



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008  
ISO : 9001-2008

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NO: ERPC/COM-II/VARH/6969-6979

Date: 22.12.2020

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9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 07.12.2020-13.12.2020**

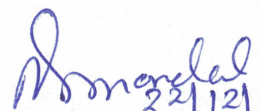
The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 18.12.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

Encl: As above/ संलग्न यथोपरी

भवदीय/Yours faithfully,

  
(N. S. MONDAL)  
MEMBER SECRETARY

**Eastern Regional Power Committee:: KOLKATA**

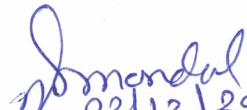
**Provisional Reactive Energy (VArH) Charge Statement  
for the period 07/12/20 to 13/12/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	1674075
JUVNL	POOL	1716975
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	0
WBSETCL	POOL	1813155

Note:

- Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

  
22/12/2020  
MEMBER SECRETARY

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 07/12/20 to 13/12/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
<b>BSPHCL</b>	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-2043.1	306465	-0.3	-45	306420
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-3948.7	592305	0	0	592305
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2946.3	441945	0	0	441945
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	105	-15750	0	0	-15750
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	92.1	-13815	0	0	-13815
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	184	-27600	0	0	-27600
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-951.8	142770	0	0	142770
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-615.6	92340	0	0	92340
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-641.7	96255	0	0	96255
	10	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-231	34650	0	0	34650
	11	220 KV KHAGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-223.8	33570	0	0	33570
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	37.3	-5595	0.1	15	-5580
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-487.2	73080	0	0	73080
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-107.7	16155	0	0	16155
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	861.8	-129270	0	0	-129270
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1646.4	246960	0	0	246960
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-918.5	137775	0	0	137775
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	0	0	0	0	0
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	115.5	-17325	0	0	-17325
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	125.4	-18810	0	0	-18810
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-972.6	145890	0	0	145890
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	2333.1	-349965	0	0	-349965
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	2310.9	-346635	0	0	-346635
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2504	-375600	0	0	-375600
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2469.5	-370425	0	0	-370425
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	-5.4	810	0	0	810
	27	HV side of 400/220 Patna ICT-1	ER1408A	1924.7	-288705	0	0	-288705
	28	HV side of 400/220 Patna ICT-2	ER1407A	1145.5	-171825	0	0	-171825
	29	HV side of 400/220 Patna ICT-3	ER1231A	1071.2	-160680	0	0	-160680
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	1429.3	-214395	0	0	-214395
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	1432.4	-214860	0	0	-214860
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-488.1	73215	0	0	73215
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-637.8	95670	0	0	95670
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	3282.7	-492405	0	0	-492405
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	0	0	0	0	0
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-1497.5	224625	0	0	224625
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-1519.9	227985	0	0	227985
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	3061.1	-459165	0	0	-459165
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	3128.3	-469245	0	0	-469245
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-186.8	28020	0	0	28020
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	3771.3	-565695	0	0	-565695
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	4095.3	-614295	0	0	-614295
	44	220 KV NADHOKHAR(BSPHCL)-ARA(PG) LINE-1	ER1305A	0	0	0	0	0
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	1138.8	-170820	0	0	-170820
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-5389	808350	0	0	808350
		<b>TOTAL</b>		<b>-1674045</b>		<b>-30</b>	<b>-1674075</b>	
<b>JUVNL</b>	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-6614.3	992145	0	0	992145
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-6051.6	907740	0	0	907740
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-6095.5	914325	0	0	914325
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	3287.7	-493155	0	0	-493155
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	3853.9	-578085	0	0	-578085
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	4130.8	-619620	0	0	-619620
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	389.9	-58485	0	0	-58485
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	4719	-707850	0	0	-707850
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	5013.6	-752040	0	0	-752040
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	4454.5	-668175	0	0	-668175
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	4350.2	-652530	0	0	-652530
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	4.6	-690	0	0	-690
