



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति

Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/ABT-DC/5388-5422

Date: 19.10.2020

To: As per List / संलग्न सूची केअनुसार

Sub: Revised Statement of AGC Settlement Account for the period from 19.08.2019 to 30.08.2020.

Sir,

Revised AGC Settlement Account for the period has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The above revision was done by considering 5 min AGC data as provided by NLDC.

In case of delay in Payments to/ Receivables from the DSM Pool by the AGC providers beyond 12/17 days of the issuance date, the AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtieh, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill: Sahajbahal P.O: Charpali-Barpali, Dist: Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

AGC Settlement Account by ERPC
Revised AGC Account for the Period: 19-Aug-2019 to 30-Aug-2020

Date:19/10/2020

Payments to the AGC Provider(s) from the DSM pool

Sr.No	Weeks	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
1	19.08.2019-25.08.2019	BARH	233.484375	2123.156250	-1889.671875	-4469074	1178321	-3290753
2	26.08.2019-01.09.2019	BARH	1203.834375	4180.209375	-2976.375000	-7039126	2692022	-4347104
3	02.09.2019-08.09.2019	BARH	1354.321875	3363.534375	-2009.212500	-4751788	2358928	-2392860
4	09.09.2019-15.09.2019	BARH	1404.993750	2203.115625	-798.121875	-1887559	1804056	-83503
5	16.09.2019-22.09.2019	BARH	2191.096875	3021.581250	-830.484375	-2047143	2606340	559197
6	23.09.2019-29.09.2019	BARH	447.253125	1438.181250	-990.928125	-2442637	942717	-1499920
7	30.09.2019-06.10.2019	BARH	1172.193750	2007.037500	-834.843750	-2057890	1589616	-468274
8	07.10.2019-13.10.2019	BARH	69.140625	1560.768750	-1491.628125	-3676863	814957	-2861906
9	14.10.2019-20.10.2019	BARH	0.000000	0.000000	0.000000	0	0	0
10	21.10.2019-27.10.2019	BARH	0.000000	0.000000	0.000000	0	0	0
11	28.10.2019-03.11.2019	BARH	419.390625	736.012500	-316.621875	-785539	577701	-207838
12	04.11.2019-10.11.2019	BARH	0.000000	0.000000	0.000000	0	0	0
13	11.11.2019-17.11.2019	BARH	0.000000	0.000000	0.000000	0	0	0
14	18.11.2019-24.11.2019	BARH	700.087500	3008.371875	-2308.284375	-5655297	1854231	-3801066
15	25.11.2019-01.12.2019	BARH	365.846928	1297.877915	-932.030987	-2283476	831862	-1451614
16	02.12.2019-08.12.2019	BARH	160.706140	648.679123	-487.972983	-1195533	404693	-790840
17	09.12.2019-15.12.2019	BARH	186.710541	688.848185	-502.137644	-1230238	437779	-792459
18	16.12.2019-22.12.2019	BARH	512.761802	788.943423	-276.181621	-695978	650852	-45126
19	23.12.2019-29.12.2019	BARH	207.384375	905.896875	-698.512500	-1760252	556641	-1203611
20	30.12.2019-05.01.2020	BARH	289.021875	608.071875	-319.050000	-804007	448547	-355460
21	06.01.2020-12.01.2020	BARH	194.145521	981.359596	-787.214075	-1983779	587753	-1396026
22	13.01.2020-19.01.2020	BARH	399.150438	826.384816	-427.234378	-1095526	612768	-482758
23	20.01.2020-26.01.2020	BARH	443.953125	742.696875	-298.743750	-852018	593325	-258693
24	27.01.2020-02.02.2020	BARH	440.512500	371.193750	69.318750	197696	405853	603549
25	03.02.2020-09.02.2020	BARH	904.856250	756.131250	148.725000	424164	830494	1254658
26	10.02.2020-16.02.2020	BARH	532.181250	850.715625	-318.534375	-908069	691449	-216620
27	17.02.2020-23.02.2020	BARH	1456.209375	645.562500	810.646875	2306290	1050887	3357177
28	24.02.2020-01.03.2020	BARH	315.954025	1490.456983	-1174.502958	-3341460	903205	-2438255
29	02.03.2020-08.03.2020	BARH	1023.759375	902.840625	120.918750	344014	963300	1307314
30	09.03.2020-15.03.2020	BARH	1758.093750	2509.012500	-750.918750	-2136364	2133553	-2811
31	16.03.2020-22.03.2020	BARH	2547.468750	3215.606250	-668.137500	-2009091	2881539	872448
32	23.03.2020-29.03.2020	BARH	660.206250	33.937500	626.268750	1883190	347072	2230262
33	30.03.2020-05.04.2020	BARH	0.000000	0.000000	0.000000	0	0	0
34	06.04.2020-12.04.2020	BARH	0.000000	0.000000	0.000000	0	0	0
35	13.04.2020-19.04.2020	BARH	0.000000	0.000000	0.000000	0	0	0
36	20.04.2020-26.04.2020	BARH	0.000000	0.000000	0.000000	0	0	0
37	27.04.2020-03.05.2020	BARH	0.000000	0.000000	0.000000	0	0	0
38	04.05.2020-10.05.2020	BARH	142.565625	7.171875	135.393750	434614	74869	509483
39	11.05.2020-17.05.2020	BARH	181.425000	98.821875	82.603125	250288	140123	390411
40	18.05.2020-24.05.2020	BARH	598.856250	132.103125	466.753125	1414262	365480	1779742
41	25.05.2020-31.05.2020	BARH	0.000000	0.000000	0.000000	0	0	0

