



सं./No. ERPC/COM-I/REA/2020-21/766-807

दिनांक / Date: 05/05/2020.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of April, 2020.

विषय: पूर्वी क्षेत्र के April, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा |

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of April,2020. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been fully implemented w.e.f 01.04.2020, such as, peak and off-peak accounting.

The last instalment of input data from ERLDC has been received on 02-05-2020.

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

कृपया April,20 के ABT आधारित अस्थायी उर्जा लेखा की एक प्रति संलग्न करें | ERLDC से इनपुट डाटा की अंतिम क्रिस्त दिनांक 02.05.2020 प्राप्त हुई है |

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

Yours faithfully, / भवदीय

Member Secretary / सदस्य सचिव

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 (FAX: 033 23552129)
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Banglore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL .,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 (FAX : 011 41659142)
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited.,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

| S.No | NTPC POWER STATIONS | FSTPS STAGE-I&II (3X200+2X500) | | FSTPS STAGE-III (1X500) | | KhSTPS STAGE-I (4X210) | | KhSTPS STAGE-II (3X500) | | TSTPS STAGE-I (2X500) | |
|------|---|-----------------------------------|------------|----------------------------|------------|---------------------------|------------|----------------------------|------------|--------------------------|------------|
| | | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK |
| 1 | Installed Capacity (MW) : | 1600 | | 500 | | 840 | | 1500 | | 1000 | |
| 2 | Normative AUX as per CERC Tariff Order 2019-24(%): | 6.78125 | | 6.25000 | | 9.00000 | | 6.25000 | | 7.05000 | |
| 3 | Ex-Bus Normative Capacity at 100% availability (MW) : | 1491.50 | | 468.75 | | 764.40 | | 1406.25 | | 929.50 | |
| 4 | Average DC for the month (ex-bus) in MW: | 1508.97 | 1510.78 | 445.31 | 445.31 | 756.16 | 753.77 | 1196.58 | 1184.37 | 887.60 | 888.04 |
| 5 | Plant Availability Factor for Month - PAFM (%) : | 101.171 | 101.292 | 100.001 | 100.001 | 98.922 | 98.609 | 85.090 | 84.222 | 95.493 | 95.539 |
| 6 | Cumulative DC (FY:2019-20) up to the preceeding month (%): | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 7 | Cumulative DC (FY:2019-20) including the current month --PAFY (%): | 101.171 | 101.292 | 100.001 | 100.001 | 98.922 | 98.609 | 85.090 | 84.222 | 95.493 | 95.539 |
| 8 | Total Scheduled Generation for the current month (MWH) : | 133123.304 | 545864.098 | 42688.371 | 195088.657 | 87021.027 | 351887.839 | 139168.476 | 584758.592 | 102271.142 | 456050.546 |
| 9 | Total Scheduled Generation Excluding STO/AER Exchange (MWH) : | 133102.141 | 545830.509 | 42247.867 | 194162.824 | 86980.698 | 351729.491 | 139168.476 | 584758.592 | 102217.997 | 455524.688 |
| 10 | Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 11 | Cumulative Scheduled Ex-bus Generation including the current month (MWH) : | 133102.141 | 545830.509 | 42247.867 | 194162.824 | 86980.698 | 351729.491 | 139168.476 | 584758.592 | 102217.997 | 455524.688 |
| 12 | Plant Load Factor for the current month (%) : | 74.379 | 60.997 | 79.885 | 73.016 | 94.869 | 76.724 | 82.470 | 69.305 | 91.690 | 81.773 |
| 13 | Cumulative Plant Load Factor including the current month (%) : | 74.379 | 60.997 | 79.885 | 73.016 | 94.869 | 76.724 | 82.470 | 69.305 | 91.690 | 81.773 |
| 14 | Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) : | 152133.000 | 760665.000 | 45421.620 | 227108.100 | 77968.800 | 389844.000 | 143437.500 | 717187.500 | 94809.000 | 474045.000 |
| 15 | Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month: | 3645.448 | 3243.463 | 0.000 | -2.500 | 3075.985 | 10183.685 | 2805.993 | 7330.818 | 4514.288 | 14799.493 |
| 16 | Net Energy Scheduled to Virtual SCED Entity for the month(*): | -323.322 | -22789.358 | 0.000 | 0.000 | 7093.258 | 22555.433 | 6867.195 | 33153.805 | 7164.863 | 36074.648 |
| 17 | Cumulative Scheduled Generation to be con. for incentive upto preceding month | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 18 | Cumulative Scheduled Generation to be considered for incentive upto current month | 129780.016 | 565376.404 | 42247.867 | 194165.324 | 76811.456 | 318990.374 | 129495.289 | 544273.970 | 90538.847 | 404650.548 |
| 19 | Cumulative Energy eligible for incentive including current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 20 | Cumulative Energy eligible for incentive upto preceding month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 21 | Energy eligible for incentive in the current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

Note:

- Commencement of Scheduling of Security Constrained Economic Dispatch w.e.f 01.04.2019.
- Nabinagar STPP , Unit #1 (660 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 06.09.2019
- FSTPP Stg-III capacity of 500 MW has been considered w.e.f 00.00 hrs of 19.10.2019 as per ERPC share allocation order dated 18.10.19.
- FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
- Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
- CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 ,such as ,peak and off-peak accounting.

