



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/ABT-DC/2818-2852

Date: 24.07.2020

To

As per List / संलग्न सूची के अनुसार

**Sub: Statement of Deviation Charges including Additional Deviation Charges for the period from 29.06.2020 to 05.07.2020(Revision-I).**

Ref: DSM A/c issued vide ERPC/COM-II/ABT-DC/2741-2775 dated 23.07.2020.

Sir,

Statement of Deviation charges (Revision-I) for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(**including 5<sup>th</sup> Amendment regulation,2019 dated 28.05.2019**)

इस सप्ताह के लिए विचलन प्रभार(संशोधन-1) का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले ) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5वें संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

***The above revision was made due to inadvertent error in input data of 04.07.2020.***

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

प्रभावित जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)  
MEMBER SECRETARY(I/C)

## List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha ( Fax: 06645 222225 )
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2<sup>nd</sup> floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807 )
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa ( Jharkhand) – 832 105 ( FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna ( Fax: 0612 2227630 )
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd.,, Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2<sup>nd</sup> Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5<sup>th</sup> Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

**EASTERN REGIONAL POWER COMMITTEE**  
**KOLKATA**  
**ABT based Deviation Charge Account**  
**For the period 29.06.20 TO 05.07.20**  
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

**Revision-I**

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
<b>BENEFICIARIES OF EASTERN REGION</b>						
BSPHCL		245.16258	67.17057	1.46899		313.80214
JUVNL	48.82468		7.03479	0.74325	41.04664	
DVC		41.15686	2.52611	0.21522		43.89818
GRIDCO	37.71758		31.99857	0.05820	5.66081	
SIKKIM		3.52473	0.48058	0.00000		4.00531
WBSSETCL		368.15597	36.21757	1.86421		406.23775
HVDC SASARAM	0.13428		0.02088	0.00000	0.11340	
HVDC ALIPURDUAR	0.53023		0.13766	0.00000	0.39257	
<b>CERC REGULATED GENERATORS (CGS/ISGS)</b>						
FSTPP-I & II		32.43322	0.04671	0.00000		32.47993
FSTPP-III		17.93730	4.55270	0.03548		22.52548
KHSTPP-I		31.62623	2.86804	0.04083		34.53510
KHSTPP-II	12.88600		0.63266	0.00000	12.25334	
TSTPP	11.45652		0.31157	0.00000	11.14495	
BARH		53.25191	18.45487	0.01058		71.71736
MTPS-II		10.54172	0.14710	0.00000		10.68882
BRBCL		45.27256	19.56811	0.09772		64.93839
TEESTA	9.28496		0.00000	0.00000	9.28496	
RANGIT		4.24701	0.24886	0.00000		4.49586
MAITHON R/B	18.88878		0.06414	0.00000	18.82464	
NPGC		5.40481	0.41115	0.00000		5.81596
DARLIPALI		41.08429	0.14272	0.00000		41.22701
<b>OTHER GENERATORS</b>						
APNRL		6.39675	0.02015	0.00000		6.41689
GMRKEL	5.14892		0.03080	0.00000	5.11811	
JITPL		25.01108	22.16890	0.00000		47.17999
CHUZACHEN	2.83131		0.08231	0.00000	2.74900	
DIKCHU	23.10506		0.50314	0.00000	22.60193	
JORETHANG HEP		27.05274	2.51439	0.00000		29.56713
THEP	15.93845		0.00325	0.00000	15.93520	
TUL	15.28333		0.04490	0.00000	15.23843	
<b>INTER- REGIONAL</b>						
NER		2753.28626				2753.28626
NR		1569.77992				1569.77992
SR		2511.65574				2511.65574
WR	7922.92260				7922.92260	
<b>INTER- NATIONAL</b>						
NVVN-BD		29.84301	4.53651	0.00000		34.37952
NVVN-NEPAL		23.66895	0.47717	0.00000		24.14612
TPTCL		74.09228	2.92376			77.01604
<b>INFIRM GENERATORS</b>						
BARH SG1_INFIRM		24.33695				24.33695
NPGC_INFIRM		7.23840				7.23840
DARLIPALI_U#2_INFIRM		3.49432				3.49432
<b>SOLAR GENERATORS</b>						
TALCHER SOLAR		1.75034				1.75034
<b>TOTAL</b>	<b>8124.95270</b>	<b>7957.40593</b>	<b>226.34065</b>	<b>4.53448</b>	<b>8083.28656</b>	<b>8146.61493</b>

(All figures in Rs. Lakhs)

<b>Payable to the pool(A):</b>		<b>7957.40593</b>
<b>Receivable from the pool(B):</b>		<b>8124.95270</b>
<b>Differential Amount Arising from capping of Generating Stations(A-B)</b>		<b>-167.54677</b>
<b>Additional Deviation Amount:</b>		<b>230.87513</b>

**EASTERN REGIONAL POWER COMMITTEE  
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,  
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC ( Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at  $f < 49.85\text{Hz}$  & OI/UD at  $f \geq 50.10\text{Hz}$ .

