



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008  
ISO : 9001-2008

Tel No.:033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

NO: ERPC/COM-II/VARH/6044-6054

Date: 18.11.2020

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486 )
4. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
5. Sr.GM(PP),GRIDCO,4<sup>th</sup> floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
7. CE (Trans.), Energy & Power Deptt, Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148/202284)
8. CE (Comml), WBSETCL, Vidyut Bhavan, Block-A, Sector-II, Salt Lake, Kolkata-91.(Fax : 033-23598398).
9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 02.11.2020-08.11.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 12.11.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 02/11/20 to 08/11/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	831435
JUVNL	POOL	2065875
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	0
WBSETCL	POOL	3148095

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

**SUPERINTENDING ENGINEER**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 02/11/20 to 08/11/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVAr H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVArL (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-2339.4	350910	0	0	350910
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-3994.4	599160	0	0	599160
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2832.9	424935	0	0	424935
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-93.8	14070	0	0	14070
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-175.7	26355	0	0	26355
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-28.4	4260	0	0	4260
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-927.3	139095	0	0	139095
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-843.4	126510	0	0	126510
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-897.9	134685	0	0	134685
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-991.4	148710	0	0	148710
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-1446.2	216930	0	0	216930
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	-36.4	5460	0	0	5460
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-218.6	32790	0	0	32790
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-0.8	120	0	0	120
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	1269.9	-190485	0	0	-190485
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1780.3	267045	0	0	267045
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-799.1	119865	0	0	119865
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	-813.5	122025	0	0	122025
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	168.1	-25215	0	0	-25215
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	181.8	-27270	0	0	-27270
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-940.8	141120	0	0	141120
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	2157.5	-323625	0	0	-323625
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	2139.8	-320970	0	0	-320970
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2322.2	-348330	0	0	-348330
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2290.6	-343590	0	0	-343590
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	306.5	-45975	0	0	-45975
	27	HV side of 400/220 Patna ICT-1	ER1408A	2685.8	-402870	0	0	-402870
	28	HV side of 400/220 Patna ICT-2	ER1407A	1811.2	-271680	0	0	-271680
	29	HV side of 400/220 Patna ICT-3	ER1231A	1703.2	-255480	0	0	-255480
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	1250.8	-187620	0	0	-187620
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	1254.9	-188235	0	0	-188235
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-628.7	94305	0	0	94305
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-767.7	115155	0	0	115155
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2524.9	-378735	0	0	-378735
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2533.6	-380040	0	0	-380040
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2368.7	355305	0	0	355305
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-2393.5	359025	0	0	359025
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	1618.6	-242790	0	0	-242790
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	1765	-264750	0	0	-264750
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-157.7	23655	0	0	23655
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	3319.8	-497970	0	0	-497970
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	3797.3	-569595	0	0	-569595
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	820.1	-123015	0	0	-123015
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	986.6	-147990	0	0	-147990
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-5888.7	883305	0	0	883305
		<b>TOTAL</b>		<b>-831435</b>	<b>0</b>	<b>0</b>	<b>-831435</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-6162.9	924435	0	0	924435
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-5516.1	827415	0	0	827415
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-6055.9	908385	0	0	908385
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	3496.1	-524415	0	0	-524415
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	4089	-613350	0	0	-613350
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	4170.6	-625590	0	0	-625590
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	531.7	-79755	0	0	-79755
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	5618.4	-842760	0	0	-842760
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	5871.2	-880680	0	0	-880680
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	3889.9	-583485	0	0	-583485
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	3813.1	-571965	0	0	-571965
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	14.2	-2130	0	0	-2130
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	13.2	-1980	0	0	-1980
		<b>TOTAL</b>		<b>-2065875</b>	<b>0</b>	<b>0</b>	<b>-2065875</b>	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-4474.2	671130	0	0	671130
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	-149.8	22470	0	0	22470