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

| S.No | NTPC POWER STATIONS | BARH STPS STAGE-II (2X660) | | BRBCL (3X250) | | MTPS STAGE-II (2X195) | | Darlipalli STPS-I (1X800) | | Nabinagar STPP (1X660) | |
|------|---|-------------------------------|------------|------------------|------------|--------------------------|------------|------------------------------|------------|---------------------------|------------|
| | | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK | PEAK | OFF_PEAK |
| 1 | Installed Capacity (MW) : | 1320 | | 750 | | 390 | | 800 | | 660 | |
| 2 | Normative AUX as per CERC Tariff Order 2019-24(%) : | 6.25000 | | 9.00000 | | 9.00000 | | 6.25000 | | 6.25000 | |
| 3 | Ex-Bus Normative Capacity at 100% availability (MW) : | 1237.50 | | 682.50 | | 354.90 | | 750.00 | | 618.75 | |
| 4 | Average DC for the month (ex-bus) in MW: | 1241.12 | 1241.12 | 652.17 | 662.18 | 347.80 | 372.64 | 537.43 | 515.84 | 629.59 | 639.52 |
| 5 | Plant Availability Factor for Month - PAFM (%): | 100.292 | 100.292 | 95.555 | 97.022 | 97.999 | 104.999 | 71.657 | 68.779 | 101.752 | 103.357 |
| 6 | Cumulative DC (FY:2019-20) up to the preceeding month (%): | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 7 | Cumulative DC (FY:2019-20) including the current month --PAFY (%) : | 100.292 | 100.292 | 95.555 | 97.022 | 97.999 | 104.999 | 71.657 | 68.779 | 101.752 | 103.357 |
| 8 | Total Scheduled Generation for the current month (MWH) : | 49842.726 | 220384.286 | 51246.394 | 205068.996 | 23498.677 | 93931.015 | 64453.894 | 309164.811 | 71495.933 | 307586.451 |
| 9 | Total Scheduled Generation Excluding STOAI/ER Exchange (MWH) : | 49842.726 | 220384.286 | 51246.394 | 205068.996 | 23498.677 | 93931.015 | 64453.894 | 309164.811 | 71495.933 | 307586.451 |
| 10 | Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 11 | Cumulative Scheduled Ex-bus Generation including the current month (MWH) : | 49842.726 | 220384.286 | 51246.394 | 205068.996 | 23498.677 | 93931.015 | 64453.894 | 309164.811 | 71495.933 | 307586.451 |
| 12 | Plant Load Factor for the current month (%) : | 33.564 | 29.681 | 62.572 | 50.078 | 55.177 | 44.111 | 71.615 | 68.703 | 96.291 | 82.852 |
| 13 | Cumulative Plant Load Factor including the current month (%) : | 33.564 | 29.681 | 62.572 | 50.078 | 55.177 | 44.111 | 71.615 | 68.703 | 96.291 | 82.852 |
| 14 | Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) : | 126225.000 | 631125.000 | 69615.000 | 348075.000 | 36199.800 | 180999.000 | 76500.000 | 382500.000 | 63112.500 | 315562.500 |
| 15 | Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month: | -940.380 | -1902.123 | 3950.727 | 14237.803 | 308.818 | -436.368 | 1506.860 | 3224.180 | 232.128 | -1044.968 |
| 16 | Net Energy Scheduled to Virtual SCED Entity for the month(*): | -17361.048 | -43408.223 | 12266.915 | 17787.755 | -1578.658 | -8275.213 | 2379.408 | 16211.423 | -699.468 | -15293.203 |
| 17 | Cumulative Scheduled Generation to be con. for incentive upto preceding month | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 18 | Cumulative Scheduled Generation to be considered for incentive upto current month | 68144.154 | 265694.631 | 35028.752 | 173043.438 | 24768.517 | 102642.595 | 60567.627 | 289729.209 | 71963.273 | 323924.621 |
| 19 | Cumulative Energy eligible for incentive including current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 8850.773 | 8362.121 |
| 20 | Cumulative Energy eligible for incentive upto preceding month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 21 | Energy eligible for incentive in the current month (MWH) : | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 8850.773 | 8362.121 |