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2\*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

**xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 23.04.2020.**

Table with columns: DATE, BENEFICIARY, Day-wise scheduled actual and Deviation charge statement, ADDITIONAL DEVIATION CHARGE (Block wise Volume limit) IN Rs., and Page 1 of 1 ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs.



**ERPC, KOLKATA**  
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
05-07-20	BSPHCL	-1,05,278.566	-1,07,530.141	-25,76,679.43	-7,67,316.33	0.00
	JUVNL	-19,922.934	-18,764.698	12,58,322.55	-6,54,225.68	-853.53
	DVC	32,281.061	30,065.983	-20,68,762.41	-1,47,453.58	-1,637.01
	GRIDCO	-10,317.366	-11,248.899	3,86,259.44	-2,32,412.76	0.00
	SIKKIM	-1,070.117	-1,010.166	1,61,418.32	-14,542.14	0.00
	WBSETCL	-52,575.405	-56,605.534	-44,31,044.48	-10,27,798.60	-59,300.29
	NER	7,679.953	-4,269.092	-1,49,79,194.65	-1,24,80,850.04	-62,479.00
	NR	-67,157.197	-73,584.401	-1,34,04,323.73	-1,16,78,803.33	-3,21,70,376.96
	SR	-25,639.402	-36,041.399	-1,98,02,962.73	-1,83,99,188.59	-1,08,552.81
	WR	-390.105	45,892.149	6,20,69,717.90	-1,87,23,011.66	-2,93,737.70
	FSTPP-I & II	19,732.975	19,524.774	-1,12,329.31	-656.16	0.00
	KHSTPP-I	12,320.796	12,186.385	-1,51,248.30	-1,20,550.27	0.00
	TSTPP	17,410.592	17,212.592	-16,055.41	-31,157.39	0.00
	RANGIT	1,380.000	1,398.889	18,439.24	-11,590.81	0.00
	KHSTPP-II	22,699.737	22,357.125	1,28,311.82	-63,265.77	0.00
	FSTPP-III	6,274.706	6,203.990	7,201.29	-2,454.75	0.00
	DARLIPALI	0.000	-287.271	-3,15,067.66	0.00	0.00
	TEESTA	12,042.000	11,969.563	-6,525.77	0.00	0.00
	MAITHON R/B	14,069.818	13,986.254	4,61,594.08	-6,414.39	0.00
	BARH	16,800.177	16,474.292	-1,73,377.579	0.00	0.00
	NVVN-NEPAL	-548.507	-738.944	-2,91,647.883	-10,316.88	0.00
	APNRL	6,486.570	5,923.200	-1,64,412.419	-155.17	0.00
	GMRKEL	8,303.528	8,285.163	38,903.009	-3,080.34	0.00
	JITPL	12,194.754	12,588.218	26,880.80	-4,82,567.30	0.00
	TPTCL	2,963.424	2,214.669	-8,09,908.25	0.00	0.00
	BRBCL	6,137.798	6,256.654	49,782.199	-1,66,150.70	0.00
	TALCHER SOLAR	15.105	13.702	-14,234.53	0.00	0.00
	JORETHANG HEP	2,502.220	2,468.064	-34,538.96	0.00	0.00
	NPGC	11,321.117	11,194.657	2,62,905.06	-41,115.17	0.00
	HVDC SASARAM	-25.325	-19.680	8,148.458	-2,087.87	0.00
	VAE	4,400.403	0.000	-50,30,494.359	0.00	0.00
	NVVN	-22,346.292	-22,420.436	-53,953.520	-1,691.32	0.00
	CHUZACHEN	2,841.850	2,858.227	18,303.907	-8,230.89	0.00
	TUL	30,746.142	30,644.945	3,34,452.527	0.00	0.00
	DIKCHU	2,493.980	2,544.182	1,71,824.193	0.00	0.00
	THEP	2,526.443	2,580.448	1,24,312.401	-324.65	0.00
	HVDC ALIPURDUAR	-41.436	-25.423	7,738.588	-13,766.25	0.00
	BARH SGL_INFIRM	0.000	-122.220	-1,58,628.263	0.00	0.00
	MTPS-II	3,395.407	3,047.872	-76,402.409	-13,105.19	0.00
	NPGC_INFIRM	0.000	-32.803	-43,921.368	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.000	-5.515	-7,194.173	0.00	0.00

