



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/ 5472-5506 .

Date: 02.09.2019

To

As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 05.08.2019 to 11.08.2019(Revision-I).

दिनांक -05.08.2019 से 11.08.2019 तक की अवधि हेतु अतिरिक्त विचलन प्रभार सहित विचलन प्रभार का विवरण(संशोधन-1)।

Ref: DSM, RRAS & FRAS A/c issued vide ERPC/COM-II/ABT-DC/5288-5322 dated 30.08.2019.

Sir,

Statement of Deviation charges (Revision-I) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-1) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

Due to inadvertent error, DSM account for the week 050819-110819 is revised. Affected party is FSTPP-III.

Affected constituent, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.


प्रभावित जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,


(J. Bandyopadhyay)

सदस्यसचिव / MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE

Revision-I

KOLKATA
ABT based Deviation Charge Account
For the period 05.08.19 TO 11.08.19
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		352.01002	121.77852	1.51868		475.30722
JUVNL		78.79186	18.14792	0.56703		97.50681
DVC	195.03907		8.68303	0.94610	185.40994	
GRIDCO		785.64442	299.81238	2.50563		1087.96244
SIKKIM	13.54142		2.01549	0.00000	11.52593	
WBSETCL		609.75233	164.60452	4.38438		778.74123
HVDC SASARAM		0.51608	0.02728	0.00000		0.54336
HVDC ALIPURDUAR	0.85136		0.08232	0.00000	0.76904	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		172.21590	21.12017	0.74264		194.07871
FSTPP-III		3.24645	3.72474	0.03636		7.00755
KHSTPP-I	21.01706		1.25335	0.00000	19.76372	
KHSTPP-II		45.99296	10.06899	0.03718		56.09913
TSTPP		34.65693	1.50657	0.00000		36.16350
BARH		11.94358	0.95738	0.00000		12.90096
MTPS-II		9.64752	0.47176	0.00000		10.11927
BRBCL	5.48191		4.74988	0.14211	0.58993	
TEESTA	9.85432		0.07921	0.00000	9.77511	
RANGIT		1.50686	0.17769	0.00000		1.68455
MAITHON R/B	29.95613		0.56390	0.00507	29.38716	
OTHER GENERATORS						
APNRL		19.60735	0.11326	0.00000		19.72061
GMRKEL		43.80500	1.06841	0.00000		44.87341
JITPL	2.85205		0.27843	0.00000	2.57362	
CHUZACHEN		4.64237	3.84313	0.04422		8.52972
DIKCHU	15.80916		1.21032	0.01897	14.57987	
JORETHANG HEP		36.88465	8.38915	0.14909		45.42289
THEP		13.74449	7.88863	0.19584		21.82896
TUL	20.03893		0.30166	0.00000	19.73727	
INTER- REGIONAL						
NER		3278.54852				3278.54852
NR	1696.13828				1696.13828	
SR		3127.06156				3127.06156
WR	4335.31063				4335.31063	
INTER- NATIONAL						
NVVN-BD		13.69174	6.08285	0.00000		19.77459
NVVN-NEPAL		31.38938	3.83435	0.00457		35.22830
TPTCL		37.98659	1.62729			39.61388
INFIRM GENERATORS						
OPGC_INFIRM	549.92235				549.92235	
NPGC_INFIRM		42.50219				42.50219
DARLIPALI_INFIRM		10.68918				10.68918
SOLAR GENERATORS						
TALCHER SOLAR	1.30988				1.30988	
TOTAL	6897.12256	8766.47792	694.46258	11.29787	6876.79272	9451.90853

(All figures in Rs. Lakhs)

Payable to the pool(A):		8766.47792
Receivable from the pool(B):		6897.12256
Differential Amount Arising from capping of Generating Stations(A-B)		1869.35537
Additional Deviation Amount:		705.76045
VAE of Eastern Region:		-317.63264

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation. Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vi) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.05\text{ Hz}$.

vii) CHPC, KHPC and THPC are not covered under ABT. Hence Deviation energy (MWh) of these stations have been adjusted

by giving credits/debits to ER beneficiaries as per their shares from these stations.

viii) ER-NR tie schedule has been modified to the extent of 15% of deviation energy of TALA HEP (after incorporating ER transmission loss of % during the above week).

