



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
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NO: ERPC/COM-II/ABT-DC/3751-3785

Date: 21.08.2020

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 03.08.2020 to 09.08.2020 and Adj of Dev Account of FSTPP-I&II & FSTPP-III for 28.06.2020.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019)

इस सप्ताह के लिए विचलन प्रभार का विवरण सीईआरसी (डीएसएम एवं संबंधित मामले) अधिनियम, 2014 एवं अन्य सभी संशोधनों (दिनांक- 28.05.2019 के 5^{वें} संशोधन अधिनियम, 2019 सहित) के आधार पर तैयार किया गया है।

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

इस सप्ताह के लिए आरआरएस निपटान खाते को सीईआरसी द्वारा अनुमोदित एंसिलरी सर्विसेज ऑपरेशन के दिशानिर्देशों के विस्तृत प्रक्रिया के अनुसार तैयार किया गया है। इस सप्ताह के लिए एजीसी निपटान खाता को दिनांक-06.12.2017 के सीईआरसी के आदेश याचिका सं. 79/RC/2017 के आधार पर तैयार किया गया है।

The last installment of data for the subjected week has been received from ERLDC on 17.08.2020.

दिनांक -17.08.2020 को ईआरएलडीसी से विषयवार सप्ताह हेतु डाटा की अंतिम किस्त प्राप्त की गई है।

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
MEMBER SECRETARY(I/C)

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 , 2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gongga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 03.08.20 TO 09.08.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		532.93604	188.01296	2.00289		722.95189
JUVNL	58.49633		3.98815	0.53475	53.97343	
DVC		99.77866	15.55185	0.70254		116.03305
GRIDCO	97.1092		27.79135	0.05737	69.26049	
SIKKIM	24.07891		1.02857	0.00000	23.05034	
WBSETCL		349.68900	73.05070	1.90324		424.64294
HVDC SASARAM		1.05508	0.08549	0.00000		1.14057
HVDC ALIPURDUAR	0.32392		0.04864	0.00000	0.27528	
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		11.19199	0.81369	0.00000		12.00567
FSTPP-III		9.67300	4.28021	0.00000		13.95322
KHSTPP-I		6.58406	0.98902	0.00000		7.57308
KHSTPP-II		6.28936	2.51397	0.00000		8.80334
TSTPP		4.97920	0.54326	0.00000		5.52246
BARH		20.70993	0.45665	0.02610		21.19268
MTPS-II		7.75978	0.13445	0.00000		7.89424
BRBCL		17.29579	1.00600	0.01701		18.31880
TEESTA	16.23937		0.04766	0.00000	16.19171	
RANGIT		4.50481	0.12429	0.00000		4.62910
MAITHON R/B	31.82961		1.05317	0.01521	30.76123	
NPGC	0.07925		0.05387	0.00000	0.02538	
DARLIPALI		56.56725	0.83685	0.00000		57.40410
OTHER GENERATORS						
APNRL	58.75483		0.00000	0.01771	58.73712	
GMRKEL		7.08945	2.20001	0.00000		9.28945
JITPL	2.28164		0.11214	0.00000	2.16950	
CHUZACHEN		1.07778	0.12683	0.00000		1.20462
DIKCHU	9.00203		0.00014	0.00000	9.00189	
JORETHANG HEP		19.89164	2.45528	0.00000		22.34692
THEP		4.91567	1.91415	0.00000		6.82982
TUL		93.59437	79.63156	0.51524		173.74118
INTER- REGIONAL						
NER		3097.16852				3097.16852
NR	405.81667				405.81667	
SR		4608.12510				4608.12510
WR	8459.59800				8459.59800	
INTER- NATIONAL						
NVVN-BD		44.74246	0.85415	0.07468		45.67130
NVVN-NEPAL		139.72531	12.86288	0.33986		152.92805
TPTCL		49.34269	20.06791			69.41060
INFIRM GENERATORS						
BARH SG1_INFIRM		85.29550				85.29550
NPGC_INFIRM		21.89362				21.89362
DARLIPALI_U#2_INFIRM		4.84493				4.84493
SOLAR GENERATORS						
TALCHER SOLAR		0.57115				0.57115
Adj of FSTPP-I & II 28.06.2020					0.20992	
Adj of FSTPP-III 28.06.2020						0.06903
TOTAL	9163.60976	9307.29215	442.63585	6.20661	9129.07096	9721.45491

(All figures in Rs. Lakhs)

Payable to the pool(A):		9307.29215
Receivable from the pool(B):		9163.60976
Differential Amount Arising from capping of Generating Stations(A-B)		143.68238
Additional Deviation Amount:		448.84246

