



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COM-II/ABT-DC/1062-1096

Date: 15.05.2020

To

As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 30.03.2020 to 05.04.2020(Revision-I).**

Ref: DSM A/c issued vide ERPC/COM-II/ABT-DC/493-527 dated 28.04.2020.

Sir,

Statement of Deviation charges (Revision-I) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(**including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019**)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-1) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले ) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

***The above revision was made due to revision of Actual data for the subjected week by ERLDC. Affected party is BARH.***

Affected constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay. प्रभावित जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(J. Bandyopadhyay)

सदस्यसचिव / MEMBER SECRETARY

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**  
**ABT based Deviation Charge Account**  
**For the period 30.03.20 TO 05.04.20**  
**AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019**

**Revision-I**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		151.94097	67.93022	0.53829		220.40948
JUVNL		190.09380	36.58319	0.92054		227.59753
DVC		31.01438	25.19927	0.19071		56.40435
GRIDCO	85.6637		22.96289	0.08505	62.61576	
SIKKIM	0.69179		2.27339	0.00000		1.58160
WBSETCL		173.48240	21.30264	1.08475		195.86979
HVDC SASARAM	1.01222		0.01456	0.00000	0.99766	
HVDC ALIPURDUAR	0.59571		0.00710	0.00000	0.58861	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP-I & II		32.14031	0.58765	0.00000		32.72796
FSTPP-III	3.54854		0.04138	0.00000	3.50716	
KHSTPP-I	4.52556		0.45788	0.00000	4.06768	
KHSTPP-II		16.54038	4.03121	0.00000		20.57159
TSTPP		11.90415	6.29512	0.00000		18.19927
BARH		0.30618	0.29977	0.00000		0.60595
MTPS-II		4.71840	0.41422	0.00000		5.13262
BRBCL		2.78526	2.34918	0.00000		5.13445
TEESTA	35.64633		0.02078	0.00000	35.62555	
RANGIT	3.55021		0.07385	0.00000	3.47636	
MAITHON R/B	22.54860		0.39133	0.00000	22.15728	
NPGC	0.83320		0.25622	0.00000	0.57698	
DARLIPALI		15.93908	1.47340	0.00000		17.41249
<b>OTHER GENERATORS</b>						
APNRL		22.64220	0.45086	0.00000		23.09306
GMRKEL		44.11974	0.74574	0.00000		44.86548
JITPL		11.66142	0.49756	0.00000		12.15898
CHUZACHEN		9.38867	1.72998	0.00000		11.11865
DIKCHU	14.56528		0.03582	0.06882	14.46064	
JORETHANG HEP		4.51285	0.03946	0.00000		4.55231
THEP		4.33946	0.02111	0.00000		4.36057
TUL		8.70025	1.25098	0.08064		10.03187
<b>INTER- REGIONAL</b>						
NER	2307.63639				2307.63639	
NR		1918.86999				1918.86999
SR	774.94420				774.94420	
WR		324.70318				324.70318
<b>INTER- NATIONAL</b>						
NVVN-BD		33.95679	21.46459	0.00000		55.42138
NVVN-NEPAL		25.71119	1.62215	0.00000		27.33334
TPTCL		29.29738	0.69904			29.99642
<b>INFIRM GENERATORS</b>						
BARH SG1_INFIRM		24.09452				24.09452
NPGC_INFIRM		7.55357				7.55357
DARLIPALI_INFIRM					0.00000	
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		1.59065				1.59065
<b>TOTAL</b>	<b>3255.76174</b>	<b>3102.00716</b>	<b>221.52257</b>	<b>2.96879</b>	<b>3230.65427</b>	<b>3301.39104</b>

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>		<b>3102.00716</b>
<b>Receivable from the pool(B):</b>		<b>3255.76174</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B)</b>		<b>-153.75458</b>
<b>Additional Deviation Amount:</b>		<b>224.49136</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties

b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,

ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines

c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.

d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/

CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order

dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment 2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f = 50.10\text{ Hz}$ .