ix) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

x) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

xi) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xii) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xiii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/ GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE (Block wise Volume limit) IN Rs.	Page 3 of 3 ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs.
11-08-19	BSPHCL	-1,08,544.458	-1,10,005.653	-54,24,916.96	-12,72,449.10	-26,067.41
	JUVNL	-14,608.852	-14,794.794	-11,80,866.66	-5,63,665.57	0.00
	DVC	27,936.466	28,612.764	32,49,206.91	-54,511.78	-30,301.67
	GRIDCO	-51,622.625	-53,199.158	-26,45,368.54	-6,59,895.53	0.00
	SIKIM	-1,183.394	-1,080.999	-2,79,675.27	0.00	0.00
	WBSETCL	-81,930.369	-86,854.910	-1,30,67,371.51	-58,86,606.25	-1,18,752.52
	NER	-1,971.534	-18,591.015	-5,67,64,464.92	-5,19,60,340.58	-3,49,266.95
	NR	-70,624.221	-51,330.983	6,71,19,833.45	-3,56,154.56	-18,79,35,533.66
	SR	20,479.136	3,450.707	-6,21,02,835.68	-6,25,60,891.67	-3,55,906.72
	WR	59,072.460	75,105.407	4,91,10,163.68	-32,07,780.15	-2,95,277.22
	FSTPP-I & II	30,124.979	28,988.329	-27,66,695.39	-2,56,370.21	-5,214.93
	KHSTPP-I	11,048.773	11,251.931	4,90,140.81	-5,503.89	0.00
	TSPPP	13,767.143	13,642.084	-2,18,912.92	-64,626.09	0.00
	RANGIT	1,446.000	1,458.521	30,653.63	-1,561.26	0.00
	CHPC	5,970.713	7,558.676	40,48,308.04	0.00	0.00
	KHPC	347.483	2,315.693	41,72,605.84	0.00	0.00
	THPC	21,645.250	15,643.532	-1,27,23,641.28	0.00	0.00
	KHSTPP-II	29,214.307	28,953.465	-5,87,097.37	-78,174.00	0.00
	FSTPP-III	6,322.895	6,299.416	-1,36,251.83	-1,05,989.94	-3,636.48
	TEESTA	12,012.000	12,116.363	2,61,699.19	0.00	0.00
	MAITHON R/B	18,251.133	18,461.054	5,51,695.51	-9,128.42	0.00
	BARH	25,291.551	25,127.236	-3,87,845.253	-29,011.56	0.00
	NVUN-NEPAL	-4,458.947	-4,536.096	-3,76,714.535	-59,194.41	0.00
	APNRL	9,321.986	9,140.806	-2,45,441.107	0.00	0.00
	GMRKEL	7,680.033	7,108.145	-12,93,411.552	-48,713.01	0.00
	JITPL	11,516.170	11,564.873	97,174.42	-5,069.05	0.00
	TPTCL	2,944.424	2,610.381	-7,38,256.80	-1,01,841.79	0.00
	BRBCL	8,409.073	8,365.163	67,326.978	-1,61,492.07	0.00
	TALCHER SOLAR	34.593	29.968	-45,137.73	0.00	0.00
	JORETHANG HEP	2,503.189	2,428.160	-1,74,597.61	-14,065.10	0.00
	IND Barath	0.000	0.000	0.00	0.00	0.00
	HVDC SASARAM	-18.919	-20.466	-6,103.016	-1,011.66	0.00
	VAE	2,412.730	0.000	-65,24,432.130	0.00	0.00
	NVUN	-15,290.960	-15,150.472	84,182.225	-1,57,707.66	0.00
	CHUZACHEN	2,819.540	2,860.560	95,151.977	0.00	0.00
	TUL	19,078.732	19,113.527	1,08,777.694	-2,122.60	0.00
	DIKCHU	1,315.301	1,354.000	89,827.058	-196.03	0.00
	THEP	2,529.592	2,644.576	2,69,847.463	0.00	0.00
	HVDC ALIPURDUJAR	-31.222	-28.748	-7,516.726	-1,425.44	0.00
	OPGC_INFIRM	0.000	5,062.538	68,21,415.949	0.00	0.00
	MTPS-II	3,129.198	3,049.076	-2,15,243.346	-26,617.67	0.00
	NPGC_INFIRM	0.000	-259.200	-8,91,930.789	0.00	0.00
	DARLIPALI_INFIRM	0.000	-54.106	-1,73,073.111	0.00	0.00