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|--------------------------------------|---|--|--------------------|--|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 31.397866 | 326843.275 | 255092.644 | 326843.275 | 255092.644 | 22724.140 |
| JHARKHAND | 8.574292 | 89254.510 | 70484.032 | 89254.510 | 70484.032 | 5382.301 |
| ODISHA | 13.630000 | 141885.257 | 19042.914 | 141885.257 | 19042.914 | 101559.554 |
| ODISHA (COAL POWER - AFTAB) | 0.099049 | 5762.407 | 1272.022 | 5762.407 | 1272.022 | 3626.024 |
| ODISHA (COAL POWER - DADRI) | 0.082937 | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.095840 | | | | | |
| WEST BENGAL | 31.930000 | 332384.172 | 246046.176 | 332384.172 | 246046.176 | 36480.370 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 9567.803 | 5771.328 | 9567.803 | 5771.328 | 2361.305 |
| SIKKIM | 1.630000 | 16967.936 | 10010.771 | 16967.936 | 10010.771 | 4411.975 |
| SUB-TOTAL | 88.634837 | 922665.360 | 607719.887 | 922665.360 | 607719.887 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.751558 | 7823.551 | 7410.573 | 7823.551 | 7410.573 | 0.000 |
| TAMILNADU | 1.290000 | 13428.612 | 12905.340 | 13428.612 | 12905.340 | 0.000 |
| SUB-TOTAL | 2.041558 | 21252.163 | 20315.913 | 21252.163 | 20315.913 | |
| NR: | | | | | | |
| UTTAR PRADESH | 2.080000 | 21652.336 | 12248.158 | 21652.336 | 12248.158 | 6156.328 |
| HARYANA | 0.690000 | 7182.746 | 5104.785 | 7182.746 | 5104.785 | 1000.549 |
| RAJASTHAN | 0.690000 | 7182.746 | 1881.285 | 7182.746 | 1881.285 | 4224.049 |
| J & K | 0.850000 | 8848.310 | 8044.793 | 8848.310 | 8044.793 | 0.000 |
| DELHI | 1.390000 | 14469.590 | 5693.137 | 14469.590 | 5693.137 | 6606.015 |
| SUB-TOTAL | 5.700000 | 59335.728 | 32972.158 | 59335.728 | 32972.158 | |
| NER : | | | | | | |
| ASSAM | 2.455737 | 26528.791 | 24545.107 | 26528.791 | 24545.107 | 0.000 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | |
| MEGHALAYA | 0.000000 | | | | | |
| NAGALAND | 0.429803 | 4424.443 | 3144.531 | 4424.443 | 3144.531 | 616.246 |
| ARUNACHAL PRADESH | 0.191917 | 1995.599 | 1917.183 | 1995.599 | 1917.183 | 0.000 |
| MIZORAM | 0.141736 | 1473.370 | 1415.348 | 1473.370 | 1415.348 | 0.000 |
| SUB-TOTAL | 3.311105 | 34422.203 | 31022.169 | 34422.203 | 31022.169 | |
| NVVN POWER - A/C BPDB | 0.312500 | 3253.056 | 3126.294 | 3253.056 | 3126.294 | 0.000 |
| VSCED(UP) | | | 30770.600 | | 30770.600 | |
| VSCED(DOWN) | | | 53883.280 | | 53883.280 | |
| VAE (UP) | | | 12548.550 | | 12548.550 | |
| VAE (DOWN) | | | 5659.640 | | 5659.640 | |
| GRAND TOTAL | 100.000000 | 1040928.510 | 678932.651 | 1040928.510 | 678932.651 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLE MENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|--|---|---|--------------------|---|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 21.517874 | 72622.824 | 65157.271 | 72622.824 | 65157.271 | 0.000 |
| JHARKHAND | 16.948474 | 57201.100 | 48278.917 | 57201.100 | 48278.917 | 342.018 |
| ODISHA | 16.620000 | 56092.500 | 8413.272 | 56092.500 | 8413.272 | 39265.353 |
| ODISHA (COAL POWER - DADRI) | 0.162663 | 1787.916 | 394.368 | 1787.916 | 394.368 | 1125.361 |
| ODISHA (COAL POWER - Rajasthan) | 0.183824 | | | | | |
| ODISHA (COAL POWER - Raj-II SunTech) | 0.091912 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.091354 | | | | | |
| WEST BENGAL | 37.638940 | 127031.422 | 109349.657 | 127031.422 | 109349.657 | 0.000 |
| West Bengal (COAL POWER - Rajasthan) | 0.643382 | 3102.020 | 1922.586 | 3102.020 | 1922.586 | 714.131 |
| West Bengal (COAL POWER- Raj-II SunTech) | 0.275735 | | | | | |
| SIKKIM | 0.000000 | | | | | |
| SUB-TOTAL | 94.174158 | 317837.782 | 233516.071 | 317837.782 | 233516.071 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.733930 | 2477.014 | 2152.622 | 2477.014 | 2152.622 | 0.000 |
| SUB-TOTAL | 0.733930 | 2477.014 | 2152.622 | 2477.014 | 2152.622 | |
| NER : | | | | | | |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | 310.203 | 744.498 | 310.203 | 744.498 | 0.000 |
| SUB-TOTAL | 0.091912 | 310.203 | 744.498 | 310.203 | 744.498 | |
| VSCED(UP) | | | 0.000 | | 0.000 | |
| VSCED(DOWN) | | | 0.000 | | 0.000 | |
| VAE (UP) | | | 0.000 | | 0.000 | |
| VAE (DOWN) | | | 2.500 | | 2.500 | |
| GRAND TOTAL | 95.000000 | 320624.999 | 236410.691 | 320624.999 | 236410.691 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|--------------------------------------|---|--|--------------------|--|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 41.858038 | 224229.561 | 200968.141 | 224229.561 | 200968.141 | 0.000 |
| JHARKHAND | 3.200751 | 17147.339 | 18063.142 | 17147.339 | 18063.142 | 0.000 |
| DVC | 0.000000 | | | | | |
| ODISHA | 15.240000 | 81639.849 | 11718.502 | 81639.849 | 11718.502 | 57675.370 |
| ODISHA (COAL POWER - DADRI) | 0.082268 | 2865.458 | 618.915 | 2865.458 | 618.915 | 1816.724 |
| ODISHA (COAL POWER - AFTAB) | 0.098249 | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.078653 | | | | | |
| WEST BENGAL | 6.070000 | 32516.659 | 29072.256 | 32516.659 | 29072.256 | 0.000 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 4923.660 | 4415.684 | 4923.660 | 4415.684 | 0.000 |
