



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/1027-1061

Date: 15.05.2020

To

As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 03.02.2020 to 09.02.2020(Revision-I).

Ref: DSM A/c issued vide ERPC/COM-II/ABT-DC/12410-12444 dated 26.02.2020.

Sir,

Statement of Deviation charges (Revision-I) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-1) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

The above revision was made due to revision of Actual data for the subjected week by ERLDC. Affected party is BARH.

Affected constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay. प्रभावित जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(J. Bandyopadhyay)

सदस्यसचिव / MEMBER SECRETARY

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Seikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 03.02.20 TO 09.02.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

Revision-I

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		70.82554	39.99112	0.14598		110.96264
JUVNL		126.77074	12.08486	0.65121		139.50682
DVC	104.20137		2.46897	0.03127	101.70113	
GRIDCO		11.55083	51.30470	0.30786		63.16339
SIKKIM		21.80408	2.24176	0.01583		24.06167
WBSETCL	103.84315		7.63145	0.84048	95.37122	
HVDC SASARAM	1.24685		0.00766	0.00000	1.23919	
HVDC ALIPURDUAR	0.86172		0.01586	0.00000	0.84586	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		63.03397	24.55630	0.01743		87.60771
FSTPP-III	10.25370		0.26417	0.02279	9.96674	
KHSTPP-I	0.60892		0.20072	0.00000	0.40820	
KHSTPP-II		9.18084	0.29033	0.00000		9.47117
TSTPP		2.14601	0.28331	0.00000		2.42932
BARH	20.90817		4.62865	0.01998	16.25953	
MTPS-II		0.93225	0.31997	0.00000		1.25222
BRBCL		7.49957	0.24878	0.02174		7.77009
TEESTA	19.37847		0.01815	0.00000	19.36033	
RANGIT	1.95102		0.01578	0.00000	1.93525	
MAITHON R/B	28.84645		0.23531	0.00000	28.61113	
NPGC		8.68292	0.58488	0.00000		9.26780
OTHER GENERATORS						
APNRL		22.48470	2.74746	0.00000		25.23215
GMRKEL		30.06785	0.05489	0.00000		30.12274
JITPL		38.75830	1.02600	0.05110		39.83539
CHUZACHEN		0.20537	0.00669	0.00000		0.21207
DIKCHU		0.74087	0.02944	0.00000		0.77031
JORETHANG HEP		3.88369	0.00873	0.00000		3.89242
THEP		1.80596	0.02523	0.00000		1.83119
TUL	5.62698		0.03629	0.00000	5.59069	
INTER- REGIONAL						
NER	737.96355				737.96355	
NR	2059.54302				2059.54302	
SR	175.94765				175.94765	
WR		1912.86721				1912.86721
INTER- NATIONAL						
NVVN-BD		10.26631	15.20760	0.02739		25.50130
NVVN-NEPAL		37.37607	4.72812	0.00000		42.10419
TPTCL		12.29190	0.18421			12.47612
INFIRM GENERATORS						
BARH SG1_INFIRM		60.47386				60.47386
NPGC_INFIRM		32.99284				32.99284
DARLIPALI_INFIRM		41.13891				41.13891
SOLAR GENERATORS						
TALCHER SOLAR		0.75886				0.75886
TOTAL	3271.18102	2528.53945	171.44740	2.15305	3254.74348	2685.70236

(All figures in Rs. Lakhs)

Payable to the pool(A):		2528.53945
Receivable from the pool(B):		3271.18102
Differential Amount Arising from capping of Generating Stations(A-B)		-742.64157
Additional Deviation Amount:		173.60045

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vi) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vii) CHPC, KHPC, THPC and MANGDECHHU are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly

after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation.

