091912	57.298	56.053	607.669	627.538	0.000
SUB-TOTAL	0.091912	57.298	56.053	607.669	627.538	
VSCED(UP)			1659.000		39838.000	
VSCED(DOWN)			2001.000		21950.000	
VAE (UP)			106.650		2607.270	
VAE (DOWN)			352.180		4934.520	
GRAND TOTAL	100.000000	62340.001	55561.404	661141.877	580616.168	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.858038	217346.163	193745.822	654549.388	570805.506	0.000
JHARKHAND	3.200751	16618.945	15216.345	50059.956	48414.784	0.000
DVC	0.000000					
ODISHA	15.240000	79132.557	78377.743	238317.027	251482.987	0.000
ODISHA (COAL POWER - DADRI)	0.082268	2777.471	2796.590	8364.628	8375.047	0.000
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	31518.020	33813.063	94920.234	94182.733	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4772.446	4710.970	14372.784	13666.321	0.000
SIKKIM	1.550000	8048.259	5728.157	24238.280	17769.047	2833.491
SUB-TOTAL	69.372812	360213.861	334388.690	1084822.297	1004696.425	
SR:						
TELANGANA (NSM-II)	0.682150	3542.013	3523.544	10667.189	12823.139	0.000
TAMILNADU	0.700000	3634.698	3812.625	10946.320	11114.855	0.000
SUB-TOTAL	1.382150	7176.711	7336.169	21613.509	23937.994	
NR:						
UTTAR PRADESH	9.120000	47354.916	43536.412	142614.914	106079.284	15143.393
HARYANA	3.040000	15784.972	13367.963	47538.304	32343.361	8064.197
RAJASTHAN	3.040000	15784.972	11714.785	47538.304	31495.147	8912.411
J & K	3.680000	19108.124	17975.742	57546.368	54593.235	0.000
DELHI	6.070000	31518.020	26323.407	94920.234	77752.878	2929.321
SUB-TOTAL	24.950000	129551.004	112918.309	390158.124	302263.905	
NER :						
ASSAM	2.104847	11407.703	11014.756	34351.920	29893.467	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	2203.621	2203.621	6633.924	6628.627	0.000
ARUNACHAL PRADESH	0.191747	994.779	1000.774	3001.319	3063.067	0.000
MIZORAM	0.141610	734.501	734.501	2217.101	2213.630	0.000
SUB-TOTAL	2.954562	15340.604	14953.652	46204.264	41798.791	
POWERGRID(PUSAULI)	0.150000	778.864	691.699	2345.641	1900.588	93.207
NVVN POWER - A/C BPDB	1.190476	6181.457	6181.457	18616.187	18545.033	0.000
VSCED(UP)			20510.000		83067.000	
VSCED(DOWN)			11712.000		28254.000	
VAE (UP)			4072.000		6836.150	
VAE (DOWN)			3618.700		12934.140	
GRAND TOTAL	100.000000	519242.501	485721.276	1563760.022	1441857.746	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	4.979865	44798.844	45369.414	117883.387	120536.601	0.000
JHARKHAND	1.248565	11232.085	14458.118	29556.036	40606.164	0.000
ODISHA	2.050000	18441.791	36159.746	48527.609	114187.804	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	5133.268	5150.220	13507.648	13524.600	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	8268.372	16751.644	21757.341	32046.148	0.000
SIKKIM	0.330000	2968.679	2501.565	7811.762	6489.645	150.353
SUB-TOTAL	10.098164	90843.039	120390.707	239043.783	327390.962	
SR:						
TELANGANA (NSM-II)	0.763112	6864.952	6149.636	18064.390	20468.685	0.000
SUB-TOTAL	0.763112	6864.952	6149.636	18064.390	20468.685	0.000
WR:						
CHHATTISGARH	2.000000	17991.991	13371.702	47344.009	31137.354	9105.054
GUJARAT	9.400000	84562.359	61757.402	222516.842	183508.348	5630.968
MADHYA PRADESH	4.930000	44350.258	38990.275	116702.981	100749.071	0.000
MAHARASTRA	9.870000	88790.477	87857.003	233642.684	237515.214	0.000
DADRA & NAGAR HAVELI	0.200000	1799.199	1799.199	4734.401	4734.401	0.000
DAMAN & DIU	0.130000	1169.479	1169.479	3077.360	3077.360	0.000
SUB-TOTAL	26.530000	238663.763	204945.060	628018.277	560721.748	
NR:						
UTTAR PRADESH	16.730000	150503.007	143150.727	396032.634	308003.063	28624.676
HARYANA	4.580000	41201.660	34011.189	108417.780	85885.428	6269.685
RAJASTHAN	7.110000	63961.529	47963.313	168307.951	115125.715	27936.043
J & K	5.560000	50017.736	47082.233	131616.345	125885.970	0.000
HIMACHAL PRADESH	1.530000	13763.873	11112.813	36218.167	28970.272	1815.170
DELHI	10.490000	94367.994	80423.507	248319.326	209512.820	1558.607
PUNJAB	8.020000	72147.885	63336.339	189849.475	163593.358	0.000
UTTARAKHAND	1.870000	16822.512	9962.633	44266.649	26671.778	10954.874
CHANDIGARH	0.200000	1799.199	1799.199	4734.401	4734.401	0.000
SUB-TOTAL	56.090000	504585.395	438841.953	1327762.728	1068382.805	
NER :						
ASSAM	5.093479	46647.755	43656.722	122748.599	103594.428	741.881
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	46647.755	43656.722	122748.599	103594.428	
NVVN POWER - A/C BPDB	1.333333	11994.658	11994.658	31562.665	31510.035	0.000
VSCED(UP)			37643.000		134941.000	
VSCED(DOWN)			5674.000		15801.000	
VAE (UP)			4831.070		8706.160	
VAE (DOWN)			2118.270		8470.670	
GRAND TOTAL	100.000000	899600.000	860660.536	2367200.442	2231444.153	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

TSTPS STAGE-I

(2X500)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.245379	220341.374	210878.366	694569.655	674514.900	0.000
JHARKHAND	7.667664	40975.442	37102.874	129143.756	121471.467	0.000
DVC	0.200000	1068.459	972.013	3368.039	3024.209	0.000
ODISHA	31.800000	169885.021	165959.164	535518.341	530312.718	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	2907.293	2905.921	9164.229	9162.857	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	49202.548	47745.976	155098.236	146966.217	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4910.195	4757.548	15478.113	14677.835	0.000
SIKKIM	2.400000	12821.511	12329.545	40416.479	36902.361	0.000
SUB-TOTAL	93.986342	502111.843	482651.406	1582756.848	1537032.564	
SR:						
TELANGANA (NSM-II)	0.712870	3808.363	3607.155	12004.874	11852.044	0.000
TAMILNADU	0.850000	4540.952	4538.816	14314.170	14312.034	0.000
SUB-TOTAL	1.562870	8349.315	8145.971	26319.044	26164.078	
NER :						
ASSAM	2.095419	11679.458	11593.389	36845.392	35173.082	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424823	2262.121	2261.698	7138.160	7137.737	0.000
ARUNACHAL PRADESH	0.196898	1054.067	1053.382	3314.568	3313.883	0.000
MIZORAM	0.141736	759.375	758.829	2385.628	2385.082	0.000
SUB-TOTAL	2.950788	15755.021	15667.298	49683.748	48009.784	
NVVN POWER - A/C BPDB	1.500000	8013.444	8009.676	25260.299	25213.818	0.000
VSCED(UP)			14168.000		32071.000	
VSCED(DOWN)			11275.000		24898.000	
VAE (UP)			1473.170		1982.460	
VAE (DOWN)			1180.630		4260.010	
GRAND TOTAL	100.000000	534229.623	517659.891	1684019.939	1641315.694	

Please refer to Annexure

514474.351

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

BARH STPS STAGE-II

(2X660)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	90.736309	764595.009	719384.431	2374198.719	2238417.992	0.000
JHARKHAND	7.081288	59670.903	47605.833	185288.394	150783.626	6711.509
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000					
SIKKIM	1.318009	11106.283	8131.682	34486.915	23902.206	5411.672
SUB-TOTAL	99.135606	835372.195	775121.946	2593974.028	2413103.824	
SR:						
TELANGANA (NSM-II)	0.675000	5687.928	5513.781	17661.994	17301.412	0.000
SUB-TOTAL	0.675000	5687.928	5513.781	17661.994	17301.412	
POWERGRID (ALIPURDUAR)	0.189394	1595.940	679.022	4955.668	1644.425	2567.893
VSCED(UP)			35224.000		103062.000	
VSCED(DOWN)			29818.000		64914.000	
VAE (UP)			6921.110		9621.000	
VAE (DOWN)			4129.100		14949.540	
GRAND TOTAL	100.000000	842656.063	789512.759	2616591.690	2464869.121	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

BRBCL (3X250)						
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	40587.075	45539.028	115670.088	121210.784	0.000
RAILWAY drawn in ER:						
DVC	13.637	55321.102	49156.361	166905.363	145666.026	0.000
BIHAR	9.091	36739.183	31677.536	111096.384	93376.349	1055.577
SUB-TOTAL	22.728	92060.285	80833.897	278001.747	239042.375	
RAILWAY drawn in WR:						
MADHYA PRADESH	9.091	36744.724	19795.636	111110.917	76913.137	17531.142
MAHARASTRA	21.818	85974.284	67185.407	263363.334	208040.479	15818.355
SUB-TOTAL	30.909	122719.008	86981.043	374474.251	284953.616	
RAILWAY drawn in NR:						
UTTAR PRADESH (ISTS Points)	10.000	37532.350	15538.800	95932.110	38174.857	43367.437
UTTAR PRADESH (STU Points)	23.636	95230.841	89689.171	255288.726	228286.510	0.000
HARYANA	2.727	11036.013	4235.791	16680.157	7976.653	6201.480
SUB-TOTAL	36.363	143799.204	109463.762	367900.993	274438.020	
VSCED(UP)			37419.000		121457.000	
VSCED(DOWN)			3860.000		12047.000	
VAE (UP)			13709.520		22235.870	
VAE (DOWN)			1815.170		7813.970	
GRAND TOTAL	100.000	399165.572	368271.080	1136047.079	1043476.695	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

MTPS STAGE-II

(2X195)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	74.972	183052.557	157704.513	571642.044	472602.473	13293.264
JHARKHAND	3.433	8382.055	9468.986	26175.734	30460.999	0.000
DVC	2.600	6348.192	5770.997	19824.325	17347.260	0.000
ODISHA	8.527	20819.628	751.226	65016.163	2158.138	53105.601
WEST BENGAL	9.635	23524.935	25807.374	73464.375	63969.761	0.000
SIKKIM	0.554	1352.653	1194.624	4224.106	3816.359	0.000
SUB-TOTAL	99.721	243480.020	200697.720	760346.747	590354.990	
SR:						
TELANGANA (NSM-II)	0.279	681.210	802.579	2127.303	3767.887	0.000
SUB-TOTAL	0.279	681.210	802.579	2127.303	3767.887	
VSCED(UP)			16158.000		63730.000	
VSCED(DOWN)			10064.000		31269.000	
VAE (UP)			5961.700		12193.410	
VAE (DOWN)			1552.360		7127.930	
GRAND TOTAL	100.000	244161.230	212003.639	762474.050	631649.357	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	38212.500
8	Free Energy (ex-bus) of the month (MWH) :	4585.500
9	Saleable Energy (ex-bus) of the month (MWH):	33627.000
10	Cumulative Schedule Energy up to preceding month (MWH) :	50700.5
11	Cumulative Schedule Energy including current month (MWH) :	88913.000
12	Plant Availability Factor (PAFM) achieved during the month (%) :	103.46

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	13374.375
JHARKHAND	13.330	5093.726
DVC	10.000	3821.250
ODISHA	0.000	0.000
WEST BENGAL	28.340	10829.423
SIKKIM	13.330	5093.726
TOTAL	100.000	38212.500

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE- 2019

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	334555.500
8	Free Energy (ex-bus) of the month :	40146.660
9	Saleable Energy (ex-bus) of the month :	294408.840
10	Cumulative Schedule Energy up to preceding month (MWH) :	565016.973
11	Cumulative Schedule Energy including current month (MWH) :	899572.473
12	Plant Availability Factor achieved during the month - PAFM (%) :	101.215

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	71126.499
JHARKHAND	12.340	41284.149
DVC	8.640	28905.595
ODISHA	20.590	68884.977
WEST BENGAL	23.980	80226.409
SIKKIM	13.190	44127.870
TOTAL	100.000	334555.499

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF JUNE,2019				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	99157.269260	116402.011740
FSTPS III	12.198222	14.319652	6790.274360	7971.191640
KhSTPS I	19.254697	22.603341	89123.078120	104622.743880
KhSTPS II	2.290738	2.689127	20869.930440	24499.483560
TSTPS I	18.972874	22.272505	97004.048130	113874.317370
BARH STPS II	41.738702	48.997607	330916.838260	388467.592740
BRBCL	4.600000	5.400000	20947.952862	24591.075098
MTPS-II	34.487120	40.484880	72544.075980	85160.437020
RANGIT	14.000000	21.000000	5349.750000	8024.625000
TEESTA-V	8.504000	12.756000	28450.599600	42675.899400

Member Secretary