| SIKKIM | 1.550000 | 8303.266 | 5338.059 | 8303.266 | 5338.059 | 1719.717 |
| SUB-TOTAL | 69.372812 | 371625.792 | 270194.699 | 371625.792 | 270194.699 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.682150 | 3654.240 | 4081.411 | 3654.240 | 4081.411 | 0.000 |
| TAMILNADU | 0.700000 | 3749.862 | 3749.862 | 3749.862 | 3749.862 | 0.000 |
| SUB-TOTAL | 1.382150 | 7404.102 | 7831.273 | 7404.102 | 7831.273 | |
| NR: | | | | | | |
| UTTAR PRADESH | 9.120000 | 48855.343 | 31878.489 | 48855.343 | 31878.489 | 9648.553 |
| HARYANA | 3.040000 | 16285.114 | 13721.992 | 16285.114 | 13721.992 | 120.355 |
| RAJASTHAN | 3.040000 | 16285.114 | 9823.777 | 16285.114 | 9823.777 | 4018.570 |
| J & K | 3.680000 | 19713.559 | 18543.625 | 19713.559 | 18543.625 | 0.000 |
| DELHI | 6.070000 | 32516.659 | 19476.352 | 32516.659 | 19476.352 | 8162.808 |
| SUB-TOTAL | 24.950000 | 133655.789 | 93444.235 | 133655.789 | 93444.235 | |
| NER : | | | | | | |
| ASSAM | 2.104847 | 11766.972 | 13803.439 | 11766.972 | 13803.439 | 0.000 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | |
| NAGALAND | 0.424446 | 2100.018 | 1652.777 | 2100.018 | 1652.777 | 132.238 |
| ARUNACHAL PRADESH | 0.191747 | 1027.994 | 1027.994 | 1027.994 | 1027.994 | 0.000 |
| MIZORAM | 0.141610 | 747.538 | 747.538 | 747.538 | 747.538 | 0.000 |
| SUB-TOTAL | 2.954562 | 15642.522 | 17231.748 | 15642.522 | 17231.748 | |
| POWERGRID(PUSAULI) | 0.150000 | 803.542 | 722.559 | 803.542 | 722.559 | 0.000 |
| NVVN POWER - A/C BPDB | 1.190476 | 6377.315 | 6377.315 | 6377.315 | 6377.315 | 0.000 |
| VSCED(UP) | | | 40141.940 | | 40141.940 | |
| VSCED(DOWN) | | | 10493.250 | | 10493.250 | |
| VAE (UP) | | | 14663.640 | | 14663.640 | |
| VAE (DOWN) | | | 1403.970 | | 1403.970 | |
| GRAND TOTAL | 100.000000 | 535509.062 | 438710.189 | 535509.062 | 438710.189 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|--------------------------------------|---|--|--------------------|--|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 4.979865 | 42335.560 | 42771.588 | 42335.560 | 42771.588 | 0.000 |
| JHARKHAND | 1.248565 | 10614.484 | 14043.232 | 10614.484 | 14043.232 | 0.000 |
| ODISHA | 2.050000 | 17427.761 | 4219.394 | 17427.761 | 4219.394 | 10594.203 |
| ODISHA (COAL POWER - AFTAB) | 0.106629 | 4851.013 | 1591.600 | 4851.013 | 1591.600 | 2531.761 |
| ODISHA (COAL POWER - DADRI) | 0.089285 | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.098967 | | | | | |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 7813.732 | 7129.159 | 7813.732 | 7129.159 | 0.000 |
| SIKKIM | 0.330000 | 2805.444 | 2184.123 | 2805.444 | 2184.123 | 200.504 |
| SUB-TOTAL | 10.098164 | 85847.994 | 71939.096 | 85847.994 | 71939.096 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.763112 | 6487.480 | 8216.049 | 6487.480 | 8216.049 | 0.000 |
| SUB-TOTAL | 0.763112 | 6487.480 | 8216.049 | 6487.480 | 8216.049 | 0.000 |
| WR: | | | | | | |
| CHHATTISGARH | 2.000000 | 17002.694 | 3777.555 | 17002.694 | 3777.555 | 10674.735 |
| GUJARAT | 9.400000 | 79912.661 | 76341.186 | 79912.661 | 76341.186 | 0.000 |
| MADHYA PRADESH | 4.930000 | 41911.640 | 29028.901 | 41911.640 | 29028.901 | 6595.993 |
| MAHARASTRA | 9.870000 | 83908.294 | 85427.255 | 83908.294 | 85427.255 | 0.000 |
| DADRA & NAGAR HAVELI | 0.200000 | 1700.269 | 1700.269 | 1700.269 | 1700.269 | 0.000 |
| DAMAN & DIU | 0.130000 | 1105.175 | 126.133 | 1105.175 | 126.133 | 813.266 |
| SUB-TOTAL | 26.530000 | 225540.733 | 196401.299 | 225540.733 | 196401.299 | |
| NR: | | | | | | |
| UTTAR PRADESH | 16.730000 | 142227.533 | 86901.184 | 142227.533 | 86901.184 | 33992.219 |
| HARYANA | 4.580000 | 38936.169 | 25059.820 | 38936.169 | 25059.820 | 8035.924 |
| RAJASTHAN | 7.110000 | 60444.576 | 37052.042 | 60444.576 | 37052.042 | 14325.848 |
| J & K | 5.560000 | 47267.489 | 44785.297 | 47267.489 | 44785.297 | 0.000 |
| HIMACHAL PRADESH | 1.530000 | 13007.061 | 5478.470 | 13007.061 | 5478.470 | 5577.532 |
| DELHI | 10.490000 | 89179.129 | 65486.925 | 89179.129 | 65486.925 | 10315.335 |
| PUNJAB | 8.020000 | 68180.802 | 73061.003 | 68180.802 | 73061.003 | 0.000 |
| UTTARAKHAND | 1.870000 | 15897.519 | 5799.874 | 15897.519 | 5799.874 | 7713.017 |
| CHANDIGARH | 0.200000 | 1700.269 | 1700.269 | 1700.269 | 1700.269 | 0.000 |
| SUB-TOTAL | 56.090000 | 476840.547 | 345324.884 | 476840.547 | 345324.884 | |
| NER : | | | | | | |
| ASSAM | 5.093479 | 44082.808 | 40552.804 | 44082.808 | 40552.804 | 0.000 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | |
| SUB-TOTAL | 5.185391 | 44082.808 | 40552.804 | 44082.808 | 40552.804 | |
| NVVN POWER - A/C BPDB | 1.333333 | 11335.126 | 11335.126 | 11335.126 | 11335.126 | 0.000 |
| VSCED(UP) | | | 53284.070 | | 53284.070 | |
| VSCED(DOWN) | | | 13263.070 | | 13263.070 | |
| VAE (UP) | | | 11055.010 | | 11055.010 | |
| VAE (DOWN) | | | 918.200 | | 918.200 | |
| GRAND TOTAL | 100.000000 | 850135.000 | 723927.068 | 850134.688 | 723927.068 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

