



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/VARH / 11549 - 11559

Date: 06.02.2020

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9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the week 20.01.2020-26.01.2020**

दिनांक -20.01.2020 से 26.01.2020 तक के सप्ताह के लिए अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क।

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected week has been received from ERLDC on 31.01.2020.*

उपरोक्त अवधि के लिए देय/प्राप्य विवरण सहित अस्थायी प्रतिघाती ऊर्जा (VARH) शुल्क का ब्यौरा संलग्न है। दिनांक-31.01.2020 को ईआरएलडीसी(ERLDC) से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

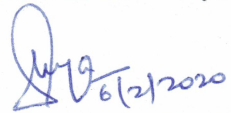
The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

संघ के सदस्यों से यह अनुरोध किया जाता है कि बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी(ERLDC) द्वारा संचालित रिएक्टिव पूल खाते में भुगतान करें। इन बिलों के भुगतान में 12 दिनों से अधिक की विलंब के स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat. यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

  
for MEMBER SECRETARY

**Eastern Regional Power Committee:: KOLKATA**

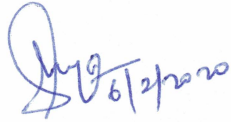
**Provisional Reactive Energy (VArH) Charge Statement  
for the period 20/01/20 to 26/01/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	0
JUVNL	POOL	0
DVC	POOL	0
GRIDCO	POOL	4057448
SIKKIM	POOL	0
WBSETCL	POOL	1674330

Note:

- Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
for MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 20/01/20 to 26/01/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVAH_HIGH	REACTIVE CHARGE_MVAr H (Rs)	MVAH_LOW	REACTIVE CHARGE_MVArL (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-835	121075	0	0	121075
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-2113.7	306487	0	0	306487
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-1200.6	174087	0	0	174087
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	143.7	-20837	0	0	-20837
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	138.6	-20097	0	0	-20097
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	215.2	-31204	0	0	-31204
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-213.7	30987	0	0	30987
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-810.5	117523	0	0	117523
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-837.3	121409	0	0	121409
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-1436.6	208307	0	0	208307
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-1960.1	284215	0	0	284215
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	0	0	0	0	0
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-26.8	3886	0	0	3886
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	9.3	-1349	0	0	-1349
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	1167.2	-169244	0	0	-169244
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	0	0	0	0	0
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-3074.4	445788	0	0	445788
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	557	-80765	0	0	-80765
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	86.1	-12485	0	0	-12485
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	88.6	-12847	0	0	-12847
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	0	0	0	0	0
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	2170.4	-314708	0	0	-314708
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	2131.9	-309126	0	0	-309126
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2324.8	-337096	0	0	-337096
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2255.4	-327033	0	0	-327033
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	-11.1	1610	0	0	1610
	27	HV side of 400/220 Patna ICT-1	ER1408A	-608.8	88276	0	0	88276
	28	HV side of 400/220 Patna ICT-2	ER1407A	-1571.6	227882	0	0	227882
	29	HV side of 400/220 Patna ICT-3	ER1231A	-1453.1	210700	0	0	210700
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	60.5	-8773	0	0	-8773
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	61	-8845	0	0	-8845
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-749.3	108649	0	0	108649
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-801.1	116160	0	0	116160
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2872.6	-416527	0	0	-416527
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2886.1	-418485	0	0	-418485
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-896.9	130051	0	0	130051
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-950	137750	0	0	137750
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	386.4	-56028	0	0	-56028
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	421.6	-61132	0	0	-61132
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	0	0	0	0	0
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	0	0	0	0	0
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	0	0	0	0	0
		<b>TOTAL</b>		<b>228259</b>	<b>0</b>	<b>0</b>	<b>228259</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-5191.6	752782	0	0	752782
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-4715.2	683704	0	0	683704
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-3172.2	459969	0	0	459969
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	1757.3	-254809	0	0	-254809
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	2182.7	-316492	0	0	-316492
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	3222.8	-467306	0	0	-467306
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	-1759.9	255186	0	0	255186
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	871.4	-126353	0	0	-126353
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	888.4	-128818	0	0	-128818
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	2669	-387005	0	0	-387005
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	2552.4	-370098	0	0	-370098
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	0	0	0
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	0	0	0
		<b>TOTAL</b>		<b>100761</b>	<b>0</b>	<b>0</b>	<b>100761</b>	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-3366.4	488128	0	0	488128
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	9.2	-1334	0	0	-1334
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	-3446.8	499786	0	0	499786
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	4900.4	-710558	0	0	-710558
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	1715.2	-248704	0	0	-248704
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-2219.2	321784	0	0	321784
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-2406.7	348972	0	0	348971.5
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-2883.1	418050	0	0	418049.5
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-2899.8	420471	0	0	420471
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	430.3	-62394	0	0	-62393.5
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	229.8	-33321	0	0	-33321
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-5405.6	783812	0	0	783812
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-5451.2	790424	0	0	790424
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-7019.9	1017886	0	0	1017885.5
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	321.3	-46589	0	0	-46588.5
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-4094.2	593659	0	0	593659
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	6035.3	-875119	0	0	-875118.5
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	5881.8	-852861	0	0	-852861
		<b>TOTAL</b>		<b>2852092</b>	<b>0</b>	<b>0</b>	<b>2852092</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	95.5	-13847.5	0	0	-13847.5
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	81.4	-11803	0	0	-11803
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-3054.9	442960.5	0	0	442960.5
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-2597	376565	0	0	376565
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H)	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-80.6	11687	0	0	11687
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	-73.8	10701	0	0	10701
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-2617	379465	0	0	379465
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-2039.6	295742	0	0	295742
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-2182.8	316506	0	0	316506
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-2167	314215	0	0	314215
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	-18.1	2624.5	0	0	2624.5
	15	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA(PG)	NP7916A	-3494.1	506644.5	0	0	506644.5
	17	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-I	ER1054A	21217.7	-3076566.5	0	0	-3076566.5
	18	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-II	ER1055A	19405.5	-2813797.5	0	0	-2813797.5
	19	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	NP7932A	14601.8	-2117261	0	0	-2117261
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-I	NP5980A	1337.9	-193995.5	0	0	-193995.5
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-II	NP7498A	1097	-159065	0	0	-159065
	22	400 KV DUBRI(GRIDCO)-PANDIABIL(PG)	NP7915A	-5916.6	857907	0	0	857907
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-638.9	92640.5	0	0	92640.5
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-2495	361775	0	0	361775
	28	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-2479	359455	0	0	359455
		<b>TOTAL</b>		<b>-4057448</b>		<b>0</b>	<b>-4057448</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-69.40	10063	-28.2	-4089	5974
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-134.90	19561	-3.4	-493	19068
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	-0.7	-101.5	-102
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	6.30	-914	0	0	-914
		<b>TOTAL</b>		<b>28710</b>		<b>-4684</b>	<b>24027</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	-1627.3	-235959	-235959
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	10	-1450	0	0	-1450
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	118.5	-17183	0	0	-17183
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2345.9	340156	0	0	340156
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2415.5	350248	0	0	350248
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-2145.1	311040	0	0	311040
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-3994.7	579232	0	0	579232
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-2078.3	301354	0	0	301354
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	NP5881A	10382.8	-1505506	0	0	-1505506
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-76.8	11136	0	0	11136
	14	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	9797.5	-1420638	0	0	-1420638
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	3509.5	-508878	0	0	-508878
	16	400 KV SAGARDIGHI(WBSETCL) - FARAKKA (NTPC)	NP6482A	-3803.3	551479	0	0	551479
	17	400 KV SAGARDIGHI(WBSETCL) - SUBHASGRAM (PG)	NP6483A	1032.4	-149698	0	0	-149698
	18	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	-156.8	22736	0	0	22736
	19	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	76.4	-11078	0	0	-11078
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	3001.7	-435247	0	0	-435247
	21	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-I	NP6548A	1794.9	-260261	0	0	-260261
	22	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	-80	11600	0	0	11600
	24	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-376.8	54636	0	0	54636
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	716.1	-103835	0	0	-103835
	29	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI(WB)-BERHAMPOR(PG) LINE-I	NP8723A	654.4	-94888	0	0	-94888
	31	400 KV SAGARDIGHI(WB)-BERHAMPOR(PG) LINE-II	NP8724A	511.8	-74211	0	0	-74211
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-1498.6	217297	0	0	217297
	33	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-1445.4	209583	0	0	209583
	34	400 KV PPS NEW(WB)-RANCHI NEW(PG)-II	ER1040A	2101.8	-304761	0	0	-304761
	35	400 KV PPS NEW(WB)-RANCHI NEW(PG)-I	ER1130A	2089.7	-303007	0	0	-303007
	36	400 KV GOKARNA(WB)-FARAKKA(NTPC)-I	ER1133A	-345.6	50112	0	0	50112
	37	400 KV GOKARNA(WB)-FARAKKA(NTPC)-II	ER1138A	-5335.2	773604	0	0	773604
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	1497.7	-217167	0	0	-217167
	39	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	1601.3	-232189	0	0	-232189
	40	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-2878.7	417412	0	0	417412
		<b>TOTAL</b>		<b>-1438371</b>		<b>-235959</b>	<b>-1674330</b>	

**Note: 1) Rate of Reactive Energy Charge has been considered @ 14.5 paise/KVArh, w.e.f. 01/04/2019**

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.