



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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NO: ERPC/COM-II/VARH/6138-6148

Date: 24.11.2020

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10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 09.11.2020-15.11.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 19.11.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 09/11/20 to 15/11/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	477030
JUVNL	POOL	1794960
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	0
WBSETCL	POOL	5394135

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

**SUPERINTENDING ENGINEER**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 09/11/20 to 15/11/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVAr H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVArL (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-2203.5	330525	0	0	330525
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-3930.4	589560	0	0	589560
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2766.7	415005	0	0	415005
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	-84.3	12645	0	0	12645
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	-131.9	19785	0	0	19785
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	-4.7	705	0	0	705
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-32.9	4935	0	0	4935
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-812.1	121815	0	0	121815
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-847.1	127065	0	0	127065
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-212.3	31845	0	0	31845
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-341.1	51165	0	0	51165
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	12.4	-1860	-0.1	-15	-1875
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-115.7	17355	0	0	17355
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-18.5	2775	0	0	2775
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	1164.3	-174645	0	0	-174645
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1760	264000	0	0	264000
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	94.1	-14115	0	0	-14115
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	-1703	255450	0	0	255450
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	196.6	-29490	0	0	-29490
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	203.3	-30495	0	0	-30495
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-991.9	148785	0	0	148785
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1916.5	-287475	0	0	-287475
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1906.9	-286035	0	0	-286035
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2053.2	-307980	0	0	-307980
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2044.5	-306675	0	0	-306675
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	170.1	-25515	0	0	-25515
	27	HV side of 400/220 Patna ICT-1	ER1408A	1371.6	-205740	0	0	-205740
	28	HV side of 400/220 Patna ICT-2	ER1407A	712.8	-106920	0	0	-106920
	29	HV side of 400/220 Patna ICT-3	ER1231A	646.4	-96960	0	0	-96960
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	1238.4	-185760	0	0	-185760
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	1244.7	-186705	0	0	-186705
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-989.1	148365	0	0	148365
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-1143	171450	0	0	171450
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2462.6	-369390	0	0	-369390
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	2472.1	-370815	0	0	-370815
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-2010.7	301605	0	0	301605
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-2031.8	304770	0	0	304770
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	1425.9	-213885	0	0	-213885
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	1517.1	-227565	0	0	-227565
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-69.3	10395	0	0	10395
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	3105.5	-465825	0	0	-465825
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	3753.5	-563025	0	0	-563025
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	1730	-259500	0	0	-259500
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	-237	35550	0	0	35550
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-5825.4	873810	0	0	873810
		<b>TOTAL</b>			<b>-477015</b>		<b>-15</b>	<b>-477030</b>
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-7704.3	1155645	0	0	1155645
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-6720.4	1008060	0	0	1008060
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-7099	1064850	0	0	1064850
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	3772.5	-565875	0	0	-565875
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	4421.4	-663210	0	0	-663210
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	4192.8	-628920	0	0	-628920
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	24.4	-3660	0	0	-3660
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	5836.4	-875460	0	0	-875460
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	5927.6	-889140	0	0	-889140
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	4739.8	-710970	0	0	-710970
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	4575.2	-686280	0	0	-686280
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	0	0	0
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	0	0	0
		<b>TOTAL</b>			<b>-1794960</b>		<b>0</b>	<b>-1794960</b>
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-3845.8	576870	0	0	576870
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	169.4	-25410	0	0	-25410
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	-5584.1	837615	0	0	837615
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	4934.1	-740115	0	0	-740115
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	3134.2	-470130	0	0	-470130
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-4014.8	602220	0	0	602220
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-4284.9	642735	0	0	642735
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-7184.9	1077735	0	0	1077735
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-7160.4	1074060	0	0	1074060
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-9421.6	1413240	0	0	1413240
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	-2406.9	361035	0	0	361035
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-4358.1	653715	0	0	653715
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	9570.6	-1435590	0	0	-1435590
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	9502.1	-1425315	0	0	-1425315
		<b>TOTAL</b>			<b>3142665</b>		<b>0</b>	<b>3142665</b>

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	-88.2	13230	0	0	13230
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-102	15300	0	0	15300
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypure ICT-1	ER1550A	-274.9	41235	0	0	41235
	6	HV side meter of 400/220 Jeypure ICT-2	ER1571A	-2627.9	394185	0	0	394185
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-60.7	9105	0	0	9105
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-4311.8	646770	0	0	646770
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-1874.4	281160	0	0	281160
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-1684.4	252660	0	0	252660
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-1686.8	253020	0	0	253020
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-3629.2	544380	0	0	544380
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	13561.1	-2034165	0	0	-2034165
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	19333	-2899950	0	0	-2899950
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-I	NP5980A	-2143.9	321585	0	0	321585
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-II	NP7498A	-1976.3	296445	0	0	296445
	22	400 KV DUBURI (GRIDCO)-PANDIABIL (PG)	NP7915A	-7414.1	1112115	0	0	1112115
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	-57.8	-8670	-8670
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	-56.9	-8535	-8535
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-5214.9	782235	0	0	782235
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	-3013.6	452040	0	0	452040
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	-3065.9	459885	0	0	459885
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH (PG)-OPGC-1	ER1117A	-2609.2	391380	0	0	391380
	32	400 KV SUNDERGARH (PG)-OPGC-2	ER1119A	-2631.6	394740	0	0	394740
		<b>TOTAL</b>		<b>1727355</b>		<b>-17205</b>	<b>1710150</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-176.80	26520	-0.5	-75	26445
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-110.00	16500	-0.6	-90	16410
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	-0.3	-45	-45
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	4.50	-675	0	0	-675
		<b>TOTAL</b>		<b>42345</b>		<b>-210</b>	<b>42135</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	-15.2	2280	2.1	315	2595
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	779.9	-116985	0	0	-116985
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	763.7	-114555	0	0	-114555
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2871.8	430770	0	0	430770
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2882.6	432390	0	0	432390
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-2339.6	350940	0	0	350940
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-3647.3	547095	0	0	547095
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-2245.3	336795	0	0	336795
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	7487.4	-1123110	0	0	-1123110
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	9614.9	-1442235	0	0	-1442235
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	6637.4	-995610	0	0	-995610
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-4543	681450	0	0	681450
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	2032.4	-304860	0	0	-304860
	18	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	-67.1	10065	0	0	10065
	19	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	-31.4	4710	0	0	4710
	20	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	4363.9	-654585	0	0	-654585
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	9138.7	-1370805	0	0	-1370805
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	445.7	-66855	0	0	-66855
	24	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	277.8	-41670	0	0	-41670
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	-640.9	96135	0	0	96135
	29	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB) - BERHAMPORE (PG) LINE-I	NP8723A	2166.2	-324930	0	0	-324930
	31	400 KV SAGARDIGHI (WB) - BERHAMPORE (PG) LINE-II	NP8724A	2092.1	-313815	0	0	-313815
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	-1398.1	209715	0	0	209715
	33	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	-1351.6	202740	0	0	202740
	34	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-II	ER1040A	5924.5	-888675	0	0	-888675
	35	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-I	ER1130A	5888.2	-883230	0	0	-883230
	36	400 KV GOKARNA (WB) - FARAKKA (NTPC)-I	ER1133A	0	0	0	0	0
	37	400 KV GOKARNA (WB) - FARAKKA (NTPC)-II	ER1138A	0	0	0	0	0
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	503.4	-75510	0	0	-75510
	39	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	2021.6	-303240	0	0	-303240
	40	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	-4366	654900	0	0	654900
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	2225.1	-333765	0	0	-333765
	42	220 KV GAZOLE (WB) - MALDA (PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE (WB) - MALDA (PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE (WB) - DALKHOLA (PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE (WB) - DALKHOLA (PG)-2	ER1699A	0	0	0	0	0
		<b>TOTAL</b>		<b>-5394450</b>		<b>315</b>	<b>-5394135</b>	

**Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH,w.e.f. 01/04/2020**

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.