



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008  
ISO : 9001-2008

Tel No.:033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COM-II/VARH/6253-6263

Date: 17.09.2019

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486 )
4. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
5. Sr.GM(PP),GRIDCO,4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
7. CE (Trans.), Energy & Power Deptt, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148/202284)
8. CE (Comml), WBSETCL, Vidyut Bhavan, Block-A, Sector-II, Salt Lake, Kolkata-91.(Fax : 033-23598398).
9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the week 19.08.2019-25.08.2019**

दिनांक -19.08.2019 से 25.08.2019 तक के सप्ताह के लिए अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क।

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected week has been received from ERLDC on 30.08.2019.*

उपरोक्त अवधि के लिए देय/प्राप्य विवरण सहित अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क का ब्यौरा संलग्न है। दिनांक-30.08.2019 को ईआरएलडीसी(ERLDC) से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

(J. Bandyopadhyay)  
MEMBER SECRETARY

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 19/08/19 to 25/08/19**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	0
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	0
WBSETCL	POOL	2273194

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 19/08/19 to 25/08/19

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVAH_HIGH	REACTIVE CHARGE_MVAH (Rs)	MVAH_LOW	REACTIVE CHARGE_MVAH (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1078	156310	0	0	156310
	2	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-5093.6	738572	0	0	738572
	3	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2699.3	391399	0	0	391399
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-11.5	1668	-50.7	-7351.5	-5684
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-33.3	4829	-8.2	-1189	3640
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-7.3	1059	-34.4	-4988	-3930
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-2990.2	433579	0	0	433579
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-391.2	56724	0	0	56724
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-437.8	63481	0	0	63481
	10	220 KV KHAGAIL(BSPHCL) - ARAH (PG-I)	NP8641A	-271.3	39339	-1.6	-232	39107
	11	220 KV KHAGAIL(BSPHCL) - ARAH (PG-II)	NP6060A	-1043.8	151351	0	0	151351
	12	132 KV PUSAULI(PG)-MOHANI(BSPHCL)	NP6094A	-6.1	885	-134.6	-19517	-18633
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	2.1	-305	0	0	-305
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0.4	-58	0	0	-58
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	704.3	-102124	0	0	-102124
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1401.4	203203	0	0	203203
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-5350.6	775837	0	0	775837
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	2527.7	-366517	0	0	-366517
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	369.6	-53592	0	0	-53592
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	402	-58290	0	0	-58290
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	0	0	0	0	0
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	560.3	-81244	0	0	-81244
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	549.5	-79678	0	0	-79678
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	619.3	-89799	0	0	-89799
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	571.3	-82839	0	0	-82839
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP8095A	38.9	-5641	87.1	12629.5	6989
	27	HV side of 400/220 Patna ICT-1	ER1408A	-3157.8	457881	0	0	457881
	28	HV side of 400/220 Patna ICT-2	ER1407A	-3895.8	564891	0	0	564891
	29	HV side of 400/220 Patna ICT-3	ER1231A	-3611.7	523697	0	0	523697
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	265.4	-38483	0	0	-38483
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	267.3	-38759	0	0	-38759
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-1835	266075	0	0	266075
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1721.8	249661	0	0	249661
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	755.4	-109533	0	0	-109533
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	716.2	-103849	0	0	-103849
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-3289	476905	0	0	476905
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-3422.5	496263	0	0	496263
	38	HV side of 400/220 Darbhanga DMTCL ICT-1	ER1274A	252.5	-36613	9.1	1319.5	-35293
	39	HV side of 400/220 Darbhanga DMTCL ICT-2	ER1275A	249.6	-36192	7.6	1102	-35090
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	-30.1	4365	0	0	4365
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-21.9	3176	0	0	3176
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	1778.1	-257825	0	0	1778.1
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	1407	-204015	0	0	1407
		<b>TOTAL</b>		<b>4315795</b>		<b>-18227</b>	<b>4297568</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-1424.5	206553	0	0	206553
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-946.5	137243	0	0	137243
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-903.5	131008	0	0	131008
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	357.4	-51823	0	0	-51823
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	490.8	-71166	0	0	-71166
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	605.2	-87754	0	0	-87754
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	0	0	0	0	0
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	-227.6	33002	0	0	33002
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	-395.8	57391	0	0	57391
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	212.8	-30856	0.2	29	-30827
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	204.5	-29653	0	0	-29653
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	-7.8	1131	-0.8	-116	1015
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	-6.5	943	-1.4	-203	740
		<b>TOTAL</b>		<b>296018</b>		<b>-290</b>	<b>295728</b>	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-1947.2	282344	0	0	282344
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	9.2	-1334	0	0	-1334
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	-4.2	609	0	0	609
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	43	-6235	0	0	-6235
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	105.8	-15341	0	0	-15341
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIPADA(PG)	NP7408A	174.1	-25245	0	0	-25244.5
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	NP7406A	1594.5	-231203	0	0	-231202.5
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	3142.1	-455605	0	0	-455604.5
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-974.9	141361	0	0	141360.5
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-1031.6	149582	0	0	149582
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-5656.5	820193	0	0	820192.5
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-3447.6	499902	0	0	499902
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-883.1	99050	0	0	99049.5
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-947.9	137446	0	0	137445.5
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	-3497.1	507080	0	0	507079.5
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-I(MAIN)	NP6522A	-3603.2	522464	0	0	522464
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-4507.3	653559	0	0	653558.5
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	1788.8	-259376	0	0	-259376
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-1808.5	262233	0	0	262232.5
	21	400 KV RANCHI(PG)-RTPS(DVC)-I	NP7871A	5180.7	-751202	0	0	-751201.5
	22	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7853A	5096.4	-738978	0	0	-738978
		<b>TOTAL</b>		<b>1591303</b>		<b>0</b>	<b>1591303</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

<b>GRIDCO</b>	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	0	0	0	0	0
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	0	0	0	0	0
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-215.6	31262	0	0	31262
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-23.9	3465.5	0	0	3465.5
	7	400 KV INDRAVATI (PG) - INDRAVATI (PH)	NP5966A	6025.2	-873654	0	0	-873654
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	84.1	-12194.5	0	0	-12194.5
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	62.3	-9033.5	0	0	-9033.5
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-2925	424125	0	0	424125
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-4069.4	590063	0	0	590063
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-3968.6	575447	0	0	575447
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-3937.4	570923	0	0	570923
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	2.1	-304.5	0	0	-304.5
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-234.1	33944.5	0	0	33944.5
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	205	-29725	0	0	-29725
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	786.4	-114028	0	0	-114028
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	10.1	-1464.5	0	0	-1464.5
	20	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-I	NP5980A	0	0	0	0	0
	21	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-II	NP7498A	0	0	0	0	0
	22	400 KV DUBURI (GRIDCO)-PANDIABILI (PG)	NP7915A	-93.3	13528.5	0	0	13528.5
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	0	0	0	0	0
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	-2380.7	345201.5	0	0	345201.5
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	-2534.2	367459	0	0	367459
		<b>TOTAL</b>		<b>1915015</b>	<b>0</b>	<b>0</b>	<b>1915015</b>	
<b>SIKKIM</b>	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-44.70	6482	0	0	6482
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-12.70	1842	0	0	1842
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	5.20	-754	0	0	-754
		<b>TOTAL</b>		<b>7569</b>	<b>0</b>	<b>0</b>	<b>7569</b>	
<b>WBSETCL</b>	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	-857.1	-124280	-124280
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	-44.5	6453	-96	-13920	-7468
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	-21	3045	-178.8	-25926	-22881
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-841.4	122003	0	0	122003
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-897.3	130109	0	0	130109
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-6.8	996	0	0	996
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	-43.5	6308	0	0	6308
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-908.2	131689	0	0	131689
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-19.5	2828	0	0	2828
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	-715.2	103704	0	0	103704
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	170.8	-24766	0	0	-24766
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-17.4	2523	0	0	2523
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	4143.5	-600808	0	0	-600808
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	719.4	-104313	0	0	-104313
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-242.5	35163	0	0	35163
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	131.7	-19097	0	0	-19097
	18	132 KV KURSEONG (WBSETCL)-RANGIT (NHPC)	NP7541A	15.2	-2204	0	0	-2204
	19	132 KV KURSEONG (WBSETCL)-SILIGURI (NHPC)	NP7542A	-46.1	6685	0	0	6685
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	3820	-553900	0	0	-553900
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	596.2	-86449	0	0	-86449
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	1216.1	-176335	0	0	-176335
	23	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-I	ER1071A	-978.5	141883	0	0	141883
	24	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-II	ER1072A	-296.4	42978	0	0	42978
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-I	ER1141A	-187.2	27144	106.7	15472	42616
	29	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-II	NP7937A	-191.6	27782	184.4	26738	54520
	30	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-I	NP8723A	1726.3	-250314	0	0	-250314
	31	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-II	NP8724A	1492.1	-216355	0	0	-216355
	32	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-I	NP8731A	593.3	-86029	0	0	-86029
	33	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-II	NP8720A	601.1	-87160	0	0	-87160
	34	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-II	ER1040A	3319.3	-481299	0	0	-481299
	35	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-I	ER1130A	2257.8	-327381	0	0	-327381
	36	400 KV GOKARNA (WB)-FARAKKA (NTPC)-I	ER1133A	-170.1	24665	0	0	24665
	37	400 KV GOKARNA (WB)-FARAKKA (NTPC)-II	ER1138A	-78.4	11368	0	0	11368
	38	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-I	ER1044A	-3.1	450	0	0	450
	39	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-II	ER1047A	-1.9	276	0	0	276
	40	400 KV SAGARDIGHI (WB)-FARAKKA (NTPC)-II	ER1131A	-255.8	37091	0	0	37091
		<b>TOTAL</b>		<b>-2151278</b>	<b>0</b>	<b>-121916</b>	<b>-2273194</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 14.5 paise/KVArH, w.e.f. 01/04/2019

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.