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly

after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

**xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020**



**ERP, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT OTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2	
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	
02-04-20	<b>BSPHCL</b>	<b>-76,304.264</b>	<b>-77,754.025</b>	<b>-29,32,004.34</b>	<b>-5,31,470.26</b>	<b>0.00</b>	
	JUVNL	-14,033.489	-15,437.524	-28,90,290.16	-3,84,710.93	-13,330.82	
	DVC	27,608.082	26,230.890	-35,53,966.86	-10,10,643.78	-6,690.77	
	GRIDCO	-8,752.730	-8,448.937	4,96,940.26	-2,05,544.63	0.00	
	SIKKIM	-1,383.157	-1,237.110	2,12,772.81	-26,850.88	0.00	
	WBSETCL	-34,912.714	-36,436.862	-14,70,927.09	-2,25,055.69	-10,649.19	
	NER	-3,590.783	9,872.973	2,60,92,662.78	-4,06,282.66	-2,26,884.24	
	NR	-22,858.876	-30,213.677	-1,64,60,679.74	-1,20,41,351.15	-3,95,05,631.39	
	SR	-77,592.977	-70,738.822	1,31,86,152.88	-24,04,833.26	-1,34,123.13	
	WR	29,510.516	22,684.397	-1,25,05,262.88	-1,00,06,245.89	-1,36,461.12	
	FSTPP-I & II	30,136.473	29,821.416	-4,71,381.71	-595.41	0.00	
	KHSTPP-I	16,122.155	16,078.126	-53,967.28	-4,761.83	0.00	
	TSTPP	17,353.068	17,135.664	-3,82,124.44	-5,563.33	0.00	
	RANGIT	528.000	546.520	39,594.52	-1,121.47	0.00	
	KHSTPP-II	20,180.284	20,099.249	-1,00,932.30	0.00	0.00	
	FSTPP-III	9,118.235	9,053.856	-27,184.49	0.00	0.00	
	DARLIPALI	10,715.053	10,680.930	-42,938.26	-4,733.28	0.00	
	TEESTA	5,478.000	5,653.382	3,83,256.44	0.00	0.00	
	MAITHON R/B	9,785.018	9,815.345	1,33,042.04	-7,217.87	0.00	
	BARH	11,834.839	11,759.372	-90,190.775	-3,398.16	0.00	
	NVNV-NEPAL	-1,543.620	-1,732.896	-2,67,865.487	-17.52	0.00	
	APNRL	5,903.952	5,505.600	-5,86,925.944	-2,340.15	0.00	
	GMRKEL	7,445.998	7,098.254	-6,13,575.376	-12,865.43	0.00	
	JITPL	11,821.964	11,740.436	-1,47,015.27	-7,191.39	0.00	
	TPTCL	602.410	373.837	-3,94,856.23	-6,863.68	0.00	
	BRCL	9,828.118	9,800.582	5,714,763	-7,043.02	0.00	
	TALCHER SOLAR	48,748	48,475	-21,251.15	0.00	0.00	
	JORETHANG HEP	460.887	376.384	-82,281.54	0.00	0.00	
	NPGC	14,459.578	14,341.300	-1,76,394.89	-1,521.63	0.00	
	HVDC SASARAM	-22.894	-19.343	6,690.210	-138.16	0.00	
	VAE	-2,583.718	0.000	33,39,695.632	0.00	0.00	
	NVNV	-11,667.844	-11,830.545	-4,36,576.912	-3,03,657.90	0.00	
	CHUZACHEN	620.413	642.480	363.560	-5,389.14	0.00	
	TUL	8,553.084	8,471.491	23,136.779	0.00	0.00	
	DIKCHU	312.158	601.455	5,67,586.042	0.00	-2,453.66	
	THEP	396.447	354.324	-39,341.25	-27.15	0.00	
	HVDC ALIPURDUAR	-13.055	-9.887	5,900.832	-181.82	0.00	
	BARH SGL_INFIRM	0.000	-122.645	-2,36,694.688	0.00	0.00	
	MTPS-II	3,554.980	3,538.248	-16,890.634	-305.19	0.00	
	NPGC_INFIRM	0.000	-65.700	-1,26,648.104	0.00	0.00	
	DARLIPALI_INFIRM	0.000	0.000	0.000	0.00	0.00	
	03-04-20	<b>BSPHCL</b>	<b>-76,085.166</b>	<b>-75,600.298</b>	<b>2,00,049.67</b>	<b>-26,373.17</b>	<b>0.00</b>
		JUVNL	-14,493.540	-15,929.074	-34,43,702.88	-1,80,979.21	-8,687.14
		DVC	22,838.027	22,666.429	-5,40,517.59	-1,553.34	0.00
GRIDCO		-10,262.160	-9,832.305	8,06,604.88	-1,54,479.62	0.00	
SIKKIM		-1,383.732	-1,416.534	-1,27,032.74	0.00	0.00	
WBSETCL		-36,074.630	-38,147.083	-37,36,048.90	-2,76,988.71	-13,144.25	
NER		824.716	15,075.798	3,40,26,272.08	0.00	-2,72,562.47	
NR		-16,338.405	-30,969.545	-3,46,91,764.42	-3,13,33,532.63	-9,01,98,587.49	
SR		-85,065.598	-73,540.238	2,90,22,484.72	-36,58,359.80	-3,39,545.47	
WR		28,982.119	20,683.772	-2,07,32,756.99	-1,92,74,913.12	-47,674.88	
FSTPP-I & II		28,706.448	28,283.968	-7,36,398.56	0.00	0.00	
KHSTPP-I		15,512.090	15,357.731	-2,58,114.48	0.00	0.00	
TSTPP		21,767.702	21,602.532	-2,76,432.55	0.00	0.00	
RANGIT		565.000	592.072	37,457.73	0.00	0.00	
KHSTPP-II		23,761.173	23,650.724	-3,54,178.00	-20,269.07	0.00	
FSTPP-III		8,402.792	8,391.158	25,299.98	0.00	0.00	
DARLIPALI		11,090.120	11,151.275	81,868.37	0.00	0.00	
TEESTA		5,310.000	5,523.309	4,77,562.29	0.00	0.00	
MAITHON R/B		10,577.435	10,592.654	-44,827.18	-69.23	0.00	
BARH		10,237.997	10,251.329	1,66,999.481	-107.50	0.00	
NVNV-NEPAL		-1,543.620	-1,724.032	-4,20,762.169	-1,688.69	0.00	
APNRL		5,903.952	5,617.527	-4,45,134.133	0.00	0.00	
GMRKEL		7,171.250	6,847.927	-6,28,097.415	0.00	0.00	
JITPL		12,685.173	12,573.018	-2,29,849.70	0.00	0.00	
TPTCL		602.410	365.688	-4,80,552.94	0.00	0.00	
BRCL		9,442.569	9,397.163	-1,05,594.751	-810.51	0.00	
TALCHER SOLAR		44,713	40,067	-43,625.46	0.00	0.00	
JORETHANG HEP		431.855	413.696	20,319.04	0.00	0.00	
NPGC		13,470.100	13,428.197	-36,581.13	0.00	0.00	
HVDC SASARAM		-22.964	-18.269	11,081.666	0.00	0.00	
VAE		-3,265.448	0.000	47,99,137.889	0.00	0.00	
NVNV		-10,654.252	-10,766.109	-7,48,043.901	-4,49,822.36	0.00	
CHUZACHEN		745.887	597.792	-2,87,721.292	-4,841.75	0.00	
TUL		8,808.265	8,676.800	4,140.894	0.00	0.00	
DIKCHU		528.267	764.818	5,15,811.511	0.00	-1,204.98	
THEP		364.869	355.264	12,919.905	0.00	0.00	
HVDC ALIPURDUAR		-13.055	-9.857	7,726.719	0.00	0.00	
BARH SGL_INFIRM		0.000	-123.329	-2,96,350.582	0.00	0.00	
MTPS-II		3,292.923	3,255.596	-63,922.065	0.00	0.00	