TSTPS STAGE-I

(2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|--------------------------------------|---|--|--------------------|--|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 41.245379 | 259119.989 | 259200.878 | 259119.989 | 259200.878 | 0.000 |
| JHARKHAND | 7.667664 | 48168.270 | 47494.965 | 48168.270 | 47494.965 | 0.000 |
| DVC | 0.000000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| ODISHA | 31.800000 | 199771.893 | 63353.324 | 199771.893 | 63353.324 | 106452.785 |
| ODISHA (COAL POWER - AFTAB) | 0.099049 | 3418.750 | 1245.687 | 3418.750 | 1245.687 | 1660.251 |
| ODISHA (COAL POWER - DADRI) | 0.082937 | | | | | |
| ODISHA (COAL POWER - Rajasthan) | 0.275736 | | | | | |
| ODISHA (COAL POWER - Faridabad) | 0.086460 | | | | | |
| WEST BENGAL | 9.210000 | 57858.463 | 52540.625 | 57858.463 | 52540.625 | 0.000 |
| West Bengal (COAL POWER - Rajasthan) | 0.919117 | 5774.017 | 5246.011 | 5774.017 | 5246.011 | 0.000 |
| SIKKIM | 2.400000 | 15077.124 | 14060.453 | 15077.124 | 14060.453 | 0.000 |
| SUB-TOTAL | 93.786342 | 589188.506 | 443141.943 | 589188.506 | 443141.943 | |
| SR: | | | | | | |
| ANDHRA PRADESH | 0.000000 | | | | | |
| TELANGANA (NSM-II) | 0.712870 | 4478.346 | 11243.296 | 4478.346 | 11243.296 | 0.000 |
| KARNATAKA | 0.000000 | | | | | |
| TAMILNADU | 0.850000 | 5339.815 | 5339.815 | 5339.815 | 5339.815 | 0.000 |
| KERALA | 0.000000 | | | | | |
| PONDICHERRY | 0.000000 | | | | | |
| SUB-TOTAL | 1.562870 | 9818.161 | 16583.111 | 9818.161 | 16583.111 | |
| NR: | | | | | | |
| DELHI (De-comm of Badarpur TPS) | 0.200000 | 1256.427 | 735.269 | 1256.427 | 735.269 | 332.694 |
| SUB-TOTAL | 0.200000 | 1256.427 | 735.269 | 1256.427 | 735.269 | 332.694 |
| NER : | | | | | | |
| ASSAM | 2.095419 | 13727.306 | 21261.045 | 13727.306 | 21261.045 | 0.000 |
| ASSAM (COAL POWER - Rajasthan) | 0.091912 | | | | | |
| MEGHALAYA | 0.000000 | | | | | |
| NAGALAND | 0.424823 | 2094.873 | 1915.580 | 2094.873 | 1915.580 | 0.000 |
| ARUNACHAL PRADESH | 0.196898 | 1237.889 | 1237.889 | 1237.889 | 1237.889 | 0.000 |
| MIZORAM | 0.141736 | 891.355 | 891.355 | 891.355 | 891.355 | 0.000 |
| SUB-TOTAL | 2.950788 | 17951.423 | 25305.869 | 17951.423 | 25305.869 | |
| NVVN POWER - A/C BPDB | 1.500000 | 9423.203 | 9423.203 | 9423.203 | 9423.203 | 0.000 |
| VSCED(UP) | | | 55244.710 | | 55244.710 | |
| VSCED(DOWN) | | | 12005.200 | | 12005.200 | |
| VAE (UP) | | | 21864.230 | | 21864.230 | |
| VAE (DOWN) | | | 2550.450 | | 2550.450 | |
| GRAND TOTAL | 100.000000 | 627637.720 | 557742.685 | 627637.720 | 557742.685 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