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusauli East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kV D/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drawing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drawing start Up power w.e.f. 31.03.2020.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1 ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
03-08-20	BSPHCL	-1,12,890.053	-1,14,819.944	-65,64,101.58	-22,01,752.59	-31,407.62
	JUVNL	-20,604.596	-20,188.424	10,47,958.57	-14,688.64	0.00
	DVC	34,273.886	33,221.018	-25,23,904.90	-42,284.16	-884.03
	GRIDCO	-6,528.161	-5,389.096	16,73,776.20	-1,69,418.91	0.00
	SIKKIM	-1,241.367	-1,097.650	3,52,380.66	0.00	0.00
	WBSETCL	-60,272.653	-63,896.614	-68,35,240.24	-6,44,701.34	-50,930.28
	NER	2,301.973	-13,895.190	-3,92,40,884.33	-3,51,39,735.81	-2,70,209.79
	NR	-84,630.026	-89,751.594	-1,15,72,935.47	-1,08,61,077.72	-2,31,45,870.93
	SR	-7,823.788	-36,209.683	-6,98,10,079.07	-6,28,90,273.02	-5,32,267.31
	WR	48.760	62,862.019	15,37,52,816.40	0.00	-9,94,260.42
	FSTPP-I & II	19,745.728	19,605.505	-1,39,627.41	0.00	0.00
	KHSTPP-I	14,651.101	14,404.454	-4,53,612.85	0.00	0.00
	TSTPP	17,682.845	17,932.184	4,45,813.38	0.00	0.00
	RANGIT	1,290.500	1,301.255	14,450.32	0.00	0.00
	KHSTPP-II	26,528.908	26,243.453	-4,89,973.58	0.00	0.00
	FSTPP-III	4,518.708	4,099.040	-5,40,444.15	-3,72,541.44	0.00
	DARLIPALI	0.000	-420.314	-8,56,438.22	0.00	0.00
	TEESTA	12,141.000	12,336.436	4,49,882.72	0.00	0.00
	MAITHON R/B	14,554.143	14,449.418	1,10,323.49	0.00	-1,520.71
	BARH	18,338.222	18,113.203	-3,05,587.490	0.00	0.00
	NVNV-NEPAL	-720.394	-1,361.024	-15,79,371.791	-21,706.44	-5,012.20
	APNRL	8,599.167	8,794.400	6,92,535.071	0.00	0.00
	GMRKEL	15,617.241	15,600.945	79,743.864	0.00	0.00
	JITPL	12,110.280	12,088.727	-22,956.27	0.00	0.00
	TPTCL	2,970.073	1,078.332	-33,86,718.49	-14,77,238.07	0.00
	BRBCL	7,479.769	7,399.563	-1,29,811.143	0.00	0.00
	TALCHER SOLAR	34.975	31.866	-32,340.25	0.00	0.00
	JORETHANG HEP	2,395.591	2,215.872	-3,34,780.84	-1,186.82	0.00
	NPGC	14,026.222	13,926.998	80,573.10	0.00	0.00
	HVDC SASARAM	-25.770	-21.104	10,980.319	0.00	0.00
	VAE	-6.575	0.000	-8,06,806.424	0.00	0.00
	NVNV	-22,775.087	-22,905.236	-3,19,637.412	0.00	0.00
	CHUZACHEN	2,839.519	2,837.328	24,124.461	-1,612.12	0.00
	TUL	29,763.833	25,839.418	-96,71,957.410	-72,50,964.77	-51,524.12
	DIKCHU	2,491.484	2,526.727	1,26,558.195	0.00	0.00
	THEP	2,526.444	2,633.280	2,32,129.576	0.00	0.00
	HVDC ALIPURDUAR	-31.345	-32.410	-3,643.860	0.00	0.00
	BARH SGI_INFIRM	0.000	-280.440	-6,87,358.848	0.00	0.00
	MTPS-II	4,127.636	4,019.540	-2,31,010.227	0.00	0.00
	NPGC_INFIRM	0.000	-109.217	-2,63,567.272	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-32.681	-77,869.596	0.00	0.00
04-08-20	BSPHCL	-1,08,475.974	-1,03,785.795	-21,09,916.24	-9,64,724.94	-15,110.25
	JUVNL	-18,611.310	-16,736.196	13,08,615.71	0.00	-15,471.54
	DVC	36,020.740	34,886.649	-27,20,993.95	-42,158.13	-9,546.48
	GRIDCO	-4,473.738	-3,344.480	13,56,876.22	-74,821.27	-2,417.64
	SIKKIM	-1,236.201	-1,118.290	3,85,650.82	0.00	0.00
	WBSETCL	-51,025.998	-51,407.055	-11,49,147.63	-5,74,229.35	-35,670.08
	NER	9.201	-12,746.921	-3,01,41,126.39	-2,61,97,209.99	-2,90,182.98
	NR	-1,09,455.047	-1,07,449.222	65,21,257.02	-1,06,09,666.10	-1,30,42,514.05