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	-4796.4	719460	0	0	719460
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	4575.2	-686280	0	0	-686280
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	4726.2	-708930	0	0	-708930
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-6845.3	1026795	0	0	1026795
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-6831	1024650	0	0	1024650
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-9342.2	1401330	0	0	1401330
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	-1622.2	243330	0	0	243330
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	7451.9	-1117785	0	0	-1117785
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	8188.7	-1228305	0	0	-1228305
		<b>TOTAL</b>		<b>1367865</b>	<b>0</b>	<b>0</b>	<b>1367865</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	-183	27450	0	0	27450
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-192.6	28890	0	0	28890
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-1332.7	199905	0	0	199905
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-3876.2	581430	0	0	581430
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-18.7	2805	0	0	2805
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-4966.5	744975	0	0	744975
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-1507	226050	0	0	226050
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-1316.4	197460	0	0	197460
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-1318.6	197790	0	0	197790
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA(PG)	NP7916A	-3531.6	529740	0	0	529740
	17	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-I	ER1054A	13034.2	-1955130	0	0	-1955130
	18	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-II	ER1055A	17892.3	-2683845	0	0	-2683845
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP(NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-I	NP5980A	-1879.6	281940	0	0	281940
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL(PG)-II	NP7498A	-1756.3	263445	0	0	263445
	22	400 KV DUBURI (GRIDCO)-PANDIABIL(PG)	NP7915A	-6590.1	988515	0	0	988515
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	-9.5	-1425	-1425
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	-9.3	-1395	-1395
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-3978.4	596760	0	0	596760
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH(PG)-STERLITE (GRIDCO)-I	ER1059A	-1668.8	250320	0	0	250320
	28	400KV SUNDERGARH(PG)-STERLITE (GRIDCO)-II	ER1058A	-1734.2	260130	0	0	260130
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-1609.1	241365	0	0	241365
	32	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-1653.5	248025	0	0	248025
		<b>TOTAL</b>		<b>1228020</b>		<b>-2820</b>	<b>1225200</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-138.20	20730	0	0	20730
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-88.20	13230	0	0	13230
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	-0.2	-30	-30
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	11.20	-1680	0	0	-1680
		<b>TOTAL</b>		<b>32280</b>		<b>-30</b>	<b>32250</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	-56.8	-8520	-8520
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	820.2	-123030	0	0	-123030
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	788.4	-118260	-4.5	-675	-118935
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2318.3	347745	0	0	347745
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2328.7	349305	0	0	349305
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-1713.9	257085	0	0	257085
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-3677.7	551655	0	0	551655
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-1753.6	263040	0	0	263040
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	6432.8	-964920	0	0	-964920
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-48	7200	0	0	7200
	14	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	9222.9	-1383435	0	0	-1383435
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	5617	-842550	0	0	-842550
	16	400 KV SAGARDIGHI(WBSETCL) - FARAKKA (NTPC)	NP6482A	-4431.5	664725	0	0	664725
	17	400 KV SAGARDIGHI(WBSETCL) - SUBHASGRAM (PG)	NP6483A	2554.6	-383190	0	0	-383190
	18	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	-62.4	9360	0	0	9360
	19	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	-25.7	3855	0	0	3855
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	4353.1	-652965	0	0	-652965
	21	400 KV DURGAPUR(PG)-SAGARDIGHI(WBSETCL)-I	NP6548A	6891.2	-1033680	0	0	-1033680
	22	400 KV DURGAPUR(PG)-SAGARDIGHI(WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	-212.9	31935	0	0	31935
	24	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-215.1	32265	0	0	32265
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	-498.5	74775	0	0	74775
	29	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI(WB)-BERHAMPURE(PG) LINE-I	NP8723A	1684.1	-252615	0	0	-252615
	31	400 KV SAGARDIGHI(WB)-BERHAMPURE(PG) LINE-II	NP8724A	1702.1	-255315	0	0	-255315
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-1113.1	166965	0	0	166965
	33	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-1071	160650	0	0	160650
	34	400 KV PPS NEW(WB)-RANCHI NEW(PG)-II	ER1040A	4844.3	-726645	0	0	-726645
	35	400 KV PPS NEW(WB)-RANCHI NEW(PG)-I	ER1130A	4768.9	-715335	0	0	-715335
	36	400 KV GOKARNA(WB)-FARAKKA(NTPC)-I	ER1133A	-4925	738750	0	0	738750
	37	400 KV GOKARNA(WB)-FARAKKA(NTPC)-II	ER1138A	-3709.7	556455	0	0	556455
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	248.5	-37275	0	0	-37275
	39	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	1240.2	-186030	0	0	-186030
	40	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-3716	557400	0	0	557400
	41	HV side of 400/220 KV RAJARHAT(PG) ICT-1	ER1526A	1578.8	-236820	0	0	-236820
	42	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER1699A	0	0	0	0	0
		<b>TOTAL</b>		<b>-3138900</b>		<b>-9195</b>	<b>-3148095</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH,w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.