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drawing Start Up Power w.e.f. 01.02.2020.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/ GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE (Block wise Volume limit) IN Rs.	Page 1 of 1 ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs.
03-02-20	BSPHCL	-69,655.470	-70,995.604	-62,24,895.58	-17,49,004.74	0.00
	JUVNL	-16,475.625	-17,338.676	-37,17,799.73	-5,41,132.68	-33,025.32
	DVC	34,978.952	35,975.556	42,87,692.71	-16,168.06	-3,127.48
	GRIDCO	-1,020.165	208.194	23,62,731.11	-44,056.72	0.00
	SIKKIM	-1,510.823	-1,879.304	-14,91,689.50	-1,62,213.96	-1,582.59
	WSEIETCL	-25,379.383	-24,560.216	30,96,296.62	-2,40,693.02	-27,609.94
	NER	-7,157.703	7,493.765	5,59,31,555.03	0.00	-3,83,293.37
	NR	-60,522.777	-53,183.921	2,93,72,565.15	-22,63,358.78	-6,46,19,643.32
	SR	-46,874.680	-53,497.736	-2,53,13,741.32	-3,09,88,203.73	-4,47,473.86
	WR	33,059.281	23,231.627	-3,81,63,218.25	-3,73,43,853.67	-3,42,256.12
	FSTPP-I & II	18,065.775	17,494.344	-17,27,773.89	-9,30,101.31	0.00
	KHSTPP-I	16,383.082	16,363.306	-73,186.35	-1,248.25	0.00
	TSTPP	10,265.163	10,223.513	-1,08,624.73	-4,305.92	0.00
	RANGIT	422.750	439.502	50,466.03	-103.03	0.00
	KHSTPP-II	29,837.797	29,770.104	-2,03,995.21	-10,258.37	0.00
	FSTPP-III	10,078.325	10,194.809	3,07,175.91	-12,174.64	0.00
	TEESTA	2,195.000	2,290.073	2,61,904.97	0.00	0.00
	MAITHON R/B	20,706.965	20,873.709	5,29,083.14	-6,377.64	0.00
	BARH	4,763.975	4,296.395	-12,02,072.412	-4,49,569.73	0.00
	NVVN-NEPAL	-5,929.200	-6,153.776	-9,59,309.585	-1,10,916.00	0.00
	APNRL	8,604.527	8,597.527	64,618.039	0.00	0.00
	GMRKEL	11,591.465	11,532.654	-1,22,292.321	0.00	0.00
	JITPL	19,255.105	19,148.800	-2,74,412.11	-20,007.73	0.00
	TPCTL	482.242	420.058	-1,62,004.87	-4,899.06	0.00
	BRBCL	14,768.822	14,743.200	-1,63,297.680	-6,220.64	0.00
	TALCHER SOLAR	34.970	35.164	814.37	0.00	0.00
	JORETHANG HEP	369.004	353.952	-28,287.15	-193.95	0.00
	NPGC	172.500	-235.305	-10,61,152.91	-39,445.89	0.00
	HVDC SASARAM	-22.949	-16.912	23,680.510	-93.14	0.00
	VAE	-247.703	0.000	15,52,810.646	0.00	0.00
	NVVN	-9,478.863	-9,323.345	89,034.064	-2,98,329.26	-2,738.64
	CHUZACHEN	275.162	280.147	12,324.307	-290.92	0.00
	TUL	3,831.640	3,866.036	1,19,755.032	0.00	0.00
	DIKCHU	149.207	113.364	-74,908.242	-1,377.45	0.00
	THEP	312.563	283.616	-69,252.084	-2,179.74	0.00
	HVDC ALI PURDUAR	-9.445	-9.299	490.079	-1,339.20	0.00
	BARH SGI_INFIRM	0.000	-216.504	-8,50,623.984	0.00	0.00
	MTPS-II	3,689.888	3,667.796	-54,557.897	-5,325.57	0.00
	NPGC_INFIRM	0.000	-116.186	-4,47,056.217	0.00	0.00
	DARLIPALI_INFIRM	0.000	-270.671	-10,32,480.153	0.00	0.00
04-02-20	BSPHCL	-73,496.831	-73,624.959	3,19,406.49	-8,54,844.62	0.00
	JUVNL	-18,800.348	-19,312.361	-25,16,966.62	-3,77,567.97	-12,263.41
	DVC	37,963.479	38,680.425	30,86,280.81	0.00	0.00
	GRIDCO	610.646	1,678.335	23,15,558.71	-3,43,850.18	0.00
	SIKKIM	-1,751.654	-1,687.169	3,19,572.85	-19,220.85	0.00
	WSEIETCL	-27,927.806	-26,598.730	53,49,245.44	0.00	-10,455.92
	NER	-7,174.465	8,459.256	6,50,05,723.61	0.00	-3,64,856.93
	NR	-73,083.518	-68,888.170	1,52,39,480.52	-1,10,09,534.24	-3,96,22,649.35
	SR	-55,200.046	-57,582.995	-34,91,752.13	-2,08,28,850.21	-3,80,777.87
	WR	23,795.027	8,821.269	-6,82,73,215.64	-5,46,47,888.43	-5,16,615.09
	FSTPP-I & II	21,123.555	20,606.130	-15,05,374.51	-5,43,330.86	0.00
	KHSTPP-I	17,509.621	17,537.827	1,12,169.14	-17,110.36	0.00
	TSTPP	11,141.510	11,181.539	1,24,494.06	-3,625.14	0.00
	RANGIT	387.750	406.585	46,476.44	-48.49	0.00
	KHSTPP-II	32,090.333	32,140.443	1,75,684.35	-15,495.21	0.00
	FSTPP-III	10,281.067	10,391.301	3,29,017.76	-7,196.67	0.00
	TEESTA	2,193.000	2,286.509	2,71,071.43	0.00	0.00
	MAITHON R/B	21,061.210	21,306.654	7,69,560.22	0.00	0.00
	BARH	13,023.428	13,228.602	6,36,511.969	0.00	0.00
	NVVN-NEPAL	-5,692.032	-5,841.008	-8,02,089.900	-3,22,996.00	0.00
	APNRL	8,876.375	8,856.509	8,658.660	0.00	0.00
	GMRKEL	12,224.944	12,093.818	-3,15,237.288	0.00	0.00
	JITPL	20,997.925	20,786.618	-5,56,745.32	-45,397.06	0.00
	TPCTL	482.242	413.719	-1,90,566.86	-8,714.28	0.00
	BRBCL	15,673.961	15,613.236	-1,48,983.060	-1,595.64	0.00
	TALCHER SOLAR	36.280	32.168	38,626.76	0.00	0.00
	JORETHANG HEP	357.013	324.256	-53,404.24	-678.81	0.00
	NPGC	13,515.015	13,545.248	1,07,185.21	-16,939.09	0.00
	HVDC SASARAM	-22.967	-17.556	22,618.013	-129.95	0.00
	VAE	-131.258	0.000	11,080.003	0.00	0.00
	NVVN	-8,607.596	-8,681.382	-5,87,638.862	-4,81,777.02	0.00
	CHUZACHEN	0.000	-2.064	-5,891.776	-378.19	0.00
	TUL	4,468.924	4,492.800	74,787.092	0.00	0.00
	DIKCHU	109.642	111.636	8,234.863	0.00	0.00
	THEP	300.420	286.560	-38,781.723	-343.31	0.00
	HVDC ALI PURDUAR	-19.498	-11.066	39,017.102	0.00	0.00
	BARH SGI_INFIRM	0.000	-210.348	-8,66,634.319	0.00	0.00
	MTPS-II	3,723.038	3,781.560	1,47,176.064	-10,654.29	0.00
	NPGC_INFIRM	0.000	-121.176	-4,96,066.635	0.00	0.00
	DARLIPALI_INFIRM	0.000	-239.097	-10,01,018.649	0.00	0.00
05-02-20	BSPHCL	-74,291.727	-74,236.914	-4,11,582.72	-2,29,785.16	0.00
	JUVNL	-20,282.729	-20,475.815	-9,23,665.88	-1,16,424.47	-1,910.96
	DVC	40,915.106	40,711.553	-1,41,426.77	-13,483.61	0.00
	GRIDCO	-1,036.969	-1,860.295	-37,25,312.48	-26,40,737.38	-15,448.13
	SIKKIM	-1,706.776	-1,864.817	-4,97,257.52	-24,133.52	0.00
	WSEIETCL	-25,048.120	-25,371.993	-6,01,395.62	-2,69,876.99	-2,500.63
	NER	-7,140.550	6,412.580	4,20,47,464.80	-3,59,689.87	-2,66,324.16
	NR	-71,158.399	-64,780.996	2,05,86,440.57	-42,97,425.74	-4,94,07,457.36
	SR	-65,687.937	-68,642.850	-82,80,261.93	-2,39,41,435.60	-3,74,123.46
	WR	33,438.887	22,364.018	-3,32,24,510.85	-3,39,40,824.17	-3,90,101.35
	FSTPP-I & II	20,524.393	19,636.151	-21,29,937.95	-4,63,789.49	0.00
	KHSTPP-I	17,213.608	17,182.427	-3,349.81	0.00	0.00
	TSTPP	11,019.821	10,933.644	-1,92,254.56	0.00	0.00
	RANGIT	377.750	383.609	15,883.24	0.00	0.00
	KHSTPP-II	31,452.177	31,258.046	-4,37,358.91	-3,279.04	0.00
	FSTPP-III	10,640.468	10,609.827	-62,670.00	0.00	0.00
	TEESTA	2,487.000	2,561.345	1,95,452.05	0.00	0.00
	MAITHON R/B	20,890.768	20,962.654	2,76,775.27	0.00	0.00
	BARH	12,778.956	13,003.762	6,54,573.612	-4,576.14	0.00
	NVVN-NEPAL	-5,929.200	-5,876.688	-65,127.727	-16,507.13	0.00
	APNRL	8,604.527	8,488.654	-2,42,585.007	0.00	0.00
	GMRKEL	12,338.623	12,096.000	-5,90,838.628	0.00	0.00
	JITPL	21,371.457	21,154.472	-5,22,749.89	-12,351.56	0.00
	TPCTL	482.242	407.018	-1,84,362.34	-2,443.18	0.00
	BRBCL	15,659.347	15,518.763	-2,57,892.131	-5,718.36	0.00
	TALCHER SOLAR	7.190	8.521	6,2446.72	0.00	0.00
	JORETHANG HEP	357.013	280.608	-1,66,955.33	0.00	0.00
	NPGC	14,680.893	14,655.110	-23,438.97	0.00	0.00
	HVDC SASARAM	-22.967	-17.466	17,125.779	-191.21	0.00
	VAE	-634.358	0.000	8,99,777.007	0.00	0.00
	NVVN	-8,937.477	-8,838.473	-49,101.430	-1,74,089.56	0.00
	CHUZACHEN	0.000	-2.141	-5,212.288	0.00	0.00
	TUL	4,116.503	4,126.327	93,790.612	0.00	0.00
	DIKCHU	137.052	142.182	17,196.469	0.00	0.00
	THEP	291.667	291.232	1,345.504	0.00	0.00
	HVDC ALI PURDUAR	-13.026	-10.537	7,994.474	-46.97	0.00
	BARH SGI_INFIRM	0.000	-230.198	-7,14,709.295	0.00	0.00
	MTPS-II	3,759.855	3,781.540	77,319.816	-13,008.84	0.00
	NPGC_INFIRM	0.000	-123.329	-3,79,973.024	0.00	0.00
	DARLIPALI_INFIRM	0.000	-183.878	-5,67,488.751	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT OTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2 ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
06-02-20	BSPHCL	-75,303.281	-74,071.173	34,24,034.60	-1,21,020.21	0.00
	JUVNL	-21,183.016	-21,114.581	-89,254.18	0.00	-5,426.20
	DVC	41,448.059	41,570.940	-78,096.67	-7,426.75	0.00
	GRIDCO	-9,298.511	-9,558.033	-11,28,615.49	-9,92,223.34	-15,337.42
	SIKKIM	-1,886.843	-1,857.525	1,19,559.89	0.00	0.00
	WBSETCL	-33,373.461	-34,159.892	-16,84,360.79	-1,93,372.80	-18,778.73
	NER	-8,271.988	-7,909.710	44,91,943.08	-97,08,791.72	-1,44,147.36
	NR	-68,758.374	-62,724.571	1,78,96,319.54	-65,79,933.05	-4,29,51,166.90
	SR	-68,412.323	-65,045.597	2,18,95,473.79	-1,30,41,722.44	-3,31,489.48
	WR	43,141.733	36,784.546	-3,48,28,341.62	-4,61,62,339.93	-2,65,344.04
	FSTPP-I & II	28,973.688	28,696.616	-4,35,404.07	0.00	-1,743.44
	KHSTPP-I	17,739.710	17,771.549	1,27,199.34	0.00	0.00
	TSTPP	11,141.574	11,120.929	-35,669.99	0.00	0.00
	RANGIT	377.750	391.564	29,547.14	0.00	0.00
	KHSTPP-II	32,666.461	32,520.108	-3,40,013.57	0.00	0.00
	FSTPP-III	10,554.176	10,650.694	2,16,781.73	0.00	0.00
	TEESTA	2,319.000	2,433.418	2,95,570.54	0.00	0.00
	MAITHON R/B	20,884.283	21,030.436	4,50,022.30	0.00	0.00
	BARH	13,018.539	13,242.176	6,85,528.314	0.00	-1,997.99
	NVWN-NEPAL	-5,929.200	-6,039.664	-4,17,900.992	0.00	0.00
	APNRL	8,604.527	8,451.636	-2,80,399.087	0.00	0.00
	GMRKEL	12,223.163	12,019.636	-4,97,720.015	0.00	0.00
	JITPL	21,369.588	21,152.800	-4,91,403.50	0.00	0.00
	TPTCL	482.242	418.441	-1,53,171.71	0.00	0.00
	BRBCL	15,879.161	15,567.782	-7,32,954.744	-5,908.14	0.00
	TALCHER SOLAR	20.783	18.945	-17,219.99	0.00	0.00
	JORETHANG HEP	347.197	300.288	-61,944.83	0.00	0.00
	NPGC	14,811.460	14,778.656	-25,080.38	0.00	0.00
	HVDC SASARAM	-22.856	-17.719	15,576.276	0.00	0.00
	VAE	-1,598.553	0.000	40,26,303.477	0.00	0.00
	NVWN	-9,497.345	-9,460.873	-1,34,474.084	-1,77,649.70	0.00
	CHUZACHEN	0.000	-2.294	-5,760.509	0.00	0.00
	TUL	3,931.439	3,943.127	77,345.876	0.00	0.00
	DIKCHU	185.364	151.818	-60,841.860	-1,314.80	0.00
	THEP	291.667	278.912	-14,324.650	0.00	0.00
	HVDC ALIPURDUAR	-13.191	-9.415	11,685.187	0.00	0.00
	BARH SGI_INFIRM	0.000	-272.686	-8,14,593.730	0.00	0.00
	MTPS-II	3,615.739	3,607.128	6,496.451	0.00	0.00
	NPGC_INFIRM	0.000	-107.784	-3,33,631.475	0.00	0.00
	DARLIPALI_INFIRM	0.000	0.000	-5,28,323.239	0.00	0.00
07-02-20	BSPHCL	-74,110.893	-74,552.064	-18,91,017.84	-1,26,335.66	-14,597.70
	JUVNL	-20,070.784	-21,216.977	-36,68,600.50	-13,172.68	-10,587.11
	DVC	37,979.385	38,503.686	11,93,484.03	-9,299.47	0.00
	GRIDCO	-5,569.550	-5,076.670	3,86,429.08	-3,27,041.23	0.00
	SIKKIM	-1,853.757	-1,912.643	-1,87,465.64	0.00	0.00
	WBSETCL	-35,545.560	-35,795.415	-2,52,159.84	-46,405.03	-6,408.03
	NER	-7,199.699	-17,049.915	-3,00,31,811.30	-2,44,63,419.16	-2,68,295.64
	NR	-68,685.948	-56,491.037	3,90,74,554.43	-4,39,473.84	-8,59,64,019.76
	SR	-76,045.026	-69,050.069	1,81,28,975.30	-1,14,55,950.48	-3,61,056.29
	WR	43,681.203	40,224.178	-86,30,576.33	-2,32,18,624.84	-4,77,926.74
	FSTPP-I & II	28,536.777	28,152.229	-10,47,562.55	-5,14,825.58	0.00
	KHSTPP-I	18,072.254	18,043.112	-65,150.54	0.00	0.00
	TSTPP	10,426.875	10,436.684	1,01,619.92	0.00	0.00
	RANGIT	422.750	436.441	28,088.13	0.00	0.00
	KHSTPP-II	32,855.500	32,723.449	-3,40,421.71	0.00	0.00
	FSTPP-III	10,874.041	10,831.561	-1,10,410.49	0.00	0.00
	TEESTA	2,236.500	2,382.873	3,64,096.61	0.00	0.00
	MAITHON R/B	21,002.973	21,047.636	1,61,375.98	0.00	0.00
	BARH	12,933.814	13,080.103	5,74,395.506	0.00	0.00
	NVWN-NEPAL	-5,929.200	-6,085.328	-5,72,769.745	0.00	0.00
	APNRL	8,604.527	8,499.127	-2,09,454.866	0.00	0.00
	GMRKEL	12,308.646	11,970.109	-8,25,123.956	0.00	0.00
	JITPL	22,337.277	22,108.800	-5,76,318.45	0.00	0.00
	TPTCL	482.242	406.682	-1,77,794.60	0.00	0.00
	BRBCL	16,226.835	16,278.836	37,806.604	0.00	0.00
	TALCHER SOLAR	1.953	1.315	-5,964.37	0.00	0.00
	JORETHANG HEP	347.197	347.520	13,063.94	0.00	0.00
	NPGC	14,850.047	14,811.943	-31,827.45	0.00	0.00
	HVDC SASARAM	-22.967	-17.588	15,778.503	0.00	0.00
	VAE	-673.690	0.000	4,26,846.799	0.00	0.00
	NVWN	-5,448.092	-5,482.036	-1,42,018.276	-1,02,563.83	0.00
	CHUZACHEN	0.000	-2.102	-4,839.538	0.00	0.00
	TUL	4,070.589	4,076.654	70,435.920	0.00	0.00
	DIKCHU	137.052	138.636	6,709.464	0.00	0.00
	THEP	287.695	285.760	12,976.707	0.00	0.00
	HVDC ALIPURDUAR	-13.029	-9.961	9,452.247	0.00	0.00
	BARH SGI_INFIRM	0.000	-331.740	-10,19,343.482	0.00	0.00
	MTPS-II	3,703.627	3,684.248	-15,390.209	0.00	0.00
	NPGC_INFIRM	0.000	-139.543	-4,23,141.393	0.00	0.00
	DARLIPALI_INFIRM	0.000	-142.846	-4,25,519.983	0.00	0.00
08-02-20	BSPHCL	-73,738.725	-73,903.012	-12,44,467.43	-3,41,462.94	0.00
	JUVNL	-21,059.988	-21,156.724	-3,10,858.17	-21,812.96	-1,908.48
	DVC	38,416.755	38,683.180	13,46,550.74	-69,871.83	0.00
	GRIDCO	-11,810.202	-12,133.891	-7,12,618.23	-5,41,815.35	0.00
	SIKKIM	-1,786.758	-1,879.861	-4,04,352.46	0.00	0.00
	WBSETCL	-36,221.264	-35,527.989	24,51,997.86	-5,670.89	-5,976.55
	NER	-8,295.497	-21,874.077	-3,85,65,053.79	-3,30,07,696.52	-3,01,568.80
	NR	-61,772.281	-46,178.462	4,64,11,941.07	0.00	-13,92,35,823.22
	SR	-77,851.231	-72,276.266	55,84,601.92	-1,43,38,063.21	-2,73,862.36
	WR	57,808.983	55,112.497	-11,12,082.54	-2,07,78,990.20	-3,96,933.19
	FSTPP-I & II	28,117.123	28,131.531	24,171.41	50.26	0.00
	KHSTPP-I	16,885.267	16,811.885	-72,774.38	0.00	0.00
	TSTPP	10,264.670	10,163.476	-1,61,656.46	-20,399.86	0.00
	RANGIT	377.750	385.877	23,192.40	0.00	0.00
	KHSTPP-II	30,598.188	30,707.208	2,98,746.66	0.00	0.00
	FSTPP-III	10,340.670	10,427.321	1,96,853.89	-4,181.12	-2,279.13
	TEESTA	1,899.000	2,022.254	2,89,548.08	0.00	0.00
	MAITHON R/B	20,299.825	20,304.691	1,03,059.60	0.00	0.00
	BARH	11,710.544	12,081.386	4,02,554.476	0.00	0.00
	NVWN-NEPAL	-5,929.200	-6,070.384	-3,80,147.570	-16,620.00	0.00
	APNRL	8,533.667	8,412.727	-2,48,145.737	-4,941.03	0.00
	GMRKEL	12,149.266	12,049.745	-1,61,550.485	-5,488.80	0.00
	JITPL	23,670.515	23,186.836	-10,94,397.35	-24,843.46	-5,109.97
	TPTCL	482.242	401.896	-1,76,871.32	-2,364.78	0.00
	BRBCL	15,037.920	15,153.454	1,86,112.283	-3,038.32	-2,173.74
	TALCHER SOLAR	2.495	1.168	-12,408.39	0.00	0.00
	JORETHANG HEP	347.197	311.200	-75,314.02	0.00	0.00
	NPGC	13,932.629	13,892.649	1,04,887.05	0.00	0.00
	HVDC SASARAM	-22.967	-17.505	15,593.427	0.00	0.00
	VAE	259.425	0.000	-7,23,645.185	0.00	0.00
	NVWN	-9,126.868	-9,076.582	-2,50,901.986	-1,28,401.11	0.00
	CHUZACHEN	0.000	-2.131	-4,472.089	0.00	0.00
	TUL	3,562.427	3,566.982	51,845.818	0.00	0.00
	DIKCHU	164.463	170.818	18,539.380	0.00	0.00
	THEP	289.365	269.408	-43,150.939	0.00	0.00
	HVDC ALIPURDUAR	-12.988	-10.103	8,475.491	0.00	0.00
	BARH SGI_INFIRM	0.000	-328.586	-9,51,258.545	0.00	0.00
	MTPS-II	3,784.664	3,748.152	-3,79,295.461	-3,008.31	0.00
	NPGC_INFIRM	0.000	-237.413	-6,89,723.966	0.00	0.00
	DARLIPALI_INFIRM	0.000	-94.860	-2,65,371.976	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/ GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
09-02-20	BSPHCL	-74,653.747	-74,266.950	-10,54,031.98	-5,76,659.12	0.00
	JUVNL	-20,038.402	-20,536.674	-14,49,929.03	-1,38,375.32	0.00
	DVC	37,135.072	37,348.048	7,25,652.53	-1,30,646.98	0.00
	GRIDCO	-22,637.267	-23,745.040	-6,53,255.65	-2,40,745.83	0.00
	SIKKIM	-1,237.574	-1,217.271	-38,775.87	-18,607.86	0.00
	WBSETCL	-28,448.081	-28,260.535	20,24,591.43	-7,126.37	-12,317.82
	NER	-6,944.818	-16,225.986	-2,50,83,166.56	-2,06,39,138.71	-1,62,589.12
	NR	-60,545.796	-45,894.810	3,73,73,000.61	-1,93,394.38	-10,46,44,401.70
	SR	-57,806.026	-55,781.336	90,71,468.92	-1,84,99,393.66	-2,30,900.20
	WR	51,727.208	51,342.854	-72,54,776.05	-2,58,70,571.33	-3,81,168.59
	FSTPP-I & II	26,263.093	26,532.313	5,18,484.67	-3,532.74	0.00
	KHSTPP-I	16,415.502	16,392.465	35,984.89	-1,713.87	0.00
	TSTPP	10,533.088	10,481.453	57,490.95	0.00	0.00
	RANGIT	377.750	378.224	1,449.09	-1,426.02	0.00
	KHSTPP-II	30,091.477	30,052.831	-70,725.57	0.00	0.00
	FSTPP-III	10,872.849	10,945.931	1,48,621.23	-2,864.96	0.00
	TEESTA	1,605.000	1,716.254	2,60,203.38	-1,814.53	0.00
	MAITHON R/B	17,845.748	18,050.618	5,94,768.19	-17,153.61	0.00
	BARH	9,956.803	10,298.282	3,39,325.351	-8,719.57	0.00
	NVVN-NEPAL	-5,929.200	-6,118.896	-5,40,261.621	-5,773.11	0.00
	APNRL	5,091.334	4,483.782	-13,41,161.903	-2,69,804.51	0.00
	GMRKEL	12,035.573	11,787.127	-4,94,022.422	0.00	0.00
	JITPL	19,400.080	19,255.418	-3,59,803.03	0.00	0.00
	TPTCL	482.242	391.663	-1,84,418.56	0.00	0.00
	BRBCL	14,415.532	14,593.018	3,29,251.639	-2,396.65	0.00
	TALCHER SOLAR	36.463	34.814	-15,924.41	0.00	0.00
	JORETHANG HEP	347.197	298.144	-15,527.20	0.00	0.00
	NPGC	13,877.590	13,791.123	61,135.13	-2,102.80	0.00
	HVDC SASARAM	-22.967	-17.434	14,312.932	-352.19	0.00
	VAE	2,408.668	0.000	-57,68,723.420	0.00	0.00
	NVVN	-10,760.073	-10,779.418	48,469.231	-1,57,949.72	0.00
	CHUZACHEN	0.000	-3.206	-6,685.536	0.00	0.00
	TUL	2,909.680	2,903.854	74,737.501	-3,629.06	0.00
	DIKCHU	164.463	165.000	10,982.902	-252.02	0.00
	THEP	289.365	271.680	-29,408.822	0.00	0.00
	HVDC ALIPURDUAR	-13.042	-9.548	9,057.574	-199.57	0.00
	BARH SGL INFIRM	0.000	-331.301	-8,30,222.190	0.00	0.00
	MTPS-II	6,057.307	5,949.476	-1,74,973.761	0.00	0.00
	NPGC INFIRM	0.000	-205.596	-5,29,691.743	0.00	0.00
	DARLIPALI INFIRM	0.000	-115.863	-2,83,682.049	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES						
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 03-02-20 TO 09-02-20	BSPHCL	-5,15,250.67	-5,15,650.68	-70,82,554.47	-39,99,112.46	-14,597.70
	JUVNL	-1,37,910.89	-1,41,151.81	-1,26,77,074.11	-12,08,486.08	-65,121.49
	DVC	2,68,836.81	2,71,473.39	1,04,20,137.38	-2,46,896.71	-3,127.48
	GRIDCO	-50,762.02	-50,487.40	-11,55,082.95	-51,30,470.04	-30,785.55
	SIKKIM	-11,734.18	-12,298.59	-21,80,408.26	-2,24,176.19	-1,582.59
	WBSETCL	-2,11,943.67	-2,10,274.77	1,03,84,315.09	-7,63,145.10	-84,047.61
	NER	-52,184.72	-40,694.09	7,37,96,355.00	0.00	0.00
	NR	-4,64,527.09	-3,98,141.97	20,59,54,302.00	0.00	0.00
	SR	-4,47,877.27	-4,41,876.85	1,75,94,765.00	0.00	0.00
	WR	2,86,652.32	2,37,880.99	-19,12,86,721.00	0.00	0.00
	FSTPP-I & II	1,71,604.40	1,69,249.32	-63,03,396.89	-24,55,630.24	-1,743.44
	KHSTPP-I	1,20,219.04	1,20,102.57	60,892.29	-20,072.48	0.00
	KHSTPP-II	2,19,591.93	2,19,172.19	-9,18,083.96	-29,032.63	0.00
	TSTPP	74,792.70	74,541.24	-2,14,600.80	-28,330.92	0.00
	FSTPP-III	73,641.60	74,051.44	10,25,370.04	-26,417.40	-2,279.13
	TEESTA	14,934.50	15,692.73	19,37,847.06	-1,814.53	0.00
	MAITHON R/B	1,42,691.77	1,43,576.40	28,84,644.69	-23,531.25	0.00
	RANGIT	2,744.25	2,821.80	1,95,102.47	-1,577.54	0.00
	BARH	78,186.06	79,230.71	20,90,816.82	-4,62,865.43	-1,997.99
	NVVN-NEPAL	-41,267.23	-42,185.74	-37,37,607.00	-4,72,812.24	0.00
	APNRL	56,919.48	55,789.96	-22,48,469.90	-2,74,745.54	0.00
	GMRKEL	84,871.68	83,549.09	-30,06,785.11	-5,488.80	0.00
	JITPL	1,48,401.95	1,46,793.74	-38,75,629.65	-1,02,599.82	-5,109.97
	TPTCL	3,375.70	2,859.48	-12,29,190.27	-18,421.29	0.00
	BRBCL	1,07,661.58	1,07,468.29	-7,49,957.09	-24,877.75	-2,173.74
	TALCHER SOLAR	140.13	132.09	-75,886.00	0.00	0.00
	JORETHANG HEP	2,471.82	2,215.97	-3,88,368.83	-872.76	0.00
	NPGC	85,840.13	85,239.43	-8,68,292.33	-58,487.78	0.00
	HVDC SASARAM	-160.64	-122.18	1,24,685.00	-766.49	0.00
	VAE	-617.47	0.00	4,24,449.33	0.00	0.00
	NVVN-BD	-61,856.31	-61,642.11	-10,26,631.00	-15,20,760.19	-2,738.64
	CHUZACHEN	275.16	266.21	-20,537.43	-669.11	0.00
	TUL	26,891.20	26,975.78	5,62,697.85	-3,629.06	0.00
	DIKCHU	1,047.24	993.45	-74,087.02	-2,944.27	0.00
	THEP	2,062.74	1,967.17	-1,80,596.01	-2,523.05	0.00
	HVDC ALIPURDUAR	-94.22	-69.93	86,172.00	-1,585.74	0.00
	BARH SGL INFIRM	0.00	-1,921.36	-60,47,385.55	0.00	0.00
	MTPS-II	28,334.12	28,219.90	-93,225.00	-31,997.01	0.00
	NPGC INFIRM	0.00	-1,051.03	-32,99,284.45	0.00	0.00
	DARLIPALI INFIRM	0.00	-1,221.77	-41,13,890.90	0.00	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa