



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/ABT-DC/4714-4748

Date: 28.09.2020

To: As per List / संलग्न सूची केअनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 07.09.2020 to 13.09.2020 and Adj DSM A/c of BSPHCL, MTPS-II & TPTCL.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(**including 5th Amendment regulation,2019 dated 28.05.2019**)

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC on 18.09.2020.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE
KOLKATA
ABT based Deviation Charge Account
For the period 07.09.20 TO 13.09.20
AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

(All figures in Rs. Lakhs)

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF BLOCK WISE VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	RECEIVABLE	PAYABLE			RECEIVABLE	PAYABLE
A	B	C	D	E	F	G
BENEFICIARIES OF EASTERN REGION						
BSPHCL		241.84280	107.89172	1.06100		350.79552
JUVNL		45.58565	3.26949	0.58769		49.44283
DVC		64.0516	7.05737	0.50297		71.61194
GRIDCO	86.7672		9.00425	0.06729	77.69566	
SIKKIM	2.32180		0.32449	0.00000	1.99731	
WBSSETCL		309.39008	48.50579	2.29812		360.19400
HVDC SASARAM	2.21754		0.00441	0.00000	2.21313	
HVDC ALIPURDUAR		0.38062	0.01034	0.00000		0.39096
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP-I & II		117.46241	12.61100	0.26410		130.33750
FSTPP-III		31.04581	8.39851	0.00000		39.44433
KHSTPP-I		164.23582	1.99009	0.44183		166.66774
KHSTPP-II		11.46739	7.52709	0.16260		19.15708
TSTPP		36.75547	1.00662	0.00000		37.76209
BARH		74.34366	3.17700	0.17148		77.69214
MTPS-II		19.53024	4.74023	0.00000		24.27047
BRBCL		15.64825	0.54921	0.00000		16.19746
TEESTA	52.65591		0.00723	0.00000	52.64867	
RANGIT	4.01456		0.00058	0.00000	4.01398	
MAITHON R/B	5.11251		0.18554	0.00000	4.92697	
NPGC		22.87244	0.00240	0.00000		22.87484
DARLIPALI	3.90866		0.30022	0.00000	3.60845	
OTHER GENERATORS						
APNRL	8.22168		0.00000	0.00000	8.22168	
GMRKEL	16.83476		0.00000	0.00000	16.83476	
JITPL		9.06112	1.89813	0.00000		10.95925
CHUZACHEN	3.90563		0.01186	0.00000	3.89377	
DIKCHU	6.21723		0.41741	0.03610	5.76372	
JORETHANG HEP		10.26839	1.49618	0.00000		11.76457
THEP		1.37106	0.00787	0.00000		1.37893
TUL	0.39607		0.42795	0.00000		0.03187
INTER- REGIONAL						
NER		2494.74738				2494.74738
NR		1018.42154				1018.42154
SR		1245.46613				1245.46613
WR	6005.12049				6005.12049	
INTER- NATIONAL						
NVVN-BD		32.91608	0.91639	0.00000		33.83247
NVVN-NEPAL		39.03638	5.06096	0.00000		44.09734
TPTCL		38.90863	0.42421			39.33285
INFIRM GENERATORS						
BARH SG1_INFIRM		37.13524				37.13524
NPGC_INFIRM		8.66611				8.66611
DARLIPALI_U#2_INFIRM		43.15226				43.15226
SOLAR GENERATORS						
TALCHER SOLAR		3.04186				3.04186
Adj of BSPHCL 04.08.2020					0.12770	0.12770
Adj of MTPS-II 04.08.2020					47.88613	
Adj of TPTCL 03.08.2020						
TOTAL	6197.69404	6136.80444	227.22452	5.59318	6234.95243	6358.99440

(All figures in Rs. Lakhs)

Payable to the pool(A):		6136.80444
Receivable from the pool(B):		6197.69404
Differential Amount Arising from capping of Generating Stations(A-B)		-60.88960
Additional Deviation Amount:		232.81770

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

i) Metering points for Inter-Regional Exchange:-

- a) **Northern Region:** Pusaali East Bus and ER end of other A.C. Ties
- b) **Western Region :** Ranchi end of Ranchi-Dharamjaygarh 765kV D/C, ER end of Sundergarh-Dharamjaygarh 765kV D/C,
ER end of Sundergarh-Raigarh 400kV Q/C, ER end of Ranchi-Sipat 400kV D/C, Budipadar-Korba 220 kV lines & Budhipadar-Raigarh 220kV D/C Lines
- c) **Southern Region:** Angul end of Angul-Sirkakulam 765kVD/C Lines, Jeypore end of Jeypore -Gajuwaka D/C & East bus of TSTPP Stage I & II interconnector.
- d) **North Eastern Region:** NER end of 220 kV Alipurduar -Salakati D/C ,400 kV Alipurduar Bongaigaon and 400kV Binaguri - Bongaigaon D/C lines.

ii) For computing Deviation Charge for the week , Korba meter(NP2657A) has been used as master frequency meter.

iii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018 and 5th Amendment order dated 28.05.2019 have also been incorporated.

iv) ACP values for computation of deviation rate vector has been taken from NLDC website

v) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.

vii) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{Hz}$.

vii) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.

viii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.

ix) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.

x) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18

xi) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.

xii) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation

xiii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019

xiv) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.

xv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.

xvi) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.

xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 1 of 1	
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.	
07-09-20	BSPHCL	-1,13,073.359	-1,14,335.287	-65,66,860.11	-28,14,021.61	-13,943.57	
	JUVNL	-24,119.365	-24,188.840	-6,87,368.72	0.00	-3,261.84	
	DVC	39,834.916	39,310.074	-15,94,029.99	-1,23,954.53	0.00	
	GRIDCO	-20,631.227	-21,099.986	-11,17,205.79	-2,86,674.78	0.00	
	SIKKIM	-1,194.079	-1,235.856	-1,34,062.29	0.00	0.00	
	WBSETCL	-45,543.557	-45,895.700	2,32,311.15	-4,09,152.15	-40,923.76	
	NER	1,268.708	-11,945.169	-3,31,49,462.87	-2,89,07,000.67	-2,53,270.89	
	NR	-72,621.990	-87,754.560	-3,82,63,457.74	-2,82,15,602.99	-9,94,84,990.12	
	SR	-58,626.414	-52,486.809	1,09,01,135.31	-99,57,893.20	-1,59,970.53	
	WR	31,922.899	61,464.887	7,52,65,877.74	0.00	-5,61,999.05	
	FSTPP-I & II	17,340.473	16,918.574	-9,22,110.30	-846.06	0.00	
	KHSTPP-I	17,366.081	16,540.279	-16,88,733.77	0.00	0.00	
	TSTPP	20,366.833	20,221.371	-3,17,785.50	0.00	0.00	
	RANGIT	443.500	475.908	85,842.81	0.00	0.00	
	KHSTPP-II	16,765.676	16,801.559	1,93,804.85	0.00	0.00	
	FSTPP-III	8,583.530	8,461.461	-2,63,297.19	0.00	0.00	
	DARLIPALI	16,960.000	16,984.390	82,958.49	0.00	0.00	
	TEESTA	12,168.000	12,439.018	6,64,640.45	0.00	0.00	
	MAITHON R/B	15,547.878	15,522.218	92,591.42	0.00	0.00	
	BARH	19,952.419	19,511.154	-9,60,414.073	0.00	-1,652.08	
	NVVN-NEPAL	-474.480	-766.720	-7,23,468.490	-5,409.56	0.00	
	APNRL	5,893.473	5,835.127	-64,042.960	0.00	0.00	
	GMRKEL	8,665.003	8,738.182	1,94,977.825	0.00	0.00	
	JITPL	13,514.071	13,509.745	-12,017.67	0.00	0.00	
	TPTCL	2,966.410	2,886.267	-1,64,648.79	0.00	0.00	
	BRBCL	9,190.348	9,117.673	-1,15,015.689	0.00	0.00	
	TALCHER SOLAR	41.258	32.510	-83,124.02	0.00	0.00	
	JORETHANG HEP	874.808	568.000	-6,61,389.49	-1,14,709.95	0.00	
	NPGC	14,442.679	14,160.830	-4,46,123.72	0.00	0.00	
	HVDC SASARAM	-26.997	-20.630	16,086.073	0.00	0.00	
	VAE	-440.110	0.000	16,29,507.492	0.00	0.00	
	NVVN	-22,488.775	-22,622.763	-3,78,316.471	0.00	0.00	
	CHUZACHEN	2,788.063	2,856.624	1,72,878.673	0.00	0.00	
	TUL	29,877.824	29,929.818	1,60,344.936	0.00	0.00	
	DIKCHU	2,496.376	2,560.909	1,61,242.289	0.00	0.00	
	THEP	580.717	502.624	-1,50,284.857	-18.16	0.00	
	HVDC ALIPURDUAR	-24.119	-24.692	-721.223	0.00	0.00	
	BARH SGL_INFIRM	0.000	-223.445	-5,51,022.581	0.00	0.00	
	MTPS-II	2,788.907	2,739.412	-1,15,998.351	0.00	0.00	
	NPGC_INFIRM	0.000	-35.085	-90,727.683	0.00	0.00	
	DARLIPALI U#2_INFIRM	0.000	-243.130	-6,09,236.536	0.00	0.00	
	08-09-20	BSPHCL	-1,14,053.336	-1,14,773.613	-84,09,325.69	-46,39,370.55	-51,285.11
		JUVNL	-22,969.443	-22,620.254	13,91,218.99	-1,55,127.06	0.00
		DVC	45,267.705	45,553.362	11,84,828.12	-2,90,248.69	-9,651.03
		GRIDCO	-24,954.649	-24,040.088	40,37,716.03	-1,90,821.67	0.00
		SIKKIM	-1,256.536	-1,226.076	86,516.25	-28,412.94	0.00
		WBSETCL	-45,782.900	-48,216.445	-62,10,518.62	-18,21,458.38	-79,067.82
		NER	112.502	-14,065.018	-5,23,59,936.80	-4,69,91,782.00	-3,64,755.99
		NR	-77,818.907	-99,914.924	-7,53,82,672.02	-5,86,25,514.02	-22,61,48,016.06
		SR	-74,216.385	-68,407.053	2,35,58,017.49	-72,31,717.60	-2,22,637.62
		WR	21,161.119	54,912.647	11,42,97,957.96	0.00	-9,95,140.27
		FSTPP-I & II	25,041.641	23,571.543	-40,02,464.86	-8,11,508.00	-6,074.54
		KHSTPP-I	18,234.811	17,207.875	-28,00,429.15	-1,65,381.24	-3,362.27
		TSTPP	21,961.281	21,767.121	-5,45,390.89	-1,00,661.80	0.00
		RANGIT	1,089.500	1,154.939	1,80,456.15	-58.18	0.00
		KHSTPP-II	16,787.165	16,934.270	4,58,933.98	-1,421.68	0.00
		FSTPP-III	10,686.565	10,476.929	-5,24,499.26	-34,983.66	0.00
		DARLIPALI	17,400.000	17,513.250	2,68,702.38	-17,124.18	0.00
		TEESTA	12,156.000	12,513.563	9,87,440.01	0.00	0.00