BARH STPS STAGE-II (2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|------------------------|---|--|--------------------|--|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 90.736309 | 808596.617 | 300744.155 | 808596.617 | 300744.155 | 386562.969 |
| JHARKHAND | 7.081288 | 63104.898 | 26209.605 | 63104.898 | 26209.605 | 27429.558 |
| ODISHA | 0.000000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| WEST BENGAL | 0.000000 | | | | | |
| SIKKIM | 1.318009 | 11745.438 | 3839.117 | 11745.438 | 3839.117 | 6144.505 |
| SUB-TOTAL | 99.135606 | 883446.953 | 330792.877 | 883446.953 | 330792.877 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.675000 | 6015.262 | 2609.341 | 6015.262 | 2609.341 | 2503.632 |
| SUB-TOTAL | 0.675000 | 6015.262 | 2609.341 | 6015.262 | 2609.341 | |
| | | | | | | |
| POWERGRID (ALIPURDUAR) | 0.189394 | 1687.785 | 406.044 | 1687.785 | 406.044 | 1028.573 |
| | | | | | | |
| VSCED(UP) | | | 3196.060 | | 3196.060 | |
| VSCED(DOWN) | | | 63965.330 | | 63965.330 | |
| VAE (UP) | | | 709.440 | | 709.440 | |
| VAE (DOWN) | | | 3521.420 | | 3521.420 | |
| GRAND TOTAL | 100.000000 | 891150.000 | 270227.012 | 891150.000 | 270227.012 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

| BRBCL (3X250) | | | | | | |
|---|--|----------------------------------|-------------------|---|----------------------------|--|
| ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES | | | | | | |
| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| BIHAR # | 10.000 | 47555.200 | 30140.287 | 47555.200 | 30140.287 | 10281.633 |
| RAILWAY drawn in ER: | | | | | | |
| DVC | 15.714 | 74728.241 | 47312.987 | 74728.241 | 47312.987 | 16206.018 |
| BIHAR | 14.286 | 67937.359 | 37218.970 | 67937.359 | 37218.970 | 20527.785 |
| SUB-TOTAL | 30.000 | 142665.600 | 84531.957 | 142665.600 | 84531.957 | |
| RAILWAY drawn in WR: | | | | | | |
| MADHYA PRADESH | 7.143 | 33968.679 | 1619.609 | 33968.679 | 1619.609 | 27253.768 |
| MAHARASTRA | 17.143 | 81523.879 | 21626.835 | 81523.879 | 21626.835 | 47668.462 |
| SUB-TOTAL | 24.286 | 115492.558 | 23246.444 | 115492.558 | 23246.444 | |
| RAILWAY drawn in NR: | | | | | | |
| UTTAR PRADESH (ISTS Points) | 7.857 | 37364.121 | 1390.559 | 37364.121 | 1390.559 | 30368.944 |
| UTTAR PRADESH (STU Points) | 18.571 | 88314.762 | 54426.448 | 88314.762 | 54426.448 | 20641.100 |
| HARYANA | 2.143 | 10191.079 | 4398.590 | 10191.079 | 4398.590 | 4263.827 |
| PUNJAB | 5.000 | 23777.600 | 7245.849 | 23777.600 | 7245.849 | 12965.111 |
| RAJASTHAN | 1.429 | 6795.638 | 792.870 | 6795.638 | 792.870 | 4983.422 |
| DELHI | 0.714 | 3395.441 | 1899.186 | 6795.638 | 792.870 | 4983.422 |
| SUB-TOTAL | 35.714 | 169838.641 | 70153.502 | 173238.838 | 69047.186 | |
| VSCED(UP) | | | 37906.380 | | 37906.380 | |
| VSCED(DOWN) | | | 7851.710 | | 7851.710 | |
| VAE (UP) | | | 19599.870 | | 19599.870 | |
| VAE (DOWN) | | | 1411.340 | | 1411.340 | |
| GRAND TOTAL | 100.000 | 475551.999 | 256315.390 | 478952.196 | 255209.074 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