**SUMMARY OF WEEKLY DEVIATION CHARGES**

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 29/06/20 TO 05-07-20	BSPHCL	-7,02,571.96	-7,09,417.48	-2,45,16,257.64	-67,17,057.23	-1,46,898.85
	JUVNL	-1,36,782.77	-1,33,736.52	48,82,467.87	-7,03,479.44	-74,325.01
	DVC	2,86,085.74	2,81,786.08	-41,15,686.33	-2,52,610.80	-21,521.57
	GRIDCO	-27,759.32	-25,183.03	37,71,758.47	-31,99,857.03	-5,820.24
	SIKKIM	-8,834.09	-8,975.74	-3,52,472.65	-48,058.26	0.00
	WBSETCL	-3,75,222.84	-3,92,830.80	-3,68,15,597.10	-36,21,756.88	-1,86,420.70
	NER	12,636.34	-86,666.13	-27,53,28,626.00	0.00	0.00
	NR	-6,21,585.80	-6,67,297.24	-15,69,77,992.00	0.00	0.00
	SR	-1,46,176.09	-2,35,779.42	-25,11,65,574.00	0.00	0.00
	WR	-75,297.88	2,16,651.31	79,22,92,260.00	0.00	0.00
	FSTPP-I & II	1,24,689.81	1,23,103.55	-32,43,321.87	-4,671.23	0.00
	KHSTPP-I	93,613.61	92,186.19	-31,62,622.59	-2,86,804.26	-4,083.39
	KHSTPP-II	1,91,898.80	1,91,727.33	12,88,599.87	-63,265.77	0.00
	TSTPP	1,51,227.35	1,51,367.08	11,45,652.45	-31,157.39	0.00
	FSTPP-III	34,070.27	33,128.52	-17,93,730.10	-4,55,270.31	-3,547.91
	DARLIPALI	0.000	-1,891.72	-41,08,429.41	-14,271.53	0.00
	TEESTA	84,843.00	85,093.93	9,28,495.52	0.00	0.00
	MAITHON R/B	1,34,470.38	1,34,699.16	18,88,878.14	-6,414.39	0.00
	RANGIT	8,958.50	8,829.25	-4,24,700.72	-24,885.77	0.00
	BARH	1,27,583.06	1,24,811.45	-53,25,191.38	-18,45,486.80	-1,057.93
	NVVN-NEPAL	-4,540.76	-5,283.68	-23,66,895.00	-47,716.79	0.00
	APNRL	41,926.63	40,776.00	-6,39,674.77	-2,014.66	0.00
	GMRKEL	78,497.34	78,590.33	5,14,891.84	-3,080.34	0.00
	JITPL	85,411.85	84,469.23	-25,01,108.43	-22,16,890.38	0.00
	TPTCL	19,991.12	16,414.72	-74,09,228.23	-2,92,376.26	0.00
	BRBCL	32,709.96	30,990.62	-45,27,255.83	-19,56,810.64	-9,772.17
	TALCHER SOLAR	267.77	253.26	-1,75,034.00	0.00	0.00
	JORETHANG HEP	16,816.76	15,651.30	-27,05,274.19	-2,51,439.23	0.00
	NPGC	1,00,308.28	99,458.32	-5,40,480.66	-41,115.17	0.00
	HVDC SASARAM	-148.27	-140.24	13,428.00	-2,087.87	0.00
	VAE	3,981.90	0.00	-61,58,043.17	0.00	0.00
	NVVN-BD	-1,49,912.46	-1,49,783.34	-29,84,301.00	-4,53,651.44	0.00
	CHUZACHEN	19,784.00	19,952.49	2,83,130.50	-8,230.89	0.00
	TUL	2,00,759.93	2,00,955.85	15,28,333.27	-4,490.16	0.00
	DIKCHU	17,455.43	18,340.55	23,10,506.48	-50,313.79	0.00
	THEP	17,676.69	18,345.86	15,93,844.56	-324.65	0.00
	HVDC ALIPURDUAR	-215.41	-184.39	53,023.00	-13,766.25	0.00
	BARH SGL_INFIRM	0.00	-874.80	-24,33,695.03	0.00	0.00
	MTPS-II	50,142.98	49,371.06	-10,54,171.98	-14,709.79	0.00
	NPGC_INFIRM	0.00	-252.25	-7,23,839.77	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.00	-119.26	-3,49,431.69	0.00	0.00

**LEGEND:** Energy:(+ve) means injection, (-ve) means drawal  
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection  
(-) means vice-versa