NPGC_INFIRM		0.000	-65.434	-1,57,475.861	0.00	0.00	
DARLIPALI_INFIRM		0.000	0.000	0.000	0.00	0.00	
04-04-20		<b>BSPHCL</b>	<b>-76,720.305</b>	<b>-74,359.028</b>	<b>53,53,786.99</b>	<b>-2,19,674.62</b>	<b>-15,827.02</b>
		JUVNL	-14,677.708	-16,061.029	-41,25,256.84	-4,13,496.10	-22,956.99
		DVC	21,746.395	21,345.463	-8,69,249.08	-2,35,904.47	0.00
	GRIDCO	-10,165.554	-9,486.155	19,37,329.61	-31,623.43	0.00	
	SIKKIM	-1,397.416	-1,421.850	-1,05,692.82	0.00	0.00	
	WBSETCL	-39,403.414	-40,929.220	-31,41,116.07	-3,93,266.32	-7,200.62	
	NER	1,006.528	13,405.131	3,54,82,714.85	0.00	-2,98,567.39	
	NR	-22,951.325	-39,705.448	-4,95,08,592.64	-4,31,33,162.43	-12,87,22,340.88	
	SR	-82,132.562	-71,982.581	3,91,21,050.53	-51,72,198.19	-3,67,622.97	
	WR	21,608.484	18,699.637	-1,67,05,603.65	-2,27,51,613.86	-2,64,656.04	
	FSTPP-I & II	29,638.695	28,986.265	-13,96,506.52	0.00	0.00	
	KHSTPP-I	15,836.964	15,905.541	1,85,939.87	0.00	0.00	
	TSTPP	22,251.754	22,279.716	1,19,985.24	0.00	0.00	
	RANGIT	461.000	478.625	51,954.69	0.00	0.00	
	KHSTPP-II	29,437.175	29,221.344	-5,68,751.91	-35,567.47	0.00	
	FSTPP-III	8,471.100	8,500.825	75,607.18	0.00	0.00	
	DARLIPALI	10,320.095	10,236.762	-1,76,238.88	-5,474.60	0.00	
	TEESTA	4,596.000	4,791.564	4,78,116.61	0.00	0.00	
	MAITHON R/B	19,778.835	19,896.691	3,22,016.05	0.00	0.00	
	BARH	10,636.683	10,501.756	-2,35,107.749	-6,515.85	0.00	
	NVNV-NEPAL	-1,543.620	-1,754.096	-6,29,007.263	-16,762.00	0.00	
	APNRL	5,903.952	5,668.291	-3,97,524.059	0.00	0.00	
	GMRKEL	7,920.000	7,405.091	-11,82,142.948	-23,033.43	0.00	
	JITPL	12,851.252	12,772.727	-1,72,023.27	0.00	0.00	
	TPTCL	602.410	346.154	-5,93,243.54	-8,274.92	0.00	
	BRCL	9,862.244	9,878.982	9,292.446	-2,660.68	0.00	
	TALCHER SOLAR	36.173	31.828	-41,067.82	0.00	0.00	
	JORETHANG HEP	431.855	329.472	-96,161.59	0.00	0.00	
	NPGC	14,286.180	14,221.978	-1,44,045.19	-6,037.48	0.00	
	HVDC SASARAM	-22.892	-17.589	15,588.835	0.00	0.00	
	VAE	-2,312.220	0.000	30,83,307.314	0.00	0.00	
	NVNV	-11,622.040	-11,641.236	-4,21,871.380	-91,629.06	0.00	
	CHUZACHEN	537.928	462.230	-1,30,534.991	-1,356.76	0.00	
	TUL	7,829.859	7,185.382	-10,68,874.169	-97,602.51	-8,063.91	
	DIKCHU	576.292	592.091	36,860.392	0.00	0.00	
	THEP	364.869	339.552	-24,849.861	0.00	0.00	
	HVDC ALIPURDUAR	-13.084	-9.813	9,578.733	0.00	0.00	
	BARH SGL_INFIRM	0.000	-122.738	-3,47,521.218	0.00	0.00	
	MTPS-II	3,409.709	3,359.560	-1,19,654.577	-5,241.94	0.00	
	NPGC_INFIRM	0.000	-33.070	-93,762.771	0.00	0.00	
	DARLIPALI_INFIRM	0.000	0.000	0.000	0.00	0.00	