		MAITHON R/B	19,466.530	19,522.181	1,79,776.62	-18,553.66	0.00
		BARH	27,566.703	27,149.271	-10,61,554.938	-19,324.73	-4,061.52
NVVN-NEPAL		-1,579.129	-1,898.320	-10,29,815.936	-3,23,325.56	0.00	
APNRL		5,893.473	5,957.163	2,03,158.607	0.00	0.00	
GMRKEL		15,168.807	15,321.672	3,94,408.778	0.00	0.00	
JITPL		13,513.375	13,504.145	-17,197.95	-3,070.56	0.00	
TPTCL		2,966.410	2,777.230	-5,08,993.19	-42,421.39	0.00	
BRBCL		10,867.528	10,809.163	-1,49,743.936	-4,862.42	0.00	
TALCHER SOLAR		38.038	28.236	-93,883.91	0.00	0.00	
JORETHANG HEP		2,052.913	2,044.832	-29,517.90	-12,762.57	0.00	
NPGC		14,840.320	14,837.797	37,831.87	0.00	0.00	
HVDC SASARAM		-26.971	-19.014	30,005.766	0.00	0.00	
VAE		-2,255.735	0.000	98,64,853.693	0.00	0.00	
NVVN		-22,485.143	-22,677.454	-6,72,207.072	-81,252.76	0.00	
CHUZACHEN		2,847.901	2,857.642	25,448.849	-270.58	0.00	
TUL		29,873.012	29,952.072	2,25,898.031	0.00	0.00	
DIKCHU		2,496.376	2,587.091	2,58,815.727	0.00	0.00	
THEP		2,328.376	2,323.104	-14,165.839	-744.27	0.00	
HVDC ALIPURDUAR		-23.754	-26.639	-11,331.776	-982.64	0.00	
BARH SGL_INFIRM		0.000	-183.744	-6,70,514.829	0.00	0.00	
MTPS-II		2,291.688	1,844.264	-13,07,556.675	-4,74,022.58	0.00	
NPGC_INFIRM		0.000	-30.124	-1,05,779.383	0.00	0.00	
DARLIPALI U#2_INFIRM		0.000	-232.178	-8,57,842.921	0.00	0.00	
09-09-20		BSPHCL	-1,14,853.799	-1,14,470.823	2,97,881.07	-1,39,845.03	0.00
		JUVNL	-23,068.644	-23,104.757	-2,40,468.13	0.00	-6,866.28
		DVC	47,546.958	47,157.306	-7,18,054.64	-21,462.96	-8,773.14
		GRIDCO	-23,464.775	-22,631.565	25,80,271.95	-38,516.17	-2,751.78
		SIKKIM	-1,281.806	-1,235.941	1,30,177.77	0.00	0.00
		WBSETCL	-50,587.567	-51,963.052	-25,54,915.18	-3,40,296.89	-10,344.30
		NER	-6,482.934	-20,062.851	-3,75,26,535.45	-3,27,92,671.25	-2,28,171.96
		NR	-91,808.409	-1,02,178.886	-2,98,05,027.54	-2,35,91,332.71	-8,34,54,077.12
		SR	-72,736.521	-60,855.503	3,70,80,759.61	-4,65,279.04	-3,02,601.60
		WR	31,286.834	46,001.281	3,67,72,698.50	-84,009.76	-2,54,214.62
		FSTPP-I & II	30,087.775	29,421.905	-15,21,518.06	0.00	0.00
		KHSTPP-I	18,313.923	17,096.659	-28,90,950.63	0.00	-4,281.64
		TSTPP	21,536.303	21,149.171	-8,43,491.31	0.00	0.00
		RANGIT	1,401.000	1,404.193	5,806.23	0.00	0.00
		KHSTPP-II	16,800.000	16,766.443	-11,812.30	0.00	0.00
		FSTPP-III	11,103.864	10,780.567	-7,89,587.44	-63,716.55	0.00
		DARLIPALI	18,000.000	17,834.863	-2,90,581.40	-1,060.80	0.00
		TEESTA	12,156.000	12,470.618	8,36,019.12	0.00	0.00
		MAITHON R/B	21,770.588	21,626.763	-3,15,571.95	0.00	0.00
		BARH	29,603.789	29,054.677	-12,39,848.304	0.00	-1,344.10
	NVVN-NEPAL	-1,579.129	-1,631.312	-2,73,516.828	-44,965.82	0.00	
	APNRL	5,893.473	5,924.945	1,54,047.971	0.00	0.00	
	GMRKEL	15,739.443	15,852.654	3,17,135.728	0.00	0.00	
	JITPL	12,760.814	12,409.673	-8,33,859.39	-1,86,742.20	0.00	
	TPTCL	2,966.410	2,785.457	-4,31,618.15	0.00	0.00	
	BRBCL	10,902.559	10,764.073	-3,13,657.763	0.00	0.00	
	TALCHER SOLAR	39.248	30.926	-82,467.28	0.00	0.00	
	JORETHANG HEP	1,464.340	1,293.952	-4,80,370.49	-22,145.90	0.00	
	NPGC	14,850.021	14,635.766	-2,87,787.33	0.00	0.00	
	HVDC SASARAM	-26.978	-13.514	35,303.711	0.00	0.00	
	VAE	-3,812.905	0.000	83,82,306.662	0.00	0.00	
	NVVN	-22,478.572	-22,681.745	-5,73,104.685	0.00	0.00	
	CHUZACHEN	2,840.668	2,857.622	40,035.964	0.00	0.00	
	TUL	29,877.824	29,930.909	1,93,690.959	0.00	0.00	
	DIKCHU	2,496.376	2,565.636	1,90,524.168	0.00	0.00	
	THEP	2,328.376	2,328.320	-1,382.953	0.00	0.00	
	HVDC ALIPURDUAR	-23.637	-27.178	-9,125.275	0.00	0.00	
	BARH SGL_INFIRM	0.000	-184.968	-5,04,938.804	0.00	0.00	
	MTPS-II	3,817.286	3,752.060	-1,48,025.192	0.00	0.00	
	NPGC_INFIRM	0.000	-29.475	-80,263.470	0.00	0.00	
	DARLIPALI U#2_INFIRM	0.000	-237.082	-6,46,715.881	0.00	0.00	

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GENOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume limit) IN Rs.	Page 2 of 2
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
10-09-20	BSPHCL	-1,14,598.899	-1,14,663.710	-11,16,452.86	-5,34,141.06	-5,625.89
	JUVNL	-24,080.106	-24,120.351	-5,77,523.62	0.00	0.00
	DVC	47,181.421	46,445.468	-12,77,642.42	-11,028.16	-10,373.57
	GRIDCO	-23,965.109	-23,748.012	5,01,117.50	-1,26,015.51	0.00
	SIKKIM	-1,264.647	-1,207.256	1,57,277.91	0.00	0.00
	WBSETCL	-54,616.296	-55,960.898	-33,84,862.25	-1,20,707.64	0.00
	NER	-6,579.548	-20,192.295	-3,41,91,359.80	-2,98,34,273.18	-3,05,899.25
	NR	-84,766.219	-96,959.373	-2,36,26,715.48	-1,42,22,530.04	-4,72,53,430.95
	SR	-56,578.400	-57,212.833	-80,04,050.00	-88,52,632.52	-1,36,627.01
	WR	26,249.538	58,916.190	8,15,14,943.52	0.00	-6,73,176.05
	FSTPP-I & II	28,475.371	27,808.193	-12,56,195.37	0.00	-1,355.82
	KHSTPP-I	18,270.591	17,023.572	-27,06,916.79	-124.58	-1,805.10
	TSTPP	20,402.000	20,147.436	-5,24,925.70	0.00	0.00
	RANGIT	1,302.000	1,354.493	1,39,910.61	0.00	0.00
	KHSTPP-II	15,228.913	15,178.069	14,684.04	0.00	0.00
	FSTPP-III	10,731.071	10,538.133	-3,71,067.43	0.00	0.00
	DARLIPALI	17,740.000	17,744.204	20,386.00	0.00	0.00
	TEESTA	12,156.000	12,435.418	6,95,229.45	0.00	0.00
	MAITHON R/B	17,089.420	17,117.927	2,77,852.16	0.00	0.00
	BARH	24,639.380	24,229.038	-8,82,079.331	0.00	-2,188.22
	NVVN-NEPAL	-1,697.749	-1,906.304	-5,82,329.407	-50,280.14	0.00
	APNRL	5,893.473	5,865.018	25,143.000	0.00	0.00
	GMRKEL	15,739.443	15,794.836	1,45,843.367	0.00	0.00
	JITPL	13,291.900	13,279.709	-29,972.70	0.00	0.00
	TPTCL	2,966.410	2,554.213	-8,97,853.30	0.00	0.00
	BRBCL	10,734.572	10,668.363	-1,73,149.309	0.00	0.00
	TALCHER SOLAR	32.118	31.091	-10,533.57	0.00	0.00
	JORETHANG HEP	2,343.349	2,357.984	31,772.24	0.00	0.00
	NPGC	14,826.267	14,526.048	-4,29,135.68	0.00	0.00
	HVDC SASARAM	-26.957	-9.436	42,722.479	0.00	0.00
	VAE	-833.298	0.000	1,24,014.972	0.00	0.00
	NVVN	-22,478.095	-22,689.745	-4,96,774.806	0.00	0.00
	CHUZACHEN	2,840.668	2,858.122	37,817.597	0.00	0.00
	TUL	29,877.821	29,882.327	1,51,158.693	0.00	0.00
	DIKCHU	2,496.376	2,549.273	1,42,041.704	0.00	0.00
	THEP	2,328.376	2,324.896	-7,725.453	0.00	0.00
	HVDC ALIPURDUAR	-23.629	-27.730	-9,447.498	0.00	0.00
	BARH SGL_INFIRM	0.000	-261.547	-6,42,328.091	0.00	0.00
	MTPS-II	3,018.775	2,948.468	-1,39,859.229	0.00	0.00
	NPGC_INFIRM	0.000	-34.084	-82,471.194	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-217.915	-5,56,811.349	0.00	0.00
11-09-20	BSPHCL	-1,10,737.672	-1,12,082.284	-44,06,380.92	-16,37,266.48	-23,346.02
	JUVNL	-22,129.351	-23,261.640	-29,50,288.41	-1,43,234.21	-31,145.30
	DVC	46,404.676	45,879.372	-10,95,011.37	0.00	0.00
	GRIDCO	-27,063.762	-26,677.699	9,19,656.06	-843.69	0.00
	SIKKIM	-1,261.515	-1,249.919	23,487.67	0.00	0.00
	WBSETCL	-48,070.539	-50,202.098	-47,14,182.86	-3,85,910.77	-14,338.92
	NER	-5,300.698	-18,455.373	-3,06,91,240.38	-2,66,48,658.90	-2,62,953.87
	NR	-86,197.135	-91,152.299	-99,91,787.44	-78,56,799.68	-1,99,83,574.89
	SR	-41,688.190	-57,858.706	-3,75,26,913.53	-2,97,82,251.51	-3,58,038.70
	WR	18,436.981	62,836.782	10,22,51,810.68	0.00	-8,78,176.40
	FSTPP-I & II	22,841.529	22,762.706	-1,69,103.41	0.00	0.00
	KHSTPP-I	17,671.346	16,494.284	-24,78,274.77	-2,235.16	-4,547.89
	TSTPP	20,256.299	20,000.878	-5,18,945.02	0.00	0.00
	RANGIT	1,283.500	1,264.260	-26,279.45	0.00	0.00
	KHSTPP-II	15,116.475	15,000.479	-1,50,789.77	0.00	0.00
	FSTPP-III	7,985.099	7,973.256	3,597.80	0.00	0.00
	DARLIPALI	15,633.751	15,733.135	2,21,439.84	0.00	0.00
	TEESTA	12,156.000	12,442.909	6,73,139.30	0.00	0.00
