

भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee

14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033 14 Golf Club Road, Tollygunj, Kolkata-700033

Tel No.:033-24239651, 24239659 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

No-ERPC/Comm-I/Gen/Share/2020-21/ 3894-3903

dated: 28.08.2020

To

Executive Director,

Eastern Regional Load Dispatch Center, 14, Golf Club Road, Tollygunge, Kolkata- 700 033.

Subject: Allocation of 2 MW firm share back to DVC from TSTPP-I (2*500 MW) on termination of allocation from Badarpur TPS (BTPS)

to

Ref:

- (1) ERPC share allocation order No:-ERPC/Comm-I/Gen/share/2020-21/1232-40 dated 30.05.2020
- (2) CEA letter No.5/AI/CSA/GM/2020/305-314 dated 28.08.2020
- (3) CEA letter No.5/AI/CSA/GM/2020/230-238 dated 29.05.2020
- (4) CEA letter no .5/AI/CSA/GM/2019/748-56 dated 22.08.2019
- (5) MoP allocation order vide letter No. 3/1/2018-OM dated 06.11.2018

Sir,

With reference to CEA letter under ref (4) above, 2 MW power was allocated from the surrendered share of DVC to Badarpur TPS from TSTPP-I for decommissioning activities of the units w.e.f 00:00 hrs of 24.08.2019 to 31.05.2020. Subsequently, as per CEA letter under ref (3), the duration of the allocated power of 2 MW was extended for a period of 3 months till 31.08.2020 on the request of NTPC.

However, as per CEA letter under ref (2) dated 28.08.2020, the allocation of 2 MW power to Badarpur TPS (BTPS) from TSTPP-I stands terminated w.e.f 17.00 hrs of 31.08.2020.

Accordingly, the revision in share allocation of TSTPP-I is given at Annexure-I. The same shall be implemented w.e.f. 00:00 Hrs. of 01.09.2020.

Yours faithfully,

Member Secretary (I/C)

Annexure - I

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

Re-allocation of share for TSTPP-I (2*500 MW)

W.e.f 00:00 Hrs of 01.09.2020

Capacity:

1000.00 MW

STATE/ UTILITY	Firm Share		Unallocated share		Total Share(Firm+Un allocated	
	%	MW	%	MW	%	MW
DVC	0.200	2.00	0.00	0.00	0.200	2.00
Badarpur TPS	0.000	0.00	0.00	0.00	0.000	0.00

MEMBER SECRETARY (I/C)



भारत सरकार Government of India विद्युत मंत्रालय Ministry of Power केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority ग्रिड प्रबंधन एवं एन.पी.सी.प्रभाग Grid Management & NPC Division

संख्या: 5/ए.आई./सी.एस.ए/जी.एम/2020/305-314

दिनांक: 28.08.2020

सेवा में,

सवा म, अध्यक्ष एवं प्रबंध निदेशक, एन.टी.पी.सी. लिमिटेड, स्कोप कॉम्प्लेक्स, लोधी रोड, नई दिल्ली -110003

विषय : तालचेर- । टीपीएस से बदरपुर टीपीएस को 2 मेगावाट बिजली का आवंटन । महोदय,

उपरोक्त विषय से सम्बन्धित दस्तावेज आपकी जानकारी एवं आवश्यक कार्यवाही हेतु संलग्न है। <u>संलग्नक</u>: यथोपरि

भवदीय,

(हेमन्त जैन)

मुख्य अभियंता (जी.एम.&एन.पी.सी)

<u>प्रतिलिपि</u> (आवश्यक कार्यवाही हेतु) :

- 1. सदस्य सचिव, ई.आर.पी.सी, कोलकाता
- 2. सदस्य सचिव, एन.आर.पी.सी, नई दिल्ली।
- 3. अध्यक्ष एवं प्रबंध निदेशक, डी.टी.एल., नई दिल्ली।
- 4. मुख्य संचालन अधिकारी, सी.टी.यू.(पी.जी.सी.आई.एल.), गुडगांव।
- 5. मुख्य कार्यकारी अधिकारी, बी.एस.ई.एस. राजधानी पावर लिमिटेड, नई दिल्ली।
- 6. कार्यकारी निदेशक, एन एल डी.सी., नई दिल्ली।
- 7. कार्यकारी निदेशक, एस.एल.डी.सी., नई दिल्ली।

प्रतिलिपि स्चनार्थः

- 1. सदस्य (ग्रिंड प्रचालन एवं वितरण), के.वि.प्रा.।
- 2. संयुक्त सचिव (ओ.एम.), विद्युत मंत्रालय, श्रम शक्ति भवन, नई दिल्ली।

Dated: 28.08.2020

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority ग्रिड प्रबंधन एवं एन.पी.सी .प्रभाग Grid Management & NPC Division

No. 5/AI/CSA/GM/2020/305 - 314

<u>Subject</u>: Termination of allocation of 2 MW power to Badarpur TPS from Talcher-I TPS of NTPC – reg.

Central Electricity Authority (CEA) had vide letter No. 5/AI/CSA/GM/2019/748-56 dated 22.08.2019 allocated 2 MW power to Badarpur TPS (BTPS) from Talcher-I TPS for its decommissioning activities and scrapping of generating units. The said 2 MW allocation was from the 3 MW share proposed for surrender by DVC in Talcher-I TPS, as considered by Ministry of Power(MoP) on the request of NTPC. The said allocation which was initially made upto 31.05.2020.

- 2. In this context, it may be mentioned that as per the letter dated 06.11.2018 issued by Ministry of Power (MoP) on the subject, the said allocation was to be reviewed based on the requirement of power for further decommissioning activities as per request of NTPC. Further, as per the CEA's letter No. 5/AI/CSA/GM/2019/748-56 dated 22.08.2019, the said allocation was subject to the maximum demand of Badarpur TPS remaining above 1 MW since as per the Electricity Act,2003, open access is allowable to a consumer whose maximum demand at any time exceeds 1 MW. It was also mentioned in CEA's letter that Badarpur TPS will have to make alternative arrangements to meet its requirement as a regular consumer of the concerned DISCOM when its maxium demand falls below 1 MW.
- NTPC had vide letter No. 01:CD:120 dated 09.05.2020 requested CEA for extension of 3. the said allocated power upto 31.05.2021. In response to the information sought by CEA, it was informed by NTPC vide letter dated 26.5.2020 informed that the dismantling activities of Badarpur Plant had started in December, 2019, with the likely completion of process by December, 2022. On analysis of the daily drawl data of BTPS as furnished by NTPC, it was observed that there had been a number of instances when the maximum drawl of BTPS has been less than 1 MW. Therefore, Badarpur TPS was advised to make alternative arrangements to meet its requirement as a regular consumer of the concerned DISCOM which is BRPL (BSES Rajdhani Power Limited). However, considering the emergency situation on account of Covid-19 pandemic and to avoid any disruption of the ongoing decommissioning activities of generating units at Badarpur TPS, CEA had vide letter No. 5/AI/CSA/GM/2020/230-238 dated 29.05.2020 extended the allocation of 2 MW power to BTPS from Talcher-I TPS for a period of three(3) months beyond 31.05.2020 or, the arrangement of power supply to BTPS as a consumer BRPL, whichever is earlier. Further, it was advised that the matter be pursued holistically for arranging the power supply to BTPS as a regular consumer of BRPL.
- 4. The subject issue of facilitating and arranging power supply to BTPS as a regular consumer of BRPL, has since been actively taken up by Member Secretary, NRPC, in consultation with all concerned. With consistent efforts, Member Secretary, NRPC, has addressed all the issues and concerns to facilitate the smooth transition of power supply to BTPS for its decommissioning and

dismantling activities. With the firm arrangements in place, AGM(TS),BTPS (NTPC), has vide e-mail dated 26th August,2020, informed that the allocation of power to BTPS from Talcher-I TPS, be stopped from 1700 hrs. of 31.08.2020. Accordingly, the allocation of 2 MW power to BTPS from Talcher-I TPS stands terminated at 1700 hrs. of 31.08.2020. This is for kind information of all concerned.

28/8/2020

(Hemant Jain)

Chief Engineer (GM&NPC)