**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/ GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
05-04-20	BSPHCL	-73,040.111	-73,059.840	-16,59,404.52	-1,47,620.86	0.00
	JUVNL	-16,005.062	-17,405.713	-33,22,209.98	-3,16,398.66	-35,183.38
	DVC	21,183.924	21,135.954	-1,89,675.27	-1,85,848.15	-3,392.89
	GRIDCO	-10,796.027	-10,559.075	13,61,311.84	-6,10,755.22	-8,504.93
	SIKKIM	-1,202.889	-1,124.519	2,07,664.04	-795.50	0.00
	WBSETCL	-37,845.946	-38,376.079	-11,71,762.73	-2,00,525.38	-26,198.24
	NER	2,452.348	13,968.460	2,86,72,311.53	-17,05,493.03	-2,04,859.68
	NR	-23,726.466	-33,712.192	-2,21,13,368.16	-1,93,81,395.81	-4,86,49,409.96
	SR	-80,429.938	-72,231.597	1,67,78,539.64	-1,40,52,032.77	-3,34,571.09
	WR	36,129.832	29,593.183	-1,47,87,299.08	-1,91,26,931.51	-2,46,557.94
	FSTPP-I & II	23,331.007	23,384.451	2,10,750.54	-904.59	0.00
	KHSTPP-I	14,593.028	14,630.142	62,302.94	-1,444.02	0.00
	TSTPP	20,347.865	20,327.592	-27,812.62	-2,928.51	0.00
	RANGIT	486.835	496.423	33,921.31	-1.67	0.00
	KHSTPP-II	26,043.989	25,905.176	-7,33,834.85	-3,00,330.88	0.00
	FSTPP-III	8,381.997	8,385.221	90,104.35	0.00	0.00
	DARLIPALI	10,267.459	10,335.991	1,40,204.75	-10,947.79	0.00
	TEESTA	4,933.290	5,107.309	4,37,346.05	-2,078.08	0.00
	MAITHON R/B	16,291.753	16,434.836	5,00,600.77	-2,728.76	0.00
	BARH	9,340.599	9,241.777	-19,380.316	-4,885.83	0.00
	NVVN-NEPAL	-1,617.833	-1,791.824	-3,08,693.749	-2,806.79	0.00
	APNRL	5,850.827	5,604.073	-3,15,174.194	0.00	0.00
	GMRKEL	7,824.475	7,499.345	-5,66,693.864	0.00	0.00
	JITPL	12,649.558	12,535.418	-2,31,253.10	-2,604.42	0.00
	TP TCL	602.410	349.363	-5,12,094.56	0.00	0.00
	BRBCL	8,512.341	8,542.363	32,289.169	-1,623.91	0.00
	TALCHER SOLAR	34.465	34.662	536.88	0.00	0.00
	JORETHANG HEP	430.796	316.256	-71,600.94	0.00	0.00
	NPGC	13,104.050	12,996.699	-1,20,716.98	-1,057.50	0.00
	HVDC SASARAM	-23.043	-17.312	14,150.305	-693.70	0.00
	VAE	-1,224.333	0.000	-12,34,794.266	0.00	0.00
	NVVN	-11,792.925	-11,890.254	-7,55,803.184	-3,31,412.61	0.00
	CHUZACHEN	464.531	442.224	-18,208.209	-753.95	0.00
	TUL	7,472.717	7,321.164	56,665.383	0.00	0.00
	DIKCHU	576.292	518.455	-69,586.527	0.00	0.00
	THEP	364.869	324.576	-24,588.089	-152.31	0.00
	HVDC ALIPURDUAR	-12.991	-10.312	6,854.393	-185.31	0.00
	BARH SGL_INFIRM	0.000	-120.341	-3,10,397.915	0.00	0.00
	MTPS-II	2,627.701	2,642.360	23,084.419	-1,750.86	0.00
	NPGC_INFIRM	0.000	-24.372	-62,191.511	0.00	0.00
