



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

Tel No.:033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COM-II/VARH/19814-9824

Date: 20.12.2019

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486 )
4. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
5. Sr.GM(PP),GRIDCO,4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
7. CE (Trans.), Energy & Power Deptt, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148/202284)
8. CE (Comml), WBSETCL, Vidyut Bhavan, Block-A, Sector-II, Salt Lake, Kolkata-91.(Fax : 033-23598398).
9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the week 02.12.2019-08.12.2019**

दिनांक -02.12.2019 से 08.12.2019 तक के सप्ताह के लिए अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क।

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected week has been received from ERLDC on 13.12.2019.*

उपरोक्त अवधि के लिए देय/प्राप्य विवरण सहित अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क का ब्यौरा संलग्न है। दिनांक- 13.12.2019 को ईआरएलडीसी(ERLDC) से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।


The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

  
(J. Bandyopadhyay)  
MEMBER SECRETARY

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VARH) Charge Statement  
for the period 02/12/19 to 08/12/19**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	1514801
JUVNL	POOL	0
DVC	POOL	0
GRIDCO	POOL	1829857
SIKKIM	POOL	0
WBSETCL	POOL	3072449

Note:

- Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 02/12/19 to 08/12/19

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVAH_HIGH	REACTIVE CHARGE_MVAH (Rs)	MVAH_LOW	REACTIVE CHARGE_MVAH (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-450.9	65381	0	0	65381
	2	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-1554.4	225388	0	0	225388
	3	400 KV SIDE OF BHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-685.3	99369	0	0	99369
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	196.8	-28536	0	0	-28536
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	183.6	-26622	0	0	-26622
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	267.5	-38788	0	0	-38788
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	1735.8	-251691	0	0	-251691
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-907.4	131573	0	0	131573
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-1016.5	147393	0	0	147393
	10	220 KV KHAGAIL(BSPHCL) - ARAH (PG)-I	NP8641A	-1362.2	197519	0	0	197519
	11	220 KV KHAGAIL(BSPHCL) - ARAH (PG)-II	NP6060A	-1944.6	281967	0	0	281967
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	-138.7	20112	0	0	20112
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-44.4	6438	0	0	6438
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-4.7	682	0	0	682
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	1395.9	-202406	0	0	-202406
	16	132 KV KHALGAON(NTPC)-KHALGAON (BSPHCL)	NP5261A	0	0	0	0	0
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-1890.8	274166	0	0	274166
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	-0.6	87	0	0	87
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	-26.3	3814	0	0	3814
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	-29.9	4336	0	0	4336
	21	132 KV KHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	0	0	0	0	0
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	2580.8	-374216	0	0	-374216
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	2535.1	-367590	0	0	-367590
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2754	-399330	0	0	-399330
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2705.1	-392240	0	0	-392240
	26	132 KV PUSAULI(PG)-KUDRAJ(BSPHCL)	NP6095A	352.9	-51171	0	0	-51171
	27	HV side of 400/220 Patna ICT-1	ER1408A	611.8	-88711	0	0	-88711
	28	HV side of 400/220 Patna ICT-2	ER1407A	-385.1	55840	0	0	55840
	29	HV side of 400/220 Patna ICT-3	ER1231A	-323.6	46922	0	0	46922
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	448.7	-65062	0	0	-65062
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	439.3	-63699	0	0	-63699
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	156.1	-22635	0	0	-22635
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	4.9	-711	0	0	-711
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	3298.7	-478312	0	0	-478312
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	3433	-497785	0	0	-497785
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-989.4	143463	0	0	143463
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-998.4	144788	0	0	144788
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	42.4	-6148	0	0	-6148
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	57.7	-8367	0	0	-8367
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	0	0	0	0	0
	42	220 KV PURNEA(PG)-BEGUSARAJ(BSPTCL)-I	ER1348A	0	0	0	0	0
	43	220 KV PURNEA(PG)-BEGUSARAJ(BSPTCL)-II	ER1376A	0	0	0	0	0
		<b>TOTAL</b>			<b>-1514801</b>		<b>0</b>	<b>-1514801</b>
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-657.7	953912	0	0	953912
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-6199.4	898913	0	0	898913
	3	HV side meter of 400/220 Jamshedpur ICT- 3	ER1297A	-4323.1	626850	0	0	626850
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	429.8	-62321	0	0	-62321
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	790.8	-114666	0	0	-114666
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	3681.2	-533774	0	0	-533774
	7	132 KV KHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	-1516.3	219864	0	0	219864
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	71	-10295	0	0	-10295
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	85.3	-12369	0	0	-12369
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	3983.2	-577564	0	0	-577564
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	4051	-587395	0	0	-587395
	12	HV side meter of 400/220 Daltongarj ICT-1	ER1197A	0	0	0	0	0
	13	HV side meter of 400/220 Daltongarj ICT-2	ER1317A	0	0	0	0	0
		<b>TOTAL</b>			<b>801154</b>		<b>0</b>	<b>801154</b>
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-3033.2	439814	0	0	439814
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	-1.2	174	0	0	174
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	-3304.1	479095	0	0	479094.5
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	7267.7	-1053817	0	0	-1053816.5
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	4084.7	-592282	0	0	-592281.5
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-1969.7	285607	0	0	285606.5
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-2303.6	334022	0	0	334022
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-3601	522145	0	0	522145
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-3282.5	475963	0	0	475962.5
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	-2417.2	350494	0	0	350494
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-3078.9	446441	0	0	446440.5
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6524A	-6404.8	928696	0	0	928696
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-6408.5	929233	0	0	929232.5
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-8768.3	1271404	0	0	1271403.5
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	807.9	-117146	0	0	-117145.5
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-6179.2	895984	0	0	895984
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	7999.7	-1159957	0	0	-1159956.5
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	7855.6	-1139062	0	0	-1139062
		<b>TOTAL</b>			<b>3296807</b>		<b>0</b>	<b>3296807</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

<b>GRIDCO</b>	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	89.3	-12948.5	0	0	-12948.5
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	94.9	-13760.5	0	0	-13760.5
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-401.3	58188.5	0	0	58188.5
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-1976.4	286578	0	0	286578
	7	400 KV INDRAVATI (PG) - INDRAVATI (PH)	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-162.9	23620.5	0	0	23620.5
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	-181	26245	0	0	26245
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-3321.2	481574	0	0	481574
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-1658.2	240439	0	0	240439
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-1615.2	234204	0	0	234204
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-1601.2	232174	0	0	232174
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	-289.5	41977.5	0	0	41977.5
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-5524.4	801038	0	0	801038
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	11781.1	-1708259.5	0	0	-1708259.5
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	20995.7	-3044376.5	0	0	-3044376.5
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	10208.3	-1480203.5	0	0	-1480203.5
	20	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-I	NP5980A	741.1	-107459.5	0	0	-107459.5
	21	400 KV MENDHASAL (GRIDCO)-PANDIABILI (PG)-II	NP7498A	505.9	-73355.5	0	0	-73355.5
	22	400 KV DUBURI (GRIDCO)-PANDIABILI (PG)	NP7915A	-5576.3	808563.5	0	0	808563.5
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-399.6	57942	0	0	57942
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	-4525.4	656183	0	0	656183
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	-4564	661780	0	0	661780
		<b>TOTAL</b>		<b>-1829857</b>		<b>0</b>	<b>-1829857</b>	
<b>SIKKIM</b>	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-82.30	11934	0	0	11934
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-128.50	18633	0	0	18633
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	-1.7	-246.5	-247
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	15.30	-2219	0	0	-2219
		<b>TOTAL</b>		<b>28348</b>		<b>-247</b>	<b>28101</b>	
<b>WBSETCL</b>	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	494.3	71674	71674
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	1800.7	-261102	0	0	-261102
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	1674.4	-242788	0	0	-242788
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2296.4	331528	0	0	331528
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2306.5	334443	0	0	334443
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-1089	157905	0	0	157905
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-2832.5	410713	0	0	410713
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-1517.9	220096	0	0	220096
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	8092.6	-1173427	0	0	-1173427
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-40.6	5887	0	0	5887
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	12865.1	-1865440	0	0	-1865440
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	5670.1	-822165	0	0	-822165
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-5081	736745	0	0	736745
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	-990.2	143579	0	0	143579
	18	132 KV KURSEONG (WBSETCL)-RANGIT (NHPC)	NP7541A	-138.3	20054	0	0	20054
	19	132 KV KURSEONG (WBSETCL)-SILIGURI (NHPC)	NP7542A	69.5	-10078	0	0	-10078
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	6562.5	-951563	0	0	-951563
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	2426.9	-351901	0	0	-351901
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	2841.9	-412076	0	0	-412076
	23	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-I	ER1071A	-1.4	203	0	0	203
	24	220 KV DALKHOLA (PG)-DALKHOLA (WBSETCL) LINE-II	ER1072A	-55.5	8048	0	0	8048
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-I	ER1141A	-569.9	82636	0	0	82636
	29	400 KV SUBHASHGRAM (PG)-HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-I	NP8723A	2726.2	-395299	0	0	-395299
	31	400 KV SAGARDIGHI (WB)-BERHAMPUR (PG) LINE-II	NP8724A	2323.9	-336966	0	0	-336966
	32	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-I	NP8731A	-1258.5	182483	0	0	182483
	33	400 KV KHARAGPUR (WB)-CHAIBASA (PG)-II	NP8720A	-1254.1	181845	0	0	181845
	34	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-I	ER1040A	2254.5	-326903	0	0	-326903
	35	400 KV PPSP NEW (WB)-RANCHI NEW (PG)-II	ER1130A	2245.8	-325641	0	0	-325641
	36	400 KV GOKARNA (WB)-FARAKKA (NTPC)-I	ER1133A	1666.6	-241657	0	0	-241657
	37	400 KV GOKARNA (WB)-FARAKKA (NTPC)-II	ER1138A	-9316	1350820	0	0	1350820
	38	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-I	ER1044A	649	-94105	0	0	-94105
	39	220 KV ALIPURDUAR (PG)-ALIPURDUAR (WB)-II	ER1047A	596.4	-86478	0	0	-86478
	40	400 KV SAGARDIGHI (WB)-FARAKKA (NTPC)-II	ER1131A	-4044.7	586482	0	0	586482
		<b>TOTAL</b>		<b>-3144122</b>		<b>71674</b>	<b>-3072449</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 14.5 paise/KVArh, w.e.f. 01/04/2019

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.