	MAITHON R/B	15,727.733	15,613.309	-1,91,473.04	0.00	0.00
	BARH	20,259.503	19,511.799	-16,11,143.286	-2,98,375.20	-1,863.70
	NVVN-NEPAL	-1,529.704	-1,721.056	-3,74,688.488	-8,054.05	0.00
	APNRL	5,893.473	5,899.491	68,982.701	0.00	0.00
	GMRKEL	15,739.443	15,793.818	1,43,364.221	0.00	0.00
	JITPL	13,524.737	13,482.472	-89,190.51	0.00	0.00
	TPTCL	2,966.410	2,741.785	-5,07,138.90	0.00	0.00
	BRBCL	9,014.781	8,676.509	-6,68,034.379	-44,848.21	0.00
	TALCHER SOLAR	38.220	37.107	-10,985.17	0.00	0.00
	JORETHANG HEP	2,328.073	2,323.264	-10,644.50	0.00	0.00
	NPGC	14,777.328	14,319.844	-7,91,873.98	-239.57	0.00
	HVDC SASARAM	-26.915	-9.264	40,542.939	0.00	0.00
	VAE	124.450	0.000	-13,45,034.689	0.00	0.00
	NVVN	-20,864.732	-21,104.145	-5,53,651.506	-10,385.88	0.00
	CHUZACHEN	2,840.668	2,858.333	38,491.896	0.00	0.00
	TUL	29,865.867	29,907.927	1,36,016.617	0.00	0.00
	DIKCHU	2,496.376	2,551.727	1,36,423.938	0.00	0.00
	THEP	2,328.376	2,322.176	-13,706.459	0.00	0.00
	HVDC ALIPURDUAR	-24.917	-24.350	1,744.686	0.00	0.00
	BARH SGL_INFIRM	0.000	-170.345	-3,91,070.614	0.00	0.00
	MTPS-II	2,797.017	2,746.276	-1,05,710.692	0.00	0.00
	NPGC_INFIRM	0.000	-43.008	-97,128.484	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-225.194	-5,17,606.200	0.00	0.00
12-09-20	BSPHCL	-1,12,040.841	-1,12,441.617	-19,48,947.06	-4,38,450.36	-5,965.50
	JUVNL	-21,589.167	-21,623.105	-4,34,115.17	-5,303.87	-3,404.71
	DVC	42,455.527	41,596.686	-17,36,205.20	-72,950.53	-16,476.95
	GRIDCO	-27,314.299	-26,782.095	21,27,047.60	-18,877.96	-3,976.88
	SIKKIM	-1,305.437	-1,306.178	11,525.78	0.00	0.00
	WBSETCL	-57,752.233	-61,516.120	-74,33,571.94	-13,81,081.74	-43,848.91
	NER	-3,102.328	-16,625.182	-3,51,95,428.49	-3,08,22,756.16	-3,12,199.95
	NR	-97,286.558	-85,837.907	3,01,60,433.28	-7,419.82	-7,23,85,039.88
	SR	-12,314.190	-38,829.634	-6,48,52,721.16	-5,86,36,269.27	-4,48,722.75
	WR	16,184.474	55,906.753	9,76,91,440.97	0.00	-7,55,211.77
	FSTPP-I & II	24,080.201	22,770.528	-29,62,739.45	-4,41,627.31	-18,979.66
	KHSTPP-I	16,884.841	15,673.712	-25,26,821.84	-17,084.58	-24,062.27
	TSTPP	18,911.219	18,816.321	-3,13,645.57	0.00	0.00
	RANGIT	1,249.000	1,265.401	39,982.41	0.00	0.00
	KHSTPP-II	14,947.495	14,344.866	-15,94,019.10	-7,50,049.67	-16,259.66
	FSTPP-III	7,418.598	7,393.908	-1,718.19	0.00	0.00
	DARLIPALI	17,688.867	17,687.790	15,478.70	0.00	0.00
	TEESTA	12,156.000	12,447.382	7,36,420.32	0.00	0.00
	MAITHON R/B	14,457.048	14,499.963	2,15,271.73	0.00	0.00
	BARH	21,129.369	20,751.498	-8,02,976.322	0.00	0.00
	NVVN-NEPAL	-1,121.948	-1,327.152	-7,29,632.824	-51,630.27	0.00
	APNRL	6,649.870	6,670.473	1,53,182.426	0.00	0.00
	GMRKEL	15,651.653	15,747.345	2,69,985.180	0.00	0.00
	JITPL	12,915.132	12,923.127	29,121.36	0.00	0.00
	TPTCL	2,966.410	2,722.148	-5,54,174.48	0.00	0.00
	BRBCL	9,176.497	9,098.254	-2,73,597.385	-1,316.73	0.00
	TALCHER SOLAR	47.933	47.006	-8,768.06	0.00	0.00
	JORETHANG HEP	2,180.020	2,226.848	1,39,818.74	0.00	0.00
	NPGC	14,330.671	14,071.349	-2,63,989.53	0.00	0.00
	HVDC SASARAM	-27.025	-10.872	40,880.939	0.00	0.00
	VAE	1,182.990	0.000	-56,88,234.621	0.00	0.00
	NVVN	-22,467.081	-22,637.382	-4,17,033.663	0.00	0.00
	CHUZACHEN	2,840.668	2,858.045	38,584.424	0.00	0.00
	TUL	29,355.207	29,398.036	2,61,880.324	0.00	0.00
	DIKCHU	2,481.163	2,570.545	2,42,642.773	0.00	0.00
	THEP	2,274.557	2,323.968	1,15,217.443	0.00	0.00
	HVDC ALIPURDUAR	-23.807	-25.095	-3,455.936	0.00	0.00
	BARH SGL_INFIRM	0.000	-195.826	-5,07,703.183	0.00	0.00
	MTPS-II	2,588.807	2,558.636	-58,485.214	0.00	0.00
	NPGC_INFIRM	0.000	-64.295	-1,68,304.019	0.00	0.00
	DARLIPALI U#2_INFIRM	0.000	-237.722	-6,02,559.365	0.00	0.00

ERPC, KOLKATA
Day-wise schedule, actual and Deviation charge statement

DATE	BENEFICIARY	SCH. TOTAL IN MWH	ACTUAL DRAWAL/GEN TOTAL IN MWH	DEVIATION CHARGE IN Rs.	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) IN Rs.	Page 3 of 3
						ADDITIONAL DEVIATION CHARGE(Sign Change Violation) IN Rs.
13/09/20	BSPHCL	-1,12,708.552	-1,13,482.575	-20,34,194.72	-5,86,077.20	-5,933.83
	JUVNL	-22,052.266	-22,552.396	-10,60,020.04	-23,283.96	-14,090.55
	DVC	41,248.664	40,504.684	-11,69,044.30	-1,86,091.80	-5,022.79
	GRIDCO	-24,836.995	-24,752.321	-3,71,883.45	-2,38,675.23	0.00
	SIKKIM	-1,077.631	-1,090.735	-42,743.52	-4,035.97	0.00
	WBSETCL	-54,034.504	-57,577.981	-68,73,268.10	-3,91,971.94	-41,288.70
	NER	+94.374	-12,541.956	-2,63,60,774.39	-2,26,80,775.25	-2,08,142.46
	NR	-88,075.047	-67,018.613	4,50,67,072.65	-13,90,534.70	-12,61,87,803.42
	SR	4,232.827	-34,313.213	-8,57,02,840.41	-7,93,26,555.52	-6,54,012.98
	WR	16,666.931	58,656.047	9,27,17,319.13	-20,71,285.98	-7,74,923.94
	FSTPP-I & II	22,244.308	21,805.365	-9,12,109.19	-7,118.27	0.00
	KHSTPP-I	15,533.754	14,902.254	-13,31,455.24	-14,183.22	-6,123.98
	TSTPP	17,977.891	17,699.758	-6,11,362.93	0.00	0.00
	RANGIT	1,338.000	1,325.580	-24,262.34	0.00	0.00
	KHSTPP-II	15,313.538	15,184.921	-57,541.07	-1,238.03	0.00
	FSTPP-III	4,082.065	3,606.925	-11,58,009.68	-7,41,151.06	0.00
	DARLIPALI	18,000.118	18,041.280	72,481.96	-11,836.55	0.00
	TEESTA	12,156.000	12,439.673	6,72,702.10	-723.31	0.00
	MAITHON R/B	13,588.123	13,645.636	2,52,803.62	0.00	0.00
	BARH	19,070.573	18,589.646	-8,76,350.179	0.00	-6,038.14
	NVVN-NEPAL	-1,576.013	-1,653.040	-1,90,186.290	-22,430.22	0.00
	APNRL	8,616.930	8,682.618	2,81,696.246	0.00	0.00
	GMRKEL	15,739.443	15,822.545	2,17,761.185	0.00	0.00
	JITPL	12,230.383	12,247.127	47,004.75	0.00	0.00
	TPTCL	2,966.410	2,562.479	-8,26,436.49	0.00	0.00
	BRBCL	8,778.274	8,862.691	1,28,373.694	-3,893.47	0.00
	TALCHER SOLAR	48.140	46.641	-14,424.25	0.00	0.00
	JORETHANG HEP	2,374.507	2,366.336	-16,507.36	0.00	0.00
	NPGC	13,816.001	13,669.835	-1,06,165.87	0.00	0.00
	HVDC SASARAM	-27.025	-19.561	16,211.988	-440.65	0.00
	VAE	1,676.815	0.000	-36,97,471.204	0.00	0.00
	NVVN	-22,463.449	-22,557.672	-2,00,519.616	0.00	0.00
	CHUZACHEN	2,840.668	2,858.525	37,305.271	-915.55	0.00
	TUL	6,518.349	5,963.418	-10,89,382.368	-42,794.57	0.00
	DIKCHU	2,496.376	2,255.091	-5,09,967.257	-41,740.83	-3,610.12
	THEP	2,328.376	2,298.336	-65,057.934	-24.63	0.00
	HVDC ALIPURDUAR	-23.629	-26.178	-5,725.093	-51.11	0.00
	BARH SGL_INFIRM	0.000	-202.810	-4,45,946.149	0.00	0.00
	MTPS-II	2,429.579	2,394.688	-77,388.170	0.00	0.00
	NPGC_INFIRM	0.000	-111.254	-2,41,937.114	0.00	0.00
	DARLIPALI_U#2_INFIRM	0.000	-240.703	-5,24,453.975	0.00	0.00

SUMMARY OF WEEKLY DEVIATION CHARGES

	UTILITY	SCHEDULE(MWH)	ACTUAL(MWH)	DEVIATION CHARGE (IN RS)	ADDITIONAL DEVIATION CHARGE(Block wise Volume Limit) (IN RS)	ADDITIONAL DEVIATION CHARGE(Sign Change Violation) (IN RS)
FOR THE WEEK 07-09-20 TO 13/09/20	BSPHCL	-7,92,066.46	-7,96,249.91	-2,41,84,280.28	-1,07,89,172.28	-1,06,099.93
	JUVNL	-1,60,008.34	-1,61,471.34	-45,58,565.10	-3,26,949.10	-58,768.67
	DVC	3,09,939.87	3,06,446.95	-64,05,159.79	-7,05,736.66	-50,297.48
	GRIDCO	-1,72,230.82	-1,69,731.77	86,76,719.91	-9,00,425.01	-6,728.66
	SIKKIM	-8,641.65	-8,551.96	2,32,179.58	-32,448.91	0.00
	WBSETCL	-3,56,387.60	-3,71,332.30	-3,09,39,007.80	-48,50,579.50	-2,29,812.41
	NER	-20,578.67	-1,13,887.84	-24,94,74,738.00	0.00	0.00
	NR	-5,98,574.26	-6,30,816.56	-10,18,42,154.00	0.00	0.00
	SR	-3,11,927.27	-3,69,963.75	-12,45,46,613.00	0.00	0.00
	WR	1,61,908.77	3,98,694.59	60,05,12,949.00	0.00	0.00
	FSTPP-I & II	1,70,111.30	1,65,058.82	-1,17,46,240.64	-12,61,099.64	-26,410.01
	KHSTPP-I	1,22,275.35	1,14,938.64	-1,64,23,582.19	-1,99,008.78	-44,183.16
	KHSTPP-II	1,10,959.26	1,10,210.61	-11,46,739.37	-7,52,709.39	-16,259.66
	TSTPP	1,41,411.83	1,39,802.05	-36,75,546.92	-1,00,661.80	0.00
	FSTPP-III	60,590.79	59,231.18	-31,04,581.39	-8,39,851.27	0.00
	DARLIPALI	1,21,422.74	1,21,538.91	3,90,866.05	-30,021.53	0.00
	TEESTA	85,104.00	87,188.58	52,65,590.74	-723.31	0.00
	MAITHON R/B	1,17,647.32	1,17,548.00	5,11,250.57	-18,553.66	0.00
	RANGIT	8,106.50	8,244.77	4,01,456.41	-58.18	0.00
	BARH	1,62,221.74	1,58,797.08	-74,34,366.43	-3,17,699.93	-17,147.76
	NVVN-NEPAL	-9,558.15	-10,903.90	-39,03,638.00	-5,06,095.61	0.00
	APNRL	44,734.16	44,834.84	8,22,167.99	0.00	0.00
	GMRKEL	1,02,443.23	1,03,071.05	16,83,476.28	0.00	0.00
	JITPL	91,750.41	91,356.00	-9,06,112.13	-1,89,812.76	0.00
	TPTCL	20,764.87	19,029.58	-38,90,863.31	-42,421.39	0.00
	BRBCL	68,664.56	67,996.73	-15,64,824.77	-54,920.83	0.00
	TALCHER SOLAR	284.95	253.52	-3,04,186.00	0.00	0.00
	JORETHANG HEP	13,618.01	13,181.22	-10,26,838.75	-1,49,618.43	0.00
	NPGC	1,01,883.29	1,00,221.47	-22,87,244.23	-239.57	0.00
	HVDC SASARAM	-188.87	-102.29	2,21,754.00	-440.65	0.00
	VAE	-4,357.79	0.00	92,69,942.30	0.00	0.00
	NVVN-BD	-1,55,725.85	-1,56,970.91	-32,91,608.00	-91,638.64	0.00
CHUZACHEN	19,839.30	20,004.91	3,90,562.67	-1,186.13	0.00	
TUL	1,85,245.90	1,84,964.51	39,607.19	-42,794.57	0.00	
DIKCHU	17,459.42	17,640.27	6,21,723.34	-41,740.83	-3,610.12	
THEP	14,497.16	14,423.42	-1,37,106.05	-787.06	0.00	
HVDC ALIPURDUAR	-167.49	-181.86	-38,062.00	-1,033.75	0.00	
BARH SGL_INFIRM	0.00	-1,422.68	-37,13,524.25	0.00	0.00	
MTPS-II	19,732.06	18,983.80	-19,53,024.06	-4,74,022.58	0.00	
NPGC_INFIRM	0.00	-347.32	-8,66,611.35	0.00	0.00	
DARLIPALI_U#2_INFIRM	0.00	-1,633.92	-43,15,226.23	0.00	0.00	

LEGEND: Energy:(+ve) means injection, (-ve) means drawal
Deviation Charge: (+ve) means receivable, (-ve) means payable

(+) means under drawal/ over injection
(-) means vice-versa

Format -AS7: RRAS Settlement Account by ERPC

Date: 28/09/2020

RRAS Account for Week: 07-Sep-20 to 13-Sep-20

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	3491.34500	2876869	9105426	1745673	13727968
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	614.25000	643735	1292383	307124	2243240
4	KHSTPP-II	530.25000	577443	1058377	265125	1900945
5	TSTPP-I	73.11300	70115	148200	36556	254870
6	BARH	1771.75000	3260020	4709312	885875	8855207
7	BRBCL	46.00000	114999	114908	23000	252909
8	MTPS-II	306.58800	838209	862124	153294	1853628
9	NPGC	188.00000	477332	378632	94000	949964
10	Darlipali_NTPC	42.50000	89888	43435	21250	154572
11	MPL	2214.06500	3150614	6139602	1107033	10397249
	Total	9277.86100	12099224	23852399	4638930	40590552

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	593.33278	1482145	1111609
2	MTPS-II	152.00000	427424	320568
3	NPGC	155.00000	312170	234128
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	433.78750	1131318	848488
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	593.60323	1248941	936706
8	KHSTPP-II	54.50000	108782	81587
9	TSTPP-I	183.00000	370941	278206
10	BARH	1676.02723	4454880	3341160
11	MPL	829.00000	2298817	1724113
	Total	4670.25074	11835419	8876564

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	3491.34500	22018	BSPHCL
			83566	JUVNL
			1020394	GRIDCO
			61982	SIKKIM
			1487999	WBSETCL
			41193	ODISHA SOLAR
			2932	TS_TRANSCO
			50104	WB SOLAR
			8632	ASSAM
			7115	DELHI
			21271	HARYANA
			7950	JK & LADAKH
			1407	NAGALAND
19133	RAJASTHAN			
41173	UP			
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	614.25000	23348	JUVNL
			338286	GRIDCO
			44626	SIKKIM
			12835	WBSETCL
			7880	ODISHA SOLAR
			1944	WB SOLAR
			4595	DELHI
			4324	HARYANA
			36680	JK & LADAKH
			474	NAGALAND
			47302	RAJASTHAN
121441	UP			
4	KHSTPP-II	530.25000	16795	ASSAM
			16316	DELHI
			17973	GUJARAT
			24927	HARYANA
			33342	HP
			57605	JK & LADAKH
			25358	MAHARASHTRA
			146832	RAJASTHAN
			229281	UP
9014	UTTARAKHAND			
5	TSTPP-I	73.11300	41166	GRIDCO
			28116	WBSETCL
			833	AR. PRADESH

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6	BARH	1771.75000	31574	HVDC_APD
			2434340	BSPHCL
			656807	JUVNL
			118577	SIKKIM
			18722	TS_TRANSCO
7	BRBCL	46.00000	21347	BIHAR_RAILWAYS
			23987	DVC_RAILWAYS
			4488	KARNATAKA RAILWAYS
			27647	MAHARASHTRA RAILWAYS
			15007	MP RAILWAYS
			12918	RAILWAYS
			7471	PUNJAB
			2134	RAJASTHAN
8	MTPS-II	306.58800	197855	BSPHCL
			2884	JUVNL
			58321	DVC
			390135	GRIDCO
			187266	WBSETCL
			1748	TS_TRANSCO
9	NPGC	188.00000	477332	UP
10	Darlipali_NTPC	42.50000	89888	SIKKIM
11	MPL	2214.06500	2099724	DVC
			145157	KSEBL-1
			145157	KSEBL-2
			760577	WBSEDCL
Total		9277.86100	12099225	

A) RRAS settlement account for the week 07-Sep-20 to 13-Sep-20 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/KWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

AGC Settlement Account by ERPC

Date:28/09/2020

AGC Account for Week: 07-Sep-20 to 13-Sep-20

Payments to the AGC Provider(s) from the DSM pool

Sr.No	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	BARH	0.000000	0.000000	0.000000	0	0	0

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) AGC settlement account for the week 07-Sep-20 to 13-Sep-20 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.