	BRBCL U-III INFIRM	0.000	0.000	0.000	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	DEVIATION CHARGE AFTER ADJ OF THPC,CHPC & KHPC(IN RS)	ADDITIONAL DEVIATION CHARGE (Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE (Sign Change Violation) (IN RS)
FOR THE WEEK 05-08-19 TO 11-08-19	BSPHCL	-6,70,709.77	-6,70,353.56	-2,71,82,262.09	-3,52,01,002.00	-1,21,77,852.37
	JUVNL	-1,12,247.51	-1,10,115.96	-30,28,171.64	-78,79,186.00	-18,14,792.04
	DVC	2,12,056.49	2,12,614.59	73,93,274.28	1,95,03,907.00	-8,68,303.21
	GRIDCO	-3,76,935.69	-4,05,589.14	-8,21,87,084.27	-7,85,64,442.00	-2,99,81,238.14
	SIKIM	-8,777.92	-8,630.45	-2,90,787.78	13,54,142.00	-2,01,549.38
	WBSETCL	-5,40,428.13	-5,61,847.34	-5,48,05,099.44	-6,09,75,233.00	-1,64,60,451.93
	NER	6,529.38	-1,08,714.98	-32,78,54,852.00	-32,78,54,852.00	0.00
	NR	-4,72,739.46	-4,21,786.82	16,96,13,828.00	16,96,13,828.00	0.00
	SR	1,22,023.43	4,971.12	-31,27,06,156.00	-31,27,06,156.00	0.00
	WR	4,01,656.27	5,72,328.76	43,35,31,063.00	43,35,31,063.00	0.00
	FSTPP-I & II	2,08,197.21	2,00,319.15	-1,72,21,590.15	-1,72,21,590.15	-21,12,016.63
	KHSTPP-I	71,404.60	72,126.60	21,01,706.37	21,01,706.37	-1,25,334.81
	KHSTPP-II	1,88,605.97	1,86,017.01	-45,99,295.82	-45,99,295.82	-10,06,898.95
	TSPPP	36,294.98	34,416.37	-34,65,693.41	-34,65,693.41	-1,50,656.91
	FSTPP-III	7,727.74	7,643.61	-3,24,644.86	-3,24,644.86	-3,72,473.86
	TEESTA	84,479.00	84,899.13	9,85,432.03	9,85,432.03	-7,921.22
	MAITHON R/B	1,16,212.83	1,17,574.51	29,95,612.50	29,95,612.50	-56,390.09
	RANGIT	9,344.25	9,243.24	-1,50,685.92	-1,50,685.92	-1,77,699.20
	BARH	1,65,317.27	1,64,430.43	-11,94,358.34	-11,94,358.34	-95,737.55
	NVUN-NEPAL	-26,998.76	-28,169.60	-31,38,938.00	-31,38,938.00	-3,83,434.68
	APNRL	58,650.94	57,155.78	-19,60,734.65	-19,60,734.65	-11,325.93
	GMRKEL	35,120.02	32,973.82	-43,80,500.22	-43,80,500.22	-1,06,841.14
	JITPL	78,750.93	78,826.03	2,85,205.30	2,85,205.30	-27,842.97
	TPTCL	20,610.97	18,664.10	-37,98,658.69	-37,98,658.69	-1,62,728.94
	BRBCL	79,876.79	80,207.85	5,48,191.50	5,48,191.50	-4,74,988.17
	TALCHER SOLAR	195.67	211.11	1,30,988.00	1,30,988.00	0.00
	JORETHANG HEP	16,867.32	14,749.82	-36,88,465.02	-36,88,465.02	-8,38,915.08
	IND Barath	0.00	0.00	0.00	0.00	-14,908.75
	HVDC SASARAM	-124.27	-143.41	-51,608.00	-51,608.00	-2,728.03
	VAE	14,390.76	0.00	-3,17,63,264.10	-3,17,63,264.10	0.00
	NVUN-BD	-1,39,088.63	-1,39,261.82	-13,69,174.00	-13,69,174.00	-6,08,284.58
	CHUZACHEN	18,286.13	18,186.90	-4,64,236.82	-4,64,236.82	-3,84,313.38
	TUL	1,75,922.27	1,76,440.00	20,03,893.35	20,03,893.35	-30,166.28
DIKCHU	14,491.03	15,194.00	15,80,915.69	15,80,915.69	-1,21,032.09	
THEP	17,599.45	16,518.85	-13,74,448.85	-13,74,448.85	-7,88,862.57	
HVDC ALIPURDUJAR	-223.88	-192.28	85,136.00	85,136.00	-8,231.88	
OPGC_INFIRM	0.00	44,395.71	5,49,92,234.89	5,49,92,234.89	0.00	
MTPS-II	19,769.45	19,337.66	-9,64,751.55	-9,64,751.55	-47,175.72	
NPGC_INFIRM	0.00	-616.76	-42,50,218.68	-42,50,218.68	0.00	
DARLIPALI_INFIRM	0.00	-382.78	-10,68,918.25	-10,68,918.25	0.00	
BRBCL U-III INFIRM	0.00	0.00	0.00	0.00	0.00	

LEGEND: Energy:(+) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa