



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
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Sub: Provisional Reactive Energy (VARH) Charges for the week 05.08.2019-11.08.2019

दिनांक -05.08.2019 से 11.08.2019 तक के सप्ताह के लिए अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क।

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected week has been received from ERLDC on 16.08.2019.*

उपरोक्त अवधि के लिए देय/प्राप्य विवरण सहित अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क का ब्यौरा संलग्न है। दिनांक-16.08.2019 को ईआरएलडीसी(ERLDC) से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

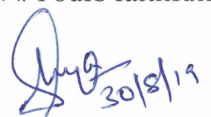
The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,


for MEMBER SECRETARY

Eastern Regional Power Committee:: KOLKATA

**Provisional Reactive Energy (VArH) Charge Statement
for the period 05/08/19 to 11/08/19**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	0
DVC	POOL	0
GRIDCO	POOL	820932
SIKKIM	POOL	0
WBSETCL	POOL	3084078

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.


30/8/19
for MEMBER SECRETARY

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL

for the period 05/08/19 to 11/08/19

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVAH_HIGH	REACTIVE CHARGE_MVAH (Rs)	MVAH_LOW	REACTIVE CHARGE_MVAH (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1445	209525	0	0	209525
	2	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-5258.6	762497	0	0	762497
	3	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-3189.6	462492	0	0	462492
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	51.2	-7424	-34.4	-4988	-12412
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	31.8	-4611	-1.8	-261	-4872
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	60	-8700	-18.9	-2740.5	-11441
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-1518.4	220168	0	0	220168
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-225.2	32654	-485.4	-70383	-37729
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-237.2	34394	-480.5	-69672.5	-35279
	10	220 KV KHAGAIL(BSPHCL) - ARAH (PG-I)	NP8641A	-202.7	29392	-5.9	-855.5	28536
	11	220 KV KHAGAIL(BSPHCL) - ARAH (PG-II)	NP6060A	-471.5	68368	0	0	68368
	12	132 KV PUSAULI(PG)-MOHANI(BSPHCL)	NP6094A	-49.8	7221	-401.4	-58203	-50982
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	70.5	-10223	0	0	-10223
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	58.2	-8439	0	0	-8439
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	335	-48575	732.9	106270.5	57696
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1269.7	184107	0	0	184107
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-2661.7	385947	0	0	385947
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	-809.6	117392	0	0	117392
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	336.6	-48807	0	0	-48807
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7899A	397.8	-57681	0	0	-57681
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	0	0	0	0	0
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	950.2	-137779	0	0	-137779
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	941.6	-136532	0	0	-136532
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1045.2	-151554	0	0	-151554
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	992.8	-143956	0	0	-143956
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	117.7	-17067	242.8	35206	18140
	27	HV side of 400/220 Palma ICT-1	ER1408A	-6042.9	876221	0	0	876221
	28	HV side of 400/220 Palma ICT-2	ER1407A	-7006.9	1016001	0	0	1016001
	29	HV side of 400/220 Palma ICT-3	ER1231A	-6484	940180	0	0	940180
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	663.2	-96164	0	0	-96164
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	672.6	-97527	0	0	-97527
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-910.7	132052	0	0	132052
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-925.1	134140	0	0	134140
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	1077.5	-156238	0	0	-156238
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	1279.9	-185586	0	0	-185586
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2861.8	414961	0	0	414961
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-2992.7	433942	0	0	433942
	38	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	892.8	-129456	3.9	565.5	-128891
	39	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	910	-131950	3.9	565.5	-131385
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	-431.9	62626	0	0	62626
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-424.3	61524	0	0	61524
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	1727.5	-250488	0	0	1727.5
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	901	-130645	0	0	901
		TOTAL		4626399		-64496	4561903	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-2628.2	381089	0	0	381089
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-2140.8	310416	0	0	310416
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-1810.5	262523	0	0	262523
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	687.1	-99630	0	0	-99630
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	894.7	-129732	0	0	-129732
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	1235.8	-179191	0	0	-179191
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	0	0	0	0	0
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	-396.8	57536	0	0	57536
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	-648	93960	0	0	93960
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	914.9	-132661	0	0	-132661
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	888.7	-128862	0	0	-128862
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	-9.5	1378	-56.8	-8236	-6859
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	-9.3	1349	-58.3	-8454	-7105
		TOTAL		438176		-16690	421486	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-2007.8	291131	0	0	291131
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	104.6	-15167	0	0	-15167
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	105	-15225	0	0	-15225
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	375.8	-54491	0	0	-54491
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	518.2	-75139	0	0	-75139
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIPADA(PG)	NP7408A	-582.7	84492	0	0	84491.5
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	NP7406A	2902.1	-420805	0	0	-420804.5
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	4356.8	-631736	0	0	-631736
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-2284	331180	0	0	331180
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-2409.8	349421	0	0	349421
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-4187.9	607246	0	0	607245.5
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-3733.5	541358	0	0	541357.5
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-27.6	4002	0	0	4002
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-156.4	22678	0	0	22678
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	-4240.3	614844	0	0	614843.5
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-4292.7	622442	0	0	622441.5
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-5661.5	820918	0	0	820917.5
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	394.9	-57261	0	0	-57260.5
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-1959.5	284128	0	0	284127.5
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	6078	-881310	0	0	-881310
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	5794.6	-840217	0	0	-840217
		TOTAL		1582487		0	1582487	