EASTERN REGIONAL POWER COMMITTEE
KOLKATA-700 033

Sr.No	Weeks	AGC Provider Name	UP Regulation due to AGC(MWh)	Down Regulation due to AGC(MWh)	Net Energy(MWh)	Variable Charges (Rs)	Markup Charges as per CERC order (Rs)	Total Charges (Rs)
42	01.06.2020-07.06.2020	BARH	0.000000	0.000000	0.000000	0	0	0
43	08.06.2020-14.06.2020	BARH	1421.521875	549.018750	872.503125	2643684	985272	3628956
44	15.06.2020-21.06.2020	BARH	0.000000	0.000000	0.000000	0	0	0
45	22.06.2020-28.06.2020	BARH	0.000000	0.000000	0.000000	0	0	0
46	29.06.2020-05.07.2020	BARH	0.000000	0.000000	0.000000	0	0	0
47	06.07.2020-12.07.2020	BARH	0.000000	0.000000	0.000000	0	0	0
48	13.07.2020-19.07.2020	BARH	0.000000	0.000000	0.000000	0	0	0
49	20.07.2020-26.07.2020	BARH	0.000000	0.000000	0.000000	0	0	0
50	27.07.2020-02.08.2020	BARH	0.000000	0.000000	0.000000	0	0	0
51	03.08.2020-09.08.2020	BARH	0.000000	0.000000	0.000000	0	0	0
52	10.08.2020-16.08.2020	BARH	986.859375	308.540625	678.318750	1764307	647699	2412006
53	17.08.2020-23.08.2020	BARH	2880.834375	852.637500	2028.196875	5390947	1866736	7257683
54	24.08.2020-30.08.2020	BARH	2493.637500	922.200000	1571.437500	4176881	1707919	5884800
	Total	BARH	30300.419145	44776.678166	-14476.259021	-33878370	37538559	3660189

(+) means payable from DSM Pool to AGC provider

(-) means payable to DSM Pool by AGC provider

A) Revised AGC settlement account for the period 19-Aug-2019 to 30-Aug-2020 has been prepared based on the CERC order i petition No.79/RC/2017, dated 06.12.2017.

B) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

C) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.