	SR	7,888.035	-32,308.368	-9,56,88,938.72	-8,87,23,981.44	-11,02,033.53
	WR	-3,434.097	46,931.041	12,06,12,671.88	0.00	-13,44,849.49
	FSTPP-I & II	19,726.949	19,494.061	-2,88,481.23	0.00	0.00
	KHSTPP-I	12,619.985	12,514.835	-99,650.60	0.00	0.00
	TSTPP	21,009.744	20,766.967	-6,42,986.53	-15,917.92	0.00
	RANGIT	1,401.000	1,391.416	-15,209.83	0.00	0.00
	KHSTPP-II	26,754.483	26,421.521	-3,64,472.88	-1,790.75	0.00
	FSTPP-III	638.672	549.830	-2,68,682.06	-38,199.61	0.00
	DARLIPALI	0.000	-396.160	-7,99,873.81	0.00	0.00
	TEESTA	12,141.000	12,299.854	3,96,091.71	0.00	0.00
	MAITHON R/B	13,147.935	13,213.345	3,06,968.37	0.00	0.00
	BARH	16,586.659	16,437.754	-68,847.447	-4,312.25	0.00
	NVNV-NEPAL	-919.677	-1,820.016	-20,24,676.553	-2,34,019.78	-14,642.72
	APNRL	8,539.167	8,741.091	5,56,991.915	0.00	0.00
	GMRKEL	15,645.030	15,493.382	-2,12,764.840	0.00	0.00
	JITPL	12,589.695	12,576.872	-27,106.76	0.00	0.00
	TPTCL	2,970.073	2,954.983	-30,672.78	0.00	0.00
	BRBCL	6,774.121	6,736.291	26,490.288	0.00	0.00
	TALCHER SOLAR	26.113	21.507	-45,221.60	0.00	0.00
	JORETHANG HEP	2,499.747	2,426.432	-1,47,753.45	0.00	0.00
	NPGC	14,802.594	14,636.999	-1,22,157.62	0.00	0.00
	HVDC SASARAM	-26.754	-21.245	13,455.300	0.00	0.00
	VAE	159.325	0.000	-17,22,147.291	0.00	0.00
	NVNV	-22,720.559	-22,897.963	-3,94,997.744	0.00	0.00
	CHUZACHEN	2,841.946	2,775.955	-2,14,431.304	-8,150.01	0.00
	TUL	30,252.418	30,295.563	3,95,101.584	0.00	0.00
	DIKCHU	2,491.484	2,525.818	1,05,124.449	0.00	0.00
	THEP	2,526.444	2,641.184	2,45,726.900	0.00	0.00
	HVDC ALIPURDUAR	-31.914	-30.892	1,551.903	0.00	0.00
	BARH SGI_INFIRM	0.000	-362.009	-8,45,953.017	0.00	0.00
	MTPS-II	3,908.251	3,861.024	-78,605.651	0.00	0.00
	NPGC_INFIRM	0.000	-103.363	-2,43,856.945	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-20.154	-70,691.195	0.00	0.00
05-08-20	BSPHCL	-78,497.387	-76,584.657	-78,14,393.95	-44,20,961.12	-18,761.71
	JUVNL	-15,900.310	-14,075.920	39,44,650.75	0.00	-29,157.01
	DVC	37,418.569	37,215.146	1,91,729.93	-16,647.49	-6,933.40
	GRIDCO	-5,148.977	-4,143.173	17,10,669.59	-2,96,152.30	-3,318.96
	SIKKIM	-1,327.133	-970.146	9,26,788.62	0.00	0.00
	WBSETCL	-46,113.829	-45,805.712	15,59,501.42	-4,724.75	-862.11
	NER	-3,297.828	-17,235.119	-4,04,82,161.61	-3,52,81,221.72	-3,45,176.47
	NR	-1,23,870.053	-1,21,654.652	9,70,512.09	-79,40,533.96	-17,46,921.76
	SR	-540.027	-31,776.260	-9,02,12,970.16	-8,16,96,033.03	-6,81,947.97
	WR	-12,606.727	29,452.833	12,92,21,842.69	0.00	-9,64,414.00
	FSTPP-I & II	19,687.923	19,704.697	2,36,143.88	0.00	0.00
	KHSTPP-I	13,864.223	13,445.489	-8,43,743.81	-53,803.35	0.00
	TSTPP	19,001.712	18,956.563	-93,192.19	0.00	0.00
	RANGIT	1,372.000	1,231.962	-4,01,207.21	-10,705.07	0.00
	KHSTPP-II	24,385.870	24,145.203	-2,65,466.69	-19,158.64	0.00
	FSTPP-III	6,187.444	6,218.684	1,39,833.24	0.00	0.00
	DARLIPALI	0.000	-386.636	-8,70,489.29	-12,084.68	0.00
	TEESTA	12,141.000	12,286.763	3,52,019.09	0.00	0.00
	MAITHON R/B	12,993.840	13,265.600	8,36,238.12	0.00	0.00
	BARH	16,619.355	16,614.215	89,174.921	0.00	0.00
	NVNV-NEPAL	-919.677	-1,340.176	-9,56,973.348	-33,194.90	-1,494.90
	APNRL	8,524.167	8,882.400	10,08,456.339	0.00	0.00
	GMRKEL	15,149.805	15,024.800	-1,20,654.972	0.00	0.00
	JITPL	11,107.070	11,170.109	1,86,546.86	-7,070.55	0.00
	TPTCL	2,970.073	2,950.469	-43,850.20	-338.71	0.00
	BRBCL	6,737.333	6,629.018	-2,19,243.559	-6,567.06	0.00
	TALCHER SOLAR	11.940	10.673	-13,387.52	0.00	0.00
	JORETHANG HEP	2,363.141	2,009.984	-9,43,543.33	-1,77,754.20	0.00
	NPGC	14,381.636	14,289.784	-22,984.27	0.00	0.00
	HVDC SASARAM	-27.014	-20.765	17,999.662	0.00	0.00
	VAE	705.180	0.000	11,02,547.579	0.00	0.00
	NVNV	-22,541.348	-22,747.709	-6,53,990.366	-17,700.99	0.00
	CHUZACHEN	1,623.976	1,589.981	-33,890.013	-2,117.21	0.00
	TUL	29,602.474	29,644.727	2,27,964.427	0.00	0.00
	DIKCHU	2,491.484	2,547.000	1,68,850.638	0.00	0.00
	THEP	2,480.958	2,359.680	-4,23,171.665	-1,91,123.89	0.00
	HVDC ALIPURDUAR	-34.510	-29.825	15,972.669	0.00	0.00
	BARH SGI_INFIRM	0.000	-247.961	-7,01,530.155	0.00	0.00
	MTPS-II	3,584.680	3,534.764	-88,509.033	-1,691.83	0.00
	NPGC_INFIRM	0.000	-105.566	-3,09,159.176	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-21.874	-64,249.400	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENT OTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
06-08-20	BSPHCL	-81,998.774	-80,261.104	-29,08,514.70	-20,07,627.51	-22,160.53
	JUVNL	-17,191.172	-16,494.635	9,37,012.51	-1,12,343.07	-6,805.65
	DVC	37,836.782	37,084.865	-20,64,960.62	-41,464.05	-15,007.33
	GRIDCO	-4,930.696	-4,988.707	-19,46,129.08	-18,29,140.44	0.00
	SIKKIM	-1,185.024	-939.863	5,14,074.13	-16,490.89	0.00
	WBSETCL	-50,968.075	-52,886.202	-48,03,824.26	-13,26,585.19	-11,185.66
	NER	-7,188.091	-20,348.679	-3,34,00,070.36	-2,82,50,469.71	-2,51,617.94
	NR	-96,622.944	-91,071.368	1,42,03,120.76	-89,75,823.33	-3,40,87,489.81
	SR	-23,076.675	-47,311.742	-6,23,53,249.03	-5,71,25,311.20	-3,72,546.19
	WR	11,861.499	49,463.552	10,11,26,923.94	-28,04,883.53	-8,21,272.32
	FSTPP-I & II	20,960.153	20,866.851	-97,169.83	0.00	0.00
	KHSTPP-I	9,213.743	9,200.211	-97,375.73	-45,098.83	0.00
	TSTPP	17,824.449	17,515.559	-4,49,975.61	-37,820.85	0.00
	RANGIT	0.000	-10.896	-23,086.89	-47.74	0.00
	KHSTPP-II	11,851.146	11,600.380	-6,18,894.58	-2,30,448.06	0.00
	FSTPP-III	6,960.637	6,886.821	-1,57,112.79	0.00	0.00
	DARLIPALI	0.000	-291.801	-6,11,350.88	0.00	0.00
	TEESTA	12,129.000	12,184.363	1,41,485.51	0.00	0.00
	MAITHON R/B	14,724.078	14,780.727	2,74,633.75	0.00	0.00
	BARH	19,225.906	19,073.939	-3,35,990.067	0.00	0.00
	NVVN-NEPAL	-919.677	-1,660.672	-18,10,708.995	-73,529.29	0.00
	APNRL	8,599.167	8,785.891	6,06,299.700	0.00	0.00
	GMRKEL	14,264.519	13,913.672	-9,23,495.420	-2,20,000.67	0.00
	TIPTCL	11,312.124	11,286.036	-46,572.28	-4,143.39	0.00
	TPCL	2,970.073	2,954.945	-33,701.32	0.00	0.00
	BRBCL	7,319.469	7,242.691	-1,63,169.661	0.00	0.00
	TALCHER SOLAR	19,710	18,744	-12,721.80	0.00	0.00
	JORETHANG HEP	325.956	-2.880	-7,41,296.90	0.00	0.00
	NPGC	13,382.849	13,342.059	56,172.83	-5,008.25	0.00
	HVDC SASARAM	-20.628	-21.169	-7,695.941	-352.57	0.00
	VAE	814.383	0.000	-19,58,991.331	0.00	0.00
	NVVN	-22,287.988	-22,577.672	-8,95,007.057	0.00	-2,162.74
	CHUZACHEN	2,841.946	2,858.448	37,022.343	-804.15	0.00
	TUL	29,478.146	29,134.836	-9,11,787.857	-7,12,191.57	0.00
	DIKCHU	2,491.484	2,471.182	-28,509.253	-13.96	0.00
	THEP	355.034	3,339.2	-8,07,962.754	0.00	0.00
	HVDC ALIPURDUAR	-33.630	-28.631	10,857.075	-370.28	0.00
	BARH SGL INFIRM	0.000	-211.903	-6,03,627.200	0.00	0.00
	MTPS-II	2,949.679	2,928.280	-35,888.363	-1,113.92	0.00
	NPGC_INFIRM	0.000	-108.569	-2,87,717.278	0.00	0.00
	DARLIPALI U#2 INFIRM	0.000	-21.154	-56,502.657	0.00	0.00
07-08-20	BSPHCL	-96,412.054	-99,109.009	-1,20,79,334.60	-30,33,624.85	-54,846.37
	JUVNL	-19,128.206	-18,960.681	12,32,057.96	-32,764.07	0.00
	DVC	43,078.966	43,513.683	20,46,382.25	-10,610.57	-1,237.46
	GRIDCO	-7,900.805	-6,481.642	30,15,275.10	-55,083.52	0.00
	SIKKIM	-1,042.411	-1,102.971	-2,79,789.70	-84,987.44	0.00
	WBSETCL	-53,086.730	-56,424.694	-1,27,73,134.36	-23,13,183.63	-42,997.58
	NER	-6,830.399	-20,175.461	-5,25,93,491.76	-4,61,40,316.32	-4,77,619.41
	NR	-87,960.456	-86,241.221	-25,85,742.63	-1,28,04,517.92	-62,05,782.31
	SR	-26,886.829	-38,879.431	-3,60,96,156.46	-4,73,71,834.15	-4,02,456.28
	WR	21,915.305	50,421.393	10,95,57,650.15	-7,36,839.68	-10,85,315.51
	FSTPP-I & II	23,601.773	23,470.169	-3,05,246.32	-81,368.63	0.00
	KHSTPP-I	5,130.002	5,260.471	3,66,170.83	0.00	0.00
	TSTPP	22,196.498	22,152.456	-1,11,238.45	-586.81	0.00
	RANGIT	0.000	7.157	-20,534.38	-629.11	0.00
	KHSTPP-II	5,545.000	5,773.561	6,14,438.60	0.00	0.00
	FSTPP-III	7,557.516	7,546.921	-24,355.87	-17,280.04	0.00
	DARLIPALI	0.000	-229.117	-6,30,800.02	-38,339.73	0.00
	TEESTA	12,126.000	12,192.436	1,87,125.78	-4,766.01	0.00
	MAITHON R/B	15,873.210	16,115.454	7,18,237.27	-1,01,165.12	0.00
	BARH	20,437.756	20,325.818	-2,76,181.703	-31,849.32	0.00
	NVVN-NEPAL	-919.677	-1,733.120	-35,12,221.299	-7,17,064.45	-12,836.98
	APNRL	8,599.167	9,114.400	14,81,371.383	0.00	-1,770.82
	GMRKEL	15,374.615	15,456.218	2,45,298.680	0.00	0.00
	TIPTCL	12,815.809	12,847.636	98,218.33	0.00	0.00
	TPCL	1,856.296	1,399.649	-13,46,585.83	-5,27,688.71	0.00
	BRBCL	7,498.368	7,253.091	-6,63,863.797	-93,348.25	-1,701.29
	TALCHER SOLAR	36.475	35.006	-17,199.37	0.00	0.00
	JORETHANG HEP	0.000	-2.816	-7,642.33	-387.89	0.00
	NPGC	14,850.021	14,829.538	-3,960.24	-378.74	0.00
	HVDC SASARAM	-7.563	-20.820	-52,213.767	-4,683.58	0.00
	VAE	-458.010	0.000	21,03,621.126	0.00	0.00
	NVVN	-22,063.243	-22,371.636	-11,39,375.974	-27,674.62	-5,305.67
	CHUZACHEN	2,841.946	2,858.400	45,374.421	0.00	0.00
	TUL	29,617.012	29,705.454	2,70,130.012	0.00	0.00
	DIKCHU	2,491.484	2,594.818	3,05,276.791	0.00	0.00
	THEP	0.000	-1.664	-4,487.299	-96.97	0.00
	HVDC ALIPURDUAR	-31.813	-29.173	7,861.057	-3,150.90	0.00
	BARH SGL INFIRM	0.000	-517.637	-20,57,962.597	0.00	0.00
	MTPS-II	3,738.103	3,696.860	-1,12,105.404	-8,560.88	0.00
	NPGC_INFIRM	0.000	-105.430	-4,15,966.987	0.00	0.00
	DARLIPALI U#2 INFIRM	0.000	-23.054	-91,070.337	0.00	0.00
08-08-20	BSPHCL	-1,04,577.646	-1,07,099.340	-1,28,71,514.24	-41,36,094.46	-40,615.91
	JUVNL	-21,459.390	-21,837.947	-13,75,227.42	-40,961.38	-2,041.22
	DVC	42,168.856	41,283.599	-44,68,127.02	-13,86,643.88	-32,396.84
	GRIDCO	-7,551.644	-6,384.683	17,41,972.76	-2,62,182.58	0.00
	SIKKIM	-1,153.040	-1,116.156	1,20,936.33	-1,378.91	0.00
	WBSETCL	-50,231.351	-52,268.716	-77,23,953.67	-21,30,046.49	-48,678.35
	NER	-6,102.358	-23,559.099	-6,29,42,525.93	-5,69,98,152.37	-4,66,176.37
	NR	-91,869.785	-82,171.454	3,12,83,860.27	-37,24,931.39	-8,13,38,036.69
	SR	-29,373.089	-48,449.417	-7,29,80,617.74	-7,29,67,837.97	-7,88,046.47
	WR	24,697.341	57,461.347	12,93,00,901.97	-44,78,467.31	-15,57,197.17
	FSTPP-I & II	24,865.550	24,751.874	-2,90,410.93	0.00	0.00
	KHSTPP-I	5,145.000	5,267.440	3,28,359.90	0.00	0.00
	TSTPP	22,237.042	22,326.099	2,84,871.82	0.00	0.00
	RANGIT	0.000	-10.679	-26,567.78	-738.21	0.00
	KHSTPP-II	5,712.000	5,827.570	3,22,753.86	0.00	0.00
	FSTPP-III	7,941.852	7,935.325	-2,603.40	0.00	0.00
	DARLIPALI	0.000	-397.489	-10,42,317.73	-21,604.65	0.00
	TEESTA	12,129.000	12,169.709	1,10,827.69	0.00	0.00
	MAITHON R/B	17,330.960	17,510.182	5,49,400.57	0.00	0.00
	BARH	24,412.226	24,225.639	-4,71,981.912	0.00	-2,609.89
	NVVN-NEPAL	-919.677	-1,583.952	-25,85,762.506	-1,59,581.02	0.00
	APNRL	8,599.167	8,934.254	9,73,095.743	0.00	0.00
	GMRKEL	15,706.172	15,748.436	1,78,046.581	0.00	0.00
	TIPTCL	11,777.570	11,776.582	12,389.62	0.00	0.00
	TPCL	2,970.073	2,949.951	-52,364.55	-951.84	0.00
	BRBCL	9,731.016	9,602.982	-3,32,718.098	-380.39	0.00
	TALCHER SOLAR	22.568	27.646	35,676.37	0.00	0.00
	JORETHANG HEP	721.913	940.032	5,42,316.42	-290.92	0.00
	NPGC	14,826.250	14,826.738	67,050.56	0.00	0.00
	HVDC SASARAM	-7.585	-21.092	-49,225.447	-2,318.91	0.00
	VAE	-809.218	0.000	37,87,114.169	0.00	0.00
	NVVN	-22,257.978	-22,352.000	-3,24,050.531	0.00	0.00
	CHUZACHEN	2,841.946	2,858.122	42,898.225	0.00	0.00
	TUL	29,617.217	29,708.436	3,01,193.205	0.00	0.00
	DIKCHU	2,491.484	2,523.545	95,541.102	0.00	0.00
	THEP	0.000	11.744	31,018.653	-96.97	0.00
	HVDC ALIPURDUAR	-27.686	-27.654	-1,426.129	-1,342.65	0.00
	BARH SGL INFIRM	0.000	-553.349	-19,92,132.774	0.00	0.00
	MTPS-II	3,997.512	3,938.808	-1,62,549.046	-1,901.33	0.00
	NPGC_INFIRM	0.000	-103.284	-3,71,625.066	0.00	0.00
	DARLIPALI U#2 INFIRM	0.000	-20.138	-72,650.718	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/ GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE (Block wise Volume limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE (Sign Change Violation) IN Rs.
09-08-20	BSPHCL	-1,02,628.161	-1,05,592.776	-89,45,828.25	-20,36,510.67	-17,386.94
	JUVNL	-22,901.567	-23,090.474	-12,45,434.73	-1,98,057.78	0.00
	DVC	42,482.711	42,132.256	-4,38,091.34	-15,376.71	-4,248.69
	GRIDCO	-9,292.367	-8,099.624	21,58,478.94	-92,335.52	0.00
	SIKKIM	-1,120.212	-976.271	3,87,859.99	0.00	0.00
	WBSETCL	-45,888.003	-47,691.097	-32,43,100.78	-3,11,599.49	0.00
	NER	-791.361	-17,917.609	-5,09,16,591.61	-4,61,69,153.66	-3,63,323.84
	NR	-87,964.173	-86,665.651	17,61,594.62	-52,88,488.93	-35,23,189.23
	SR	-40,658.853	-52,258.978	-3,36,70,498.76	-3,51,04,229.01	-2,34,489.88
	WR	25,580.151	61,035.770	10,23,86,992.77	-25,01,868.96	-8,45,263.93
	FSTPP-I & II	22,953.951	22,779.009	-2,34,406.72	0.00	0.00
	KHSTPP-I	5,285.000	5,324.552	1,41,446.53	0.00	0.00
	TSTPP	21,848.968	21,849.598	68,787.33	0.00	0.00
	RANGIT	0.000	18.282	23,674.97	-309.10	0.00
	KHSTPP-II	5,771.500	5,833.609	1,72,678.94	0.00	0.00
	FSTPP-III	7,747.347	7,659.608	-1,13,935.38	0.00	0.00
	DARLIPALI	0.000	-369.320	-8,45,455.16	-11,656.24	0.00
	TEESTA	12,054.000	12,049.927	-13,495.34	0.00	0.00
	MAITHON R/B	16,503.535	16,586.909	3,87,159.62	-4,152.35	0.00
	BARH	23,315.860	22,992.401	-7,01,579.522	-9,503.07	0.00
	NVVN-NEPAL	-1,852.991	-2,432.096	-15,02,816.340	-47,191.80	0.00
	APNRL	8,599.167	8,805.963	5,56,732.690	0.00	0.00
	GMRKEL	15,706.307	15,693.091	44,881.427	0.00	0.00
	JITPL	11,627.924	11,628.654	27,644.62	0.00	0.00
	TP TCL	2,970.073	2,952.474	-40,375.33	-573.92	0.00
	BRBCL	8,772.786	8,659.054	-2,47,262.720	-304.32	0.00
	TALCHER SOLAR	30.160	33.999	28,079.08	0.00	0.00
	JORETHANG HEP	2,303.165	2,120.704	-3,56,463.73	-65,907.72	0.00
	NPGC	14,773.903	14,680.889	0.00	0.00	0.00
	HVDC SASARAM	-7.792	-21.129	-38,807.631	-1,193.53	0.00
	VAE	391.210	0.000	-18,87,871.225	0.00	0.00
	NVVN	-21,992.323	-22,213.527	-7,47,186.922	-40,039.71	0.00
	CHUZACHEN	2,841.946	2,858.842	39,372.546	0.00	0.00
	TUL	30,326.189	30,230.036	29,918.705	0.00	0.00
	DIKCHU	2,491.484	2,531.000	1,27,360.729	0.00	0.00
	THEP	229.700	332.992	2,35,179.621	-96.97	0.00
	HVDC ALIPURDUAR	-27.595	-27.537	1,219.211	0.00	0.00
	BARH SGL INFIRM	0.000	-567.238	-16,40,985.353	0.00	0.00
	MTPS-II	3,857.419	3,813.936	-67,310.700	-177.28	0.00
	NPGC INFIRM	0.000	-102.962	-2,97,469.076	0.00	0.00
	DARLIPALI U#2 INFIRM	0.000	-17.770	-51,459.540	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES						
	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE (Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE (Sign Change Violation) (IN RS)
FOR THE WEEK 03-08-20 TO 09-08-20	BSPHCL	-6,85,480.05	-6,87,252.62	-5,32,93,603.56	-1,88,01,296.14	-2,00,289.34
	JUVNL	-1,35,796.55	-1,31,384.28	-58,49,633.33	-3,98,814.94	-53,475.43
	DVC	2,73,280.51	2,69,337.21	-99,77,865.66	-15,55,184.98	-70,254.23
	GRIDCO	-45,826.39	-38,831.41	97,10,919.73	-27,79,134.55	-5,736.60
	SIKKIM	-8,305.39	-7,321.35	24,07,890.86	-1,02,857.24	0.00
	WBSETCL	-3,57,586.64	-3,70,380.09	-3,49,68,899.52	-73,05,070.23	-1,90,324.06
	NER	-21,898.86	-1,25,878.08	-30,97,16,852.00	0.00	0.00
	NR	-6,82,372.48	-6,65,005.16	4,05,81,667.00	0.00	0.00
	SR	-1,20,471.23	-2,87,193.88	-46,08,12,510.00	0.00	0.00
	WR	68,062.23	3,57,627.95	84,59,59,800.00	0.00	0.00
	FSTPP-I & II	1,51,542.03	1,50,672.16	-11,19,198.56	-81,368.63	0.00
	KHSTPP-I	65,909.05	65,417.45	-6,58,405.72	-98,902.18	0.00
	KHSTPP-II	1,06,548.91	1,05,845.30	-6,28,936.35	-2,51,297.45	0.00
	TSTPP	1,41,801.26	1,41,499.43	-4,97,920.24	-54,325.57	0.00
	FSTPP-III	41,552.18	40,896.23	-9,67,300.40	-4,28,021.10	0.00
	DARLIPALI	0.00	-2,490.84	-56,56,725.10	-83,685.29	0.00
	TEESTA	84,861.00	85,519.49	16,23,937.16	-4,766.01	0.00
	MAITHON R/B	1,05,127.70	1,05,921.63	31,82,961.20	-1,05,317.47	-1,520.71
	RANGIT	4,063.50	3,914.18	-4,50,480.81	-12,429.23	0.00
	BARH	1,38,935.98	1,37,782.97	-20,70,993.22	-45,664.64	-2,609.89
	NVVN-NEPAL	-7,171.77	-11,931.06	-1,39,72,531.00	-12,86,287.68	-33,985.94
	APNRL	60,059.17	62,058.40	58,75,482.84	0.00	-1,770.82
	GMRKEL	1,07,463.69	1,06,930.54	-7,08,944.68	-2,20,000.67	0.00
	JITPL	83,340.47	83,374.62	2,28,164.12	-11,213.94	0.00
	TP TCL	19,676.73	17,240.80	-49,34,268.50	-20,06,791.25	0.00
	BRBCL	54,312.86	53,522.69	-17,29,578.69	-1,00,600.02	-1,701.29
	TALCHER SOLAR	181.94	179.44	-57,115.00	0.00	0.00
	JORETHANG HEP	10,609.51	9,707.33	-19,89,164.16	-2,45,527.55	0.00
	NPGC	1,01,043.47	1,00,533.01	7,925.13	-5,386.99	0.00
	HVDC SASARAM	-123.11	-147.32	-1,05,508.00	-8,548.60	0.00
	VAE	-574.07	0.00	6,17,466.60	0.00	0.00
	NVVN-BD	-1,56,638.53	-1,58,065.74	-44,74,246.00	-85,415.33	-7,468.41
	CHUZACHEN	18,673.22	18,637.08	-1,07,778.24	-12,683.39	0.00
	TUL	2,08,657.29	2,04,558.47	-93,59,437.33	-79,63,156.34	-51,524.12
	DIKCHU	17,440.39	17,720.09	9,00,202.65	13.96	0.00
	THEP	8,118.58	7,973.82	-4,91,566.97	-1,91,414.80	0.00
	HVDC ALIPURDUAR	-218.49	-206.12	32,392.00	-4,863.83	0.00
	BARH SGL INFIRM	0.00	-2,740.54	-85,29,549.95	0.00	0.00
	MTPS-II	26,163.28	25,793.21	-7,75,978.42	-13,445.24	0.00
	NPGC INFIRM	0.00	-738.39	-21,89,361.80	0.00	0.00
	DARLIPALI U#2 INFIRM	0.00	-166.82	-4,84,493.44	0.00	0.00

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 21/08/2020

RRAS Account for Week: 03-Aug-20 to 09-Aug-20

A.Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	378.50000	311884	1066614	189249	1567746
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	312.98000	328004	690749	156489	1175240
4	KHSTPP-II	347.75000	378699	727840	173874	1280415
5	TSTPP-I	1472.80800	1412422	2841046	736404	4989872
6	BARH	609.02700	1120612	1584080	304515	3009204
7	BRBCL	168.00000	419999	418991	83999	922992
8	Darlipali_NTPC	0.00000	0	0	0	0
9	MTPS-II	73.75000	201633	191381	36875	429889
10	NPGC	632.25000	1605283	1203171	316125	3124580
	Total	3995.06500	5778536	8723872	1997530	16499938

B.Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A))
1	BRBCL	763.64572	1904532	1428399
2	MTPS-II	154.67304	401377	301032
3	NPGC	0.00000	0	0
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	360.25000	1015185	761388
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	176.00000	388432	291324
8	KHSTPP-II	530.92750	1111231	833423
9	TSTPP-I	343.25000	662129	496597
10	BARH	763.79602	1986633	1489975
	Total	3092.54228	7469519	5602140

EASTERN REGIONAL POWER COMMITTEE
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C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	378.50000	62459	BSPHCL
			948	JUVNL
			66826	GRIDCO
			10177	SIKKIM
			138124	WBSETCL
			4274	ODISHA SOLAR
			4266	WB SOLAR
			11667	ASSAM
			1802	DELHI
			6097	JK & LADAKH
			73	NAGALAND
			2495	RAJASTHAN
			2676	UP
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	312.98000	98870	BSPHCL
			7140	JUVNL
			162336	GRIDCO
			5312	SIKKIM
			4948	WBSETCL
			5706	ODISHA SOLAR
			749	WB SOLAR
			1235	DELHI
			24419	JK & LADAKH
			96	NAGALAND
			4042	RAJASTHAN
			13151	UP
4	KHSTPP-II	347.75000	18736	BSPHCL
			2226	JUVNL
			42722	GRIDCO
			959	SIKKIM
			7965	ODISHA SOLAR
			3591	DELHI
			18604	GUJARAT
			22260	HP
			81757	JK & LADAKH
			28171	MAHARASHTRA
			21852	RAJASTHAN
			102649	UP
			27207	UTTARAKHAND
5	TSTPP-I	1472.80800	183536	BSPHCL
			37039	JUVNL
			1175320	GRIDCO
			13399	ODISHA SOLAR
			1885	DELHI
			1243	NAGALAND

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6	BARH	609.02700	11024	HVDC_APD
			1012055	BSPHCL
			205	JUVNL
			97328	SIKKIM
7	BRBCL	168.00000	46270	BSPHCL
			83322	BIHAR_RAILWAYS
			60082	DVC_RAILWAYS
			82847	AHARASHTRA RAILWAYS
			53009	MP RAILWAYS
			66419	RAILWAYS
			2633	DELHI
			7899	HARYANA
			8752	PUNJAB
			8330	RAJASTHAN
			436	UP
8	Darlipali_NTPC	0.00000	0	-
9	MTPS-II	73.75000	21774	DVC
			163682	GRIDCO
			16177	WBSETCL
10	NPGC	632.25000	1418386	BSPHCL
			28838	JUVNL
			158059	UP
	Total	3995.06500	5778536	

A) RRAS settlement account for the week 03-Aug-20 to 09-Aug-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries.

This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:21/08/2020

AGC Account for Week: 03-Aug-20 to 09-Aug-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 03-Aug-20 to 09-Aug-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.