MTPS STAGE-II

(2X195)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLE MENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|--------------------|---|---|--------------------|---|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 74.972 | 194584.400 | 111039.632 | 194584.400 | 111039.632 | 54357.108 |
| JHARKHAND | 3.433 | 8910.103 | 5736.402 | 8910.103 | 5736.402 | 1837.186 |
| DVC | 2.600 | 6748.112 | 1098.329 | 6748.112 | 1098.329 | 4637.566 |
| ODISHA | 8.527 | 22131.211 | 1348.784 | 22131.211 | 1348.784 | 17462.745 |
| WEST BENGAL | 9.635 | 25006.945 | 6773.589 | 25006.945 | 6773.589 | 14482.314 |
| SIKKIM | 0.554 | 1437.867 | 990.544 | 1437.867 | 990.544 | 231.643 |
| SUB-TOTAL | 99.721 | 258818.638 | 126987.280 | 258818.638 | 126987.280 | |
| SR: | | | | | | |
| TELANGANA (NSM-II) | 0.279 | 724.124 | 423.832 | 724.124 | 423.832 | 191.673 |
| SUB-TOTAL | 0.279 | 724.124 | 423.832 | 724.124 | 423.832 | |
| VSCED(UP) | | | 5280.690 | | 5280.690 | |
| VSCED(DOWN) | | | 15134.560 | | 15134.560 | |
| VAE (UP) | | | 1702.900 | | 1702.900 | |
| VAE (DOWN) | | | 1830.450 | | 1830.450 | |
| GRAND TOTAL | 100.000 | 259542.762 | 117429.692 | 259542.762 | 117429.692 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

Nabinagar STPP (1X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLEMENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT |
|--------------------|---|--|--------------------|--|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 84.766 | 374751.757 | 350069.782 | 374751.757 | 350069.782 | 0.000 |
| JHARKHAND | 3.276 | 14483.245 | 14092.454 | 14483.245 | 14092.454 | 0.000 |
| SIKKIM | 0.546 | 2413.874 | 2259.440 | 2413.874 | 2259.440 | 0.000 |
| SUB-TOTAL | 88.588 | 391648.876 | 366421.676 | 391648.876 | 366421.676 | |
| NR: | | | | | | |
| Uttar Pradesh | 11.412 | 50452.623 | 29466.218 | 50452.623 | 29466.218 | 13418.512 |
| SUB-TOTAL | 11.412 | 50452.623 | 29466.218 | 50452.623 | 29466.218 | |
| VSCED(UP) | | | 11223.900 | | 11223.900 | |
| VSCED(DOWN) | | | 27216.570 | | 27216.570 | |
| VAE (UP) | | | 3181.970 | | 3181.970 | |
| VAE (DOWN) | | | 3994.810 | | 3994.810 | |
| GRAND TOTAL | 100.000 | 442101.499 | 379082.384 | 442101.499 | 379082.384 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

Darlipalli STPS-I

(1X800)

| BENEFICIARIES | WT AVG SHARE ALLOCATION OF CURRENT MONTH | ENTITLE MENT OF THE BENEFICIARIES | DRAWAL SCHEDULE | CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES | CUMULATIVE DRAWAL SCHEDULE | QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT |
|---------------|---|---|--------------------|---|----------------------------------|---|
| | (%) | (MWH) | (MWH) | (MWH) | (MWH) | (MWH) |
| ER: | | | | | | |
| BIHAR # | 11.860 | 44355.807 | 46552.819 | 44355.807 | 46552.819 | 0.000 |
| JHARKHAND | 9.220 | 34482.339 | 33152.676 | 34482.339 | 33152.676 | 0.000 |
| ODISHA | 58.820 | 219983.859 | 206274.078 | 219983.859 | 206274.078 | 0.000 |
| WEST BENGAL | 18.350 | 68628.083 | 63160.280 | 68628.083 | 63160.280 | 0.000 |
| SIKKIM | 1.750 | 6544.913 | 1156.982 | 6544.913 | 1156.982 | 4406.194 |
| SUB-TOTAL | 100.000 | 373995.001 | 350296.835 | 373995.001 | 350296.835 | 4406.194 |
| | | | | | | |
| VSCED(UP) | | | 18620.830 | | 18620.830 | |
| VSCED(DOWN) | | | 30.000 | | 30.000 | |
| VAE (UP) | | | 4755.680 | | 4755.680 | |
| VAE (DOWN) | | | 24.640 | | 24.640 | |
| GRAND TOTAL | 100.000 | 373995.001 | 373618.705 | 373995.001 | 373618.705 | |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020****A. STATION : RANGIT HPS (3 X 20 MW)**

| | | |
|----|---|-------------|
| 1 | Installed Capacity (MW) : | 60 |
| 2 | Auxiliary Energy Consumption (AUX) in (%) : | 1.2 |
| 3 | Normative Plant Availability Factor - NAPAF (%) : | 90 |
| 4 | Annual Design Energy in MU : | 338.61 |
| 5 | Free Energy for Home State - FEHS (%) : | 12 |
| 6 | Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }] | 294.4010784 |
| 7 | Scheduled Energy (ex-bus) of the month (MWH) : | 16557.335 |
| 8 | Free Energy (ex-bus) of the month (MWH) : | 1986.880 |
| 9 | Saleable Energy (ex-bus) of the month (MWH): | 14570.455 |
| 10 | Cumulative Schedule Energy up to preceding month (MWH) : | 0 |
| 11 | Cumulative Schedule Energy including current month (MWH) : | 16557.335 |
| 12 | Plant Availability Factor (PAFM) achieved during the month (%) : | 102.90 |

BILLING STATEMENT :

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH | DRAWAL SCHUDULE OF THE BENEFICIARIES |
|---------------|---|--|
| | (%) | (MWH) |
| BIHAR # | 35.000 | 5795.067 |
| JHARKHAND | 13.330 | 2207.093 |
| DVC | 10.000 | 1655.734 |
| ODISHA | 0.000 | 0.000 |
| WEST BENGAL | 28.340 | 4692.349 |
| SIKKIM | 13.330 | 2207.093 |
| TOTAL | 100.000 | 16557.336 |

Please refer to Annexure

Member Secretary

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF APRIL- 2020

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

| | | |
|----|---|-------------|
| 1 | Installed Capacity (MW) : | 510 |
| 2 | Auxiliary Energy Consumption (AUX) in (%) : | 1.2 |
| 3 | Normative Plant Availability Factor - NAPAF (%) : | 87 |
| 4 | Annual Design Energy in MU : | 2572.67 |
| 5 | Free Energy for Home State - FEHS (%) : | 12 |
| 6 | Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }] | 2236.782205 |
| 7 | Scheduled Energy (ex-bus) of the month (MWH) : | 181781.04 |
| 8 | Free Energy (ex-bus) of the month : | 21813.725 |
| 9 | Saleable Energy (ex-bus) of the month : | 159967.315 |
| 10 | Cumulative Schedule Energy up to preceding month (MWH) : | 0.000 |
| 11 | Cumulative Schedule Energy including current month (MWH) : | 181781.040 |
| 12 | Plant Availability Factor achieved during the month - PAFM (%) : | 103.993 |

BILLING STATEMENT :

| BENEFICIARIES | SHARE ALLOCATION FOR THE CURRENT MONTH (%) | DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH) |
|---------------|---|---|
| BIHAR # | 21.260 | 38646.649 |
| JHARKHAND | 12.340 | 22431.780 |
| DVC | 8.640 | 15705.882 |
| ODISHA | 20.590 | 37428.716 |
| WEST BENGAL | 23.980 | 43591.093 |
| SIKKIM | 13.190 | 23976.919 |
| TOTAL | 100.000 | 181781.04 |

Please refer to Annexure

Member Secretary

ANNEXURE

| EASTERN REGIONAL POWER COMMITTEE :: KOLKATA | | | | |
|--|--|--|------------------------|------------------------|
| # BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF APRIL,2020 | | | | |
| NAME OF POWER STATION | SHARE ALLOCATION OF CURRENT MONTH | SHARE ALLOCATION OF CURRENT MONTH | DRAWAL SCHUDULE | DRAWAL SCHUDULE |
| | (%) | (%) | (MWH) | (MWH) |
| | NBPDCI (46 %) | SBPDCL (54 %) | NBPDCI (46 %) | SBPDCL (54 %) |
| NTPC : | | | | |
| FSTPS I & II | 14.443018 | 16.954848 | 117342.616240 | 137750.027760 |
| FSTPS III | 9.898222 | 11.619652 | 29972.344780 | 35184.926480 |
| KhSTPS I | 19.254697 | 22.603341 | 92445.345070 | 108522.796387 |
| KhSTPS II | 2.290738 | 2.689127 | 19674.930480 | 23096.657520 |
| TSTPS I | 18.972874 | 22.272505 | 119232.403843 | 139968.474077 |
| BARH STPS II | 41.738702 | 48.997607 | 138342.311300 | 162401.843700 |
| BRBCL | 4.600000 | 5.400000 | 13864.532020 | 16275.754980 |
| MTPS-II | 34.487120 | 40.484880 | 51078.230720 | 59961.401280 |
| NPGC | 38.992360 | 45.773640 | 161032.099720 | 189037.682280 |
| RANGIT | 14.000000 | 21.000000 | 2318.026800 | 3477.040200 |
| TEESTA-V | 8.504000 | 12.756000 | 15458.659600 | 23187.989400 |

Member Secretary