	DARLIPALI_INFIRM	0.000	0.000	0.000	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 30/03/20 TO 05-04-20	BSPHCL	-5,15,079.02	-5,16,288.98	-1,51,94,097.10	-67,93,021.85	-53,829.00
	JUVNL	-1,03,492.91	-1,10,230.69	-1,90,09,380.24	-36,58,318.72	-92,053.80
	DVC	1,55,989.18	1,55,549.63	-31,01,437.98	-25,19,926.87	-19,070.51
	GRIDCO	-51,928.05	-48,593.82	85,66,369.83	-22,96,289.38	-8,504.93
	SIKKIM	-9,406.07	-9,301.75	69,179.07	-2,27,339.09	0.00
	WBSETCL	-2,55,528.08	-2,65,116.32	-1,73,48,240.18	-21,30,264.48	-1,08,474.96
	NER	-19,430.08	66,254.44	23,07,63,639.00	0.00	0.00
	NR	-1,28,289.49	-1,98,938.65	-19,18,86,999.00	0.00	0.00
	SR	-5,37,948.73	-5,13,329.56	7,74,94,420.00	0.00	0.00
	WR	1,83,385.83	1,74,637.29	-3,24,70,318.00	0.00	0.00
	FSTPP-I & II	1,83,953.52	1,82,168.49	-32,14,031.40	-58,764.89	0.00
	KHSTPP-I	1,04,063.42	1,04,203.20	4,52,556.17	-45,788.38	0.00
	KHSTPP-II	1,48,237.76	1,47,823.95	-16,54,037.98	-4,03,120.59	0.00
	TSTPP	1,37,436.38	1,36,783.51	-11,90,414.77	-6,29,512.39	0.00
	FSTPP-III	59,702.46	59,686.52	3,54,853.94	-4,138.02	0.00
	DARLIPALI	73,367.60	72,697.65	-15,93,908.49	-1,47,340.17	0.00
	TEESTA	36,010.04	37,497.56	35,64,633.44	-2,078.08	0.00
	MAITHON R/B	1,04,011.96	1,04,813.23	22,54,860.40	-39,132.55	0.00
	RANGIT	3,649.09	3,799.56	3,55,021.41	-7,385.15	0.00
	BARH	69,889.98	69,634.20	-30,617.70	-29,977.24	0.00
	NVVN-NEPAL	-9,308.72	-10,363.42	-25,71,119.00	-1,62,215.21	0.00
	APNRL	42,900.36	41,413.60	-22,64,219.63	-45,086.13	0.00
	GMRKEL	49,735.81	47,588.89	-44,11,974.00	-74,574.37	0.00
	JITPL	84,626.36	84,094.76	-11,66,142.16	-49,756.12	0.00
	TP TCL	3,975.90	2,603.25	-29,29,737.52	-69,904.32	0.00
	BRBCL	62,373.11	62,383.14	-2,78,526.14	-2,34,918.45	0.00
	TALCHER SOLAR	300.87	284.08	-1,59,065.00	0.00	0.00
	JORETHANG HEP	3,143.95	2,668.16	-4,51,285.15	-3,946.22	0.00
	NPGC	90,760.11	90,618.43	83,320.28	-25,622.08	0.00
	HVDC SASARAM	-163.96	-127.00	1,01,222.00	-1,456.42	0.00
	VAE	-3,980.12	0.00	-1,22,39,895.98	0.00	0.00
	NVVN-BD	-79,740.70	-80,274.40	-33,95,679.00	-21,46,458.70	0.00
	CHUZACHEN	4,307.17	3,847.98	-9,38,866.60	-1,72,998.16	0.00
TUL	61,611.87	60,345.02	-8,70,025.23	-1,25,097.82	-8,063.91	
DIKCHU	3,073.76	3,704.91	14,56,527.68	-3,582.11	-6,881.88	
THEP	2,767.36	2,481.98	-4,33,945.82	-2,110.79	0.00	
HVDC ALIPURDUAR	-91.67	-69.84	59,571.00	-709.72	0.00	
BARH SGL_INFIRM	0.00	-881.38	-24,09,451.82	0.00	0.00	
MTPS-II	21,349.74	21,138.98	-4,71,839.58	-41,422.38	0.00	
NPGC_INFIRM	0.00	-288.91	-7,55,357.09	0.00	0.00	
DARLIPALI_INFIRM	0.00	0.00	0.00	0.00	0.00	

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa