

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2019-20/424-466

दिनांक / Date: 05-11-2019.

To: As per list enclosed / सेवा में : (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of October, 2019.

विषय: पूर्वी क्षेत्र के अक्टूबर, 2019 का अस्थायी क्षेत्रीय उर्जा लेखा।

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of **October '2019**. *The last instalment of input data from ERLDC has been received on 04-11-2019.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.


कृपया October, 19 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें। ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 04.11.2019 प्राप्त हुई है।

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

Encl.: As above

संलग्नक: योथोपरी

Yours faithfully, / भवदीय


(J. Bandyopadhyay) (जे. बंदोपाध्याय)
Member Secretary / सदस्य सचिव

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nagar Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Utrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)	FSTPS STAGE-III (1X500)	KhSTPS STAGE-I (4X210)	KhSTPS STAGE-II (3X500)	TSTPS STAGE-I (2X500)	BARH STPS STAGE-II (2X660)	BRBCL (3X250)	MTPS STAGE-II (2X195)	Nabinagar STPP (1X660)
1	Installed Capacity (MW) :	1600	500	840	1500	1000	1320	750	390	660
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125	6.25000	9.00000	6.25000	7.05000	6.25000	9.00000	9.00000	6.25000
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50	468.75	764.40	1406.25	929.50	1237.50	682.50	354.90	618.75
4	Average DC for the month (ex-bus) in MW:	898.96	436.80	644.86	1220.73	657.96	1160.56	543.25	371.95	602.29
5	Plant Availability Factor for Month - PAFM (%):	60.272	95.970	84.362	86.808	70.786	93.782	79.598	104.803	97.340
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	93.564	55.863	87.620	84.892	70.834	97.918	74.186	87.097	84.922
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%):	88.741	61.409	87.148	85.169	70.827	97.319	74.970	89.662	91.796
8	Total Scheduled Generation for the current month (MWH) :	530215.641	264046.896	427124.511	838169.697	412051.529	666200.322	332435.130	179885.635	376568.809
9	Total Scheduled Generation Excluding STOA/IER Exchange (MWH) :	530199.999	257075.078	427028.314	837604.341	411998.379	666200.322	332355.036	179885.635	376568.809
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	5326600.629	1004365.825	2699659.083	4858418.890	2785205.221	4814207.323	1986878.400	1020332.687	285655.391
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	5856800.628	1261440.904	3126687.397	5696023.230	3197203.600	5480407.645	2319233.435	1200218.322	662224.200
12	Plant Load Factor for the current month (%) :	47.780	75.918	75.087	80.058	59.576	72.358	65.453	68.127	81.801
13	Cumulative Plant Load Factor including the current month (%) :	76.456	52.667	79.641	78.865	66.972	86.227	66.163	65.846	79.633
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	6511292.400	2035855.128	3337064.640	6139125.000	4057825.200	5402430.000	2979522.000	1549351.440	706860.000
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	818.360	37.500	1930.730	4240.710	1368.440	-2964.540	-777.740	815.830	0.000
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-941.550	0.000	22306.110	78527.640	17876.940	-14459.030	114.190	-3900.340	0.000
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	5202687.784	979893.793	2653730.706	4648091.312	2817453.544	4802552.403	1856625.832	986430.487	285655.391
18	Cumulative Scheduled Generation to be considered for incentive upto current month	5733010.973	1236931.371	3056522.180	5402927.303	3210206.542	5486176.295	2189644.418	1169400.632	662224.200
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	83746.295	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	0.000	0.000	0.000	182717.403	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	0.000	0.000	0.000	-98971.108	0.000	0.000	0.000

Note:

1. Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
2. Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
3. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 27.09.2019 as per ERPC share allocation order dated 26.09.19.
4. FSTPP Stg-III capacity of 500 MW has been considered w.e.f 00.00 hrs of 19.10.2019 as per ERPC share allocation order dated 18.10.19.

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	31.397866	207101.354	178781.920	2088279.019	1644536.190	130500.977
JHARKHAND	8.574292	56580.219	49105.115	570291.014	458118.434	26628.928
ODISHA	13.630000	89912.732	42924.931	906533.084	874296.000	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	3651.643	3651.643	36817.665	36746.762	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	210631.953	179949.669	2123668.480	1921667.172	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	6063.120	4956.274	61130.592	50064.079	1896.924
SIKKIM	1.630000	10752.586	7871.378	108411.514	69731.802	22417.985
SUB-TOTAL	88.634837	584693.607	467240.930	5895131.368	5055160.439	
SR:						
TELANGANA (NSM-II)	0.751558	4957.787	5696.892	49986.222	63213.721	0.000
TAMILNADU	1.290000	8509.716	8509.716	85798.069	86566.668	0.000
SUB-TOTAL	2.041558	13467.503	14206.608	135784.291	149780.389	
NR:						
UTTAR PRADESH	2.080000	13721.092	8275.912	138341.073	150609.883	0.000
HARYANA	0.690000	4551.708	2721.551	45891.990	31153.495	7854.697
RAJASTHAN	0.690000	4551.708	2418.192	45891.990	24996.172	14012.020
J & K	0.850000	5607.177	5479.441	56230.911	51374.897	0.000
DELHI	1.390000	9169.383	7186.228	92449.082	73276.080	5305.640
SUB-TOTAL	5.700000	37601.068	26081.324	378805.046	331410.527	
NER :						
ASSAM	2.455737	16812.042	15721.153	169455.412	125251.453	18785.647
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	2824.262	2824.262	28570.057	28491.703	0.000
ARUNACHAL PRADESH	0.191917	1269.601	1269.601	12758.488	12854.012	0.000
MIZORAM	0.141736	938.332	938.332	9421.316	9394.247	0.000
SUB-TOTAL	3.311105	21844.237	20753.348	220205.273	175991.415	
NVVN POWER - A/C BPDB	0.312500	2047.034	2040.979	20748.737	20668.204	0.000
VSCED(UP)			27654.270		367191.553	
VSCED(DOWN)			28595.820		226640.178	
VAE (UP)			3821.080		38994.350	
VAE (DOWN)			3002.720		55756.070	
GRAND TOTAL	100.000000	659653.449	530199.999	6650674.715	5856800.629	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	21.517874	69747.091	63506.369	367795.163	310700.192	1925.696
JHARKHAND	16.948474	55267.713	42020.335	246986.946	207552.881	2386.023
ODISHA	16.620000	54196.584	29032.420	242200.155	206330.316	0.000
ODISHA (COAL POWER - DADRI)	0.162663	1727.485	1727.485	7719.991	7719.991	0.000
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	122737.784	109717.497	548505.240	474745.155	0.000
West Bengal (COAL POWER - Rajasthan)	0.643382	2997.172	2480.889	13394.122	10448.428	936.576
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
SUB-TOTAL	94.174158	306673.829	248484.995	1426601.617	1217496.963	
SR:						
TELANGANA (NSM-II)	0.733930	2393.291	2036.189	10695.425	11921.967	0.000
SUB-TOTAL	0.733930	2393.291	2036.189	10695.425	11921.967	
NER :						
ASSAM	2.096774					
ASSAM (COAL POWER - Rajasthan)	0.091912	7612.219	6516.394	8651.918	7512.441	0.000
SUB-TOTAL	2.188686	7612.219	6516.394	8651.918	7512.441	
VSCED(UP)			0.000		62584.968	
VSCED(DOWN)			0.000		34099.405	
VAE (UP)			37.500		3715.850	
VAE (DOWN)			0.000		7691.880	
GRAND TOTAL	97.096774	316679.339	257075.078	1445948.960	1261440.904	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.858038	200829.076	193339.509	1430897.814	1281868.836	0.000
JHARKHAND	3.200751	15354.095	15167.160	109430.797	106810.102	0.000
DVC	0.000000					
ODISHA	15.240000	73118.281	42406.816	520977.383	512438.582	0.000
ODISHA (COAL POWER - DADRI)	0.082268	2566.376	2566.376	18285.706	18313.566	0.000
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	29122.570	27674.602	207502.148	206199.253	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4409.728	3952.134	31419.893	29756.958	0.000
SIKKIM	1.550000	7436.571	5175.550	52986.545	38688.339	6350.224
SUB-TOTAL	69.372812	332836.697	290282.147	2371500.286	2194075.636	
SR:						
TELANGANA (NSM-II)	0.682150	3272.811	2974.204	23319.207	28309.148	0.000
TAMILNADU	0.700000	3358.451	3358.451	23929.407	24109.622	0.000
SUB-TOTAL	1.382150	6631.262	6332.655	47248.614	52418.770	
NR:						
UTTAR PRADESH	9.120000	43755.822	26024.498	311765.994	241934.369	23066.726
HARYANA	3.040000	14585.274	11153.668	103921.997	78608.321	9725.376
RAJASTHAN	3.040000	14585.274	6917.122	103921.997	63607.288	24726.409
J & K	3.680000	17655.858	17051.902	125800.312	115476.309	0.000
DELHI	6.070000	29122.570	24492.025	207502.148	172090.923	4285.903
SUB-TOTAL	24.950000	119704.798	85639.215	852912.448	671717.210	
NER :						
ASSAM	2.104847	10540.611	10638.322	75098.440	67458.759	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	2037.087	2037.087	14501.750	14496.453	0.000
ARUNACHAL PRADESH	0.191747	918.720	921.523	6557.683	6635.239	0.000
MIZORAM	0.141610	678.255	678.255	4843.556	4840.085	0.000
SUB-TOTAL	2.954562	14174.673	14275.187	101001.429	93430.536	
POWERGRID(PUSAULI)	0.150000	719.668	646.417	5127.731	4410.422	0.000
NVVN POWER - A/C BPDB	1.190476	5615.853	5615.853	40584.616	40469.606	0.000
VSCED(UP)			32831.960		167005.120	
VSCED(DOWN)			10525.850		82727.480	
VAE (UP)			3745.450		17369.533	
VAE (DOWN)			1814.720		31481.955	
GRAND TOTAL	100.000000	479682.951	427028.314	3418375.124	3126687.397	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	4.979865	45020.999	45999.072	305517.467	317712.335	0.000
JHARKHAND	1.248565	11287.784	12033.419	76600.151	96106.064	0.000
ODISHA	2.050000	18533.243	12137.092	125768.632	257743.370	0.000
ODISHA (COAL POWER - AFTAB)	0.106629	5158.724	5158.724	35007.668	35024.620	0.000
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	8309.375	16684.981	56388.335	104265.079	0.000
SIKKIM	0.330000	2983.400	2454.367	20245.683	17195.448	13.383
SUB-TOTAL	10.098164	91293.525	94467.655	619527.936	828046.916	
SR:						
TELANGANA (NSM-II)	0.763112	6898.995	6747.337	46817.341	57629.160	0.000
SUB-TOTAL	0.763112	6898.995	6747.337	46817.341	57629.160	0.000
WR:						
CHHATTISGARH	2.000000	18081.213	14220.478	122701.105	90990.314	13305.625
GUJARAT	9.400000	84981.699	78409.195	576695.189	451612.082	38578.829
MADHYA PRADESH	4.930000	44461.240	21399.975	302349.271	208240.332	48756.548
MAHARASTRA	9.870000	89230.784	85061.680	605529.948	583387.165	0.000
DADRA & NAGAR HAVELI	0.200000	1808.121	1808.121	12270.110	12270.110	0.000
DAMAN & DIU	0.130000	1175.279	1169.959	7975.571	7970.251	0.000
SUB-TOTAL	26.530000	239738.336	202069.408	1627521.194	1354470.254	
NR:						
UTTAR PRADESH	16.730000	151249.343	99593.403	1026394.733	851395.130	21040.393
HARYANA	4.580000	41405.977	32457.763	280985.528	225725.691	13112.008
RAJASTHAN	7.110000	64278.710	36190.872	436202.423	271024.043	99748.017
J & K	5.560000	50265.771	48736.709	341109.069	313815.251	0.000
HIMACHAL PRADESH	1.530000	13832.128	12428.021	93866.345	74644.903	5141.490
DELHI	10.490000	94835.960	83691.912	643567.290	551007.264	0.000
PUNJAB	8.020000	72505.662	65835.017	492031.426	436627.364	0.000
UTTARAKHAND	1.870000	16905.934	11718.511	114725.533	71711.075	25805.628
CHANDIGARH	0.200000	1808.121	1808.121	12270.110	12270.110	0.000
SUB-TOTAL	56.090000	507087.606	392460.329	3441152.457	2808220.831	
NER :						
ASSAM	5.093479	46879.078	47289.778	318126.599	273258.273	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	46879.078	47289.778	318126.599	273258.273	
NVVN POWER - A/C BPDB	1.333333	11833.470	11801.484	81448.485	81301.869	0.000
VSCED(UP)			84621.280		365157.125	
VSCED(DOWN)			6093.640		76622.258	
VAE (UP)			5727.810		29388.808	
VAE (DOWN)			1487.100		24827.748	
GRAND TOTAL	100.000000	903731.000	837604.341	6134594.012	5696023.230	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

TSTPS STAGE-I

(2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	41.245379	201899.967	179673.590	1393267.363	1337148.619	0.000
JHARKHAND	7.667664	37533.281	37983.502	259077.218	250175.526	0.000
DVC	0.000000	0.000	0.000	5007.568	4474.282	0.000
ODISHA	31.800000	155666.999	78562.921	1074248.509	990895.126	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	2663.802	2663.802	18383.129	18381.757	0.000
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	45084.687	45110.976	311126.689	299245.216	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	4499.251	4116.973	31049.058	29495.272	0.000
SIKKIM	2.400000	11748.453	11017.431	81075.360	75302.875	0.000
SUB-TOTAL	93.786342	459096.440	359129.195	3173234.894	3005118.672	
SR:						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	3489.633	3613.916	24081.747	23952.248	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	4160.910	4160.910	28714.189	28712.053	0.000
KERALA	0.000000					
PONDICHERY	0.000000					
SUB-TOTAL	1.562870	7650.543	7774.826	52795.936	52664.301	
NR:						
DELHI (De-comm of Badarpur TPS)	0.200000	979.038	979.038	1748.712	1748.712	0.000
SUB-TOTAL	0.200000	979.038	979.038	1748.712	1748.712	0.000
NER :						
ASSAM	2.095419	10701.093	13765.396	73892.070	74354.886	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2084.368	2084.368	14326.219	14325.796	0.000
ARUNACHAL PRADESH	0.196898	967.314	1059.814	6666.741	6758.556	0.000
MIZORAM	0.141736	697.285	697.285	4803.290	4802.744	0.000
SUB-TOTAL	2.950788	14450.060	17606.863	99688.320	100241.982	
NVVN POWER - A/C BPDB	1.500000	7297.226	7263.077	50626.542	50432.875	0.000
VSCED(UP)			28530.620		70709.200	
VSCED(DOWN)			10653.680		74574.803	
VAE (UP)			2401.670		4832.090	
VAE (DOWN)			1033.230		13969.430	
GRAND TOTAL	100.000000	489473.307	411998.379	3378094.404	3197203.600	

Please refer to Annexure

391773.961

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

BARH STPS STAGE-II (2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	90.736309	783466.970	616363.257	5612372.240	5018924.715	0.000
JHARKHAND	7.081288	61143.718	54350.770	438003.537	364835.895	7467.111
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000					
SIKKIM	1.318009	11380.411	8402.868	81523.673	57933.717	11361.405
SUB-TOTAL	99.135606	855991.099	679116.895	6131899.450	5441694.327	
SR:						
TELANGANA (NSM-II)	0.675000	5828.320	3699.987	41751.216	39365.552	0.000
SUB-TOTAL	0.675000	5828.320	3699.987	41751.216	39365.552	
POWERGRID (ALIPURDUAR)	0.189394	1635.332	807.010	11714.713	5116.416	4841.090
VSCED(UP)			38224.860		282399.595	
VSCED(DOWN)			52683.890		264017.945	
VAE (UP)			3870.760		30403.330	
VAE (DOWN)			6835.300		54553.630	
GRAND TOTAL	100.000000	863454.751	666200.322	6185365.379	5480407.645	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

BRBCL (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	39028.125	37171.802	257455.344	268196.488	0.000
RAILWAY drawn in ER:						
DVC	15.840	61820.550	70515.877	393837.549	417667.932	0.000
BIHAR	14.400	56120.406	35473.669	310971.296	226810.077	37515.525
SUB-TOTAL	30.240	117940.956	105989.546	704808.845	644478.009	
RAILWAY drawn in WR:						
MADHYA PRADESH	7.200	28100.250	33832.724	218827.748	184329.856	1673.730
MAHARASTRA	17.280	67440.600	64339.517	520999.319	442215.689	633.732
SUB-TOTAL	24.480	95540.850	98172.241	739827.067	626545.545	
RAILWAY drawn in NR:						
UTTAR PRADESH (ISTS Points)	7.920	30910.275	3425.685	214000.239	73413.565	108486.638
UTTAR PRADESH (STU Points)	18.720	73060.650	82302.413	535344.909	547234.274	0.000
HARYANA	2.160	8430.075	5824.455	48996.154	28904.007	12742.724
PUNJAB	5.040	19670.175	130.403	39636.841	626.098	33065.217
RAJASTHAN	1.440	5620.050	2.041	11324.812	246.432	9379.658
SUB-TOTAL	35.280	137691.225	91684.997	849302.955	650424.376	
VSCED(UP)			21174.420		189621.128	
VSCED(DOWN)			21060.230		74514.660	
VAE (UP)			4738.840		41329.710	
VAE (DOWN)			5516.580		26847.160	
GRAND TOTAL	100.000	390201.156	332355.036	2551394.211	2319233.435	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

MTPS STAGE-II

(2X195)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	74.972	197616.982	142169.567	1167064.395	928320.191	63684.545
JHARKHAND	3.433	9048.966	9216.931	53440.378	58782.344	0.000
DVC	2.600	6853.281	12684.655	40473.342	45318.844	0.000
ODISHA	8.527	22476.124	2157.152	132010.700	7380.518	104828.577
WEST BENGAL	9.635	25396.676	15008.108	149984.867	114711.902	12775.235
SIKKIM	0.554	1460.276	1336.748	8600.340	7946.363	0.000
SUB-TOTAL	99.721	262852.305	182573.161	1551574.022	1162460.162	
SR:						
TELANGANA (NSM-II)	0.279	735.410	396.984	4343.103	6940.470	0.000
SUB-TOTAL	0.279	735.410	396.984	4343.103	6940.470	
VSCED(UP)			10220.730		101409.008	
VSCED(DOWN)			14121.070		78951.018	
VAE (UP)			2725.440		24804.100	
VAE (DOWN)			1909.610		16444.400	
GRAND TOTAL	100.000	263587.715	179885.635	1555917.125	1200218.322	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

Nabinagar STPP

(1X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	84.766	379840.684	342329.928	647085.631	580197.615	0.000
JHARKHAND	3.276	14679.920	14147.062	25008.288	24330.882	0.000
SIKKIM	0.546	2446.653	671.626	4168.048	1504.040	2038.801
SUB-TOTAL	88.588	396967.257	357148.616	676261.967	606032.537	
NR:						
Uttar Pradesh	11.412	51137.743	51137.743	87116.783	87116.783	0.000
SUB-TOTAL	11.412	51137.743	51137.743	87116.783	87116.783	
VSCED(UP)			9112.680		20110.430	
VSCED(DOWN)			38189.160		47960.440	
VAE (UP)			632.370		1088.110	
VAE (DOWN)			3273.440		4163.220	
GRAND TOTAL	100.000	448105.000	376568.809	763378.750	662224.200	

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019****A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	43491.250
8	Free Energy (ex-bus) of the month (MWH) :	5218.950
9	Saleable Energy (ex-bus) of the month (MWH):	38272.300
10	Cumulative Schedule Energy up to preceding month (MWH) :	215231.25
11	Cumulative Schedule Energy including current month (MWH) :	258722.500
12	Plant Availability Factor (PAFM) achieved during the month (%) :	104.78

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHEDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	15221.938
JHARKHAND	13.330	5797.384
DVC	10.000	4349.125
ODISHA	0.000	0.000
WEST BENGAL	28.340	12325.420
SIKKIM	13.330	5797.384
TOTAL	100.000	43491.251

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF OCTOBER- 2019

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	300638.000
8	Free Energy (ex-bus) of the month :	36076.560
9	Saleable Energy (ex-bus) of the month :	264561.440
10	Cumulative Schedule Energy up to preceding month (MWH) :	1938315.641
11	Cumulative Schedule Energy including current month (MWH) :	2238953.641
12	Plant Availability Factor achieved during the month - PAFM (%) :	103.865

BILLING STATEMENT :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	21.260	63915.639
JHARKHAND	12.340	37098.729
DVC	8.640	25975.123
ODISHA	20.590	61901.364
WEST BENGAL	23.980	72092.992
SIKKIM	13.190	39654.152
TOTAL	100.000	300637.999

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF OCTOBER,2019				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	82239.683200	96542.236800
FSTPS III	9.898222	11.619652	29212.929901	34293.439449
KhSTPS I	19.254697	22.603341	88936.174265	104403.335006
KhSTPS II	2.290738	2.689127	21159.572934	24839.498662
TSTPS I	18.972874	22.272505	82649.851175	97023.738335
BARH STPS II	41.738702	48.997607	283527.098220	332836.158780
BRBCL	4.600000	5.400000	17099.028731	20072.772859
MTPS-II	34.487120	40.484880	65398.000820	76771.566180
NPGC	38.992360	45.773640	157471.766880	184858.161120
RANGIT	14.000000	21.000000	6088.775200	9133.162800
TEESTA-V	8.504000	12.756000	25566.255600	38349.383400

Member Secretary