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	0	0	0	0	0
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	0.3	-43.5	0	0	-43.5
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-546.7	79271.5	0	0	79271.5
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-347.2	50344	0	0	50344
	7	400 KV INDRAVATI (PG) - INDRAVATI (PH)	NP5966A	4331.3	-628038.5	0	0	-628038.5
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	146.2	-21199	0	0	-21199
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	128	-18560	0	0	-18560
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-1986	287970	0	0	287970
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-4775.2	692404	0	0	692404
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-4425	641625	0	0	641625
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-4377.6	634752	0	0	634752
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	31.3	-4538.5	0	0	-4538.5
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-1850.9	268380.5	0	0	268380.5
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	11348.5	-1645532.5	0	0	-1645532.5
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	10701.9	-1551775.5	0	0	-1551775.5
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	5166.3	-749113.5	0	0	-749113.5
	20	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-I	NP5980A	143.9	-20865.5	22.1	3204.5	-17661
	21	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-II	NP7498A	121.7	-17646.5	33.7	4886.5	-12760
	22	400 KV DUBURI (GRIDCO)-PANDIABILI (PG)	NP7915A	-1008.1	146174.5	0	0	146174.5
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	-113.4	16443	-20.2	-2929	13514
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	-113.4	16443	-20.9	-3030.5	13412.5
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	31.2	-4524	150.5	21822.5	17298.5
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	-3361.8	487461	0	0	487461
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	-3418.5	495682.5	0	0	495682.5
		TOTAL		-844886		23954	-820932	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-63.20	9164	-41.3	-5988.5	3176
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-17.60	2552	-3.4	-493	2059
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	-0.1	-14.5	-15
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	8.00	-1160	0	0	-1160
		TOTAL		10556		-6496	4060	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASHGRAM (PG)	ER1471A	0	0	0	0	0
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-1	ER1534A	24.6	-3567	-660.8	-95816	-99383
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-2	ER1483A	33.6	-4872	-815.7	-118277	-123149
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-1127.9	163546	0	0	163546
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1168.6	169447	0	0	169447
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	29.1	-4220	0	0	-4220
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	-22.8	3306	0	0	3306
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-987.5	143188	0	0	143188
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	0	0	0	0	0
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	-2251	326395	0	0	326395
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	-567.6	82302	0	0	82302
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-49.5	7178	0	0	7178
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	6769.1	-981520	0	0	-981520
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	2798.7	-405812	0	0	-405812
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-777.2	112694	0	0	112694
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASHGRAM (PG)	NP6483A	1402.6	-203377	0	0	-203377
	18	132 KV KURSEONG (WBSETCL)-RANGIT (NHPC)	NP7541A	27.7	-4017	0	0	-4017
	19	132 KV KURSEONG (WBSETCL)-SILIGURI (NHPC)	NP7542A	-59	8555	0	0	8555
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	3745	-543025	0	0	-543025
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	1434.2	-207959	0	0	-207959
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	2183	-316535	0	0	-316535
	23	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-I	ER1071A	-477.7	69267	0	0	69267
	24	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-II	ER1072A	-174.5	25303	0	0	25303
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASHGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-I	ER1141A	-166.1	24085	1073.2	155614	179699
	29	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-II	NP7937A	-182.9	26521	1395.4	202333	228854
	30	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-I	NP8723A	3193.2	-463014	0	0	-463014
	31	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-II	NP8724A	2641.1	-382960	0	0	-382960
	32	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-I	NP8731A	457.9	-66396	0	0	-66396
	33	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-II	NP8720A	479.6	-69542	0	0	-69542
	34	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-I	ER1040A	3818.9	-553741	0	0	-553741
	35	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-II	ER1130A	2968.1	-430375	0	0	-430375
	36	400 KV GOKARNA (WB)-FARAKKA (NTPC)-I	ER1133A	-710	102950	0	0	102950
	37	400 KV GOKARNA (WB)-FARAKKA (NTPC)-II	ER1138A	-522.4	75748	0	0	75748
	38	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-I	ER1044A	0	0	0	0	0
	39	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-II	ER1047A	0	0	0	0	0
	40	400 KV SAGARDIGHI (WB)-FARAKKA (NTPC)-II	ER1131A	-500.1	72515	0	0	72515
		TOTAL		-3227932		143855	-3084078	

Note: 1) Rate of Reactive Energy Charge has been considered @ 14.5 paise/KVArH, w.e.f. 01/04/2019

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.