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	3.7	-555	0	0	-555
		<b>TOTAL</b>		<b>-1716975</b>		<b>0</b>	<b>-1716975</b>	
<b>DVC</b>	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-3473	520950	0	0	520950
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	481.8	-72270	0	0	-72270
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	0	0	0	0	0
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	0	0	0	0	0
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	-355.3	53295	0	0	53295
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	-6206.9	931035	0	0	931035
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	-6244	936600	0	0	936600
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-5817.7	872655	0	0	872655
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-6148.8	922320	0	0	922320
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-8792.3	1318845	0	0	1318845
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	-553.9	83085	0	0	83085
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	-5439.7	815955	0	0	815955
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	7392.4	-1108860	0	0	-1108860
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	7278.9	-1091835	0	0	-1091835
		<b>TOTAL</b>		<b>4181775</b>		<b>0</b>	<b>4181775</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	814.5	-122175	0	0	-122175
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-935.3	140295	0	0	140295
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypora ICT-1	ER1550A	0	0	0	0	0
	6	HV side meter of 400/220 Jeypora ICT-2	ER1571A	-1958.2	293730	0	0	293730
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-185.9	27885	0	0	27885
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-3204	480600	0	0	480600
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-2310.8	346620	0	0	346620
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-2155.4	323310	0	0	323310
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-2159.4	323910	0	0	323910
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA(PG)	NP7916A	-2769.4	415410	0	0	415410
	17	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-I	ER1054A	14100	-2115000	0	0	-2115000
	18	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-II	ER1055A	17132.7	-2569905	0	0	-2569905
	19	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-I	NP5980A	-1874.8	281220	0	0	281220
	21	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-II	NP7498A	-2098.1	314715	0	0	314715
	22	400 KV DUBRI(GRIDCO)-PANDIABIL(PG)	NP7915A	-8991.8	1348770	0	0	1348770
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	0	0	0
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	0	0	0
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-6471.7	970755	0	0	970755
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-1254.8	188220	0	0	188220
	28	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-1265.8	189870	0	0	189870
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-801.1	120165	0	0	120165
	32	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-829.4	124410	0	0	124410
		<b>TOTAL</b>		<b>1082805</b>		<b>0</b>	<b>1082805</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-85.00	12750	-46.3	-6945	5805
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-71.70	10755	-5.2	-780	9975
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	-2.2	-330	-330
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	6.30	-945	0	0	-945
		<b>TOTAL</b>		<b>22560</b>		<b>-8055</b>	<b>14505</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	0	0	0
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	2524.9	-378735	0	0	-378735
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	2382.5	-357375	0	0	-357375
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2769.8	415470	0	0	415470
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2811.2	421680	0	0	421680
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-2021.6	303240	0	0	303240
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-3443.4	516510	0	0	516510
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-1832.9	274935	0	0	274935
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	NP5881A	8888	-1333200	0	0	-1333200
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	9166.2	-1374930	0	0	-1374930
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	5244	-786600	0	0	-786600
	16	400 KV SAGARDIGHI(WBSETCL) - FARAKKA (NTPC)	NP6482A	-4711	706650	0	0	706650
	17	400 KV SAGARDIGHI(WBSETCL) - SUBHASGRAM (PG)	NP6483A	1019.5	-152925	0	0	-152925
	18	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	-96.5	14475	0	0	14475
	19	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	27.3	-4095	0	0	-4095
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	2798.2	-419730	0	0	-419730
	21	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-I	NP6548A	6770.5	-1015575	0	0	-1015575
	22	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	-197.2	29580	0	0	29580
	24	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-228.6	34290	0	0	34290
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	-1166.9	175035	0	0	175035
	29	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI(WB)-BERHAMPORE(PG) LINE-I	NP8723A	924.2	-138630	0	0	-138630
	31	400 KV SAGARDIGHI(WB)-BERHAMPORE(PG) LINE-II	NP8724A	852.2	-127830	0	0	-127830
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-1059.2	158880	0	0	158880
	33	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-943.7	141555	0	0	141555
	34	400 KV PPS NEW(WB)-RANCHI NEW(PG)-II	ER1040A	2452	-367800	0	0	-367800
	35	400 KV PPS NEW(WB)-RANCHI NEW(PG)-I	ER1130A	2455.2	-368280	0	0	-368280
	36	400 KV GOKARNA(WB)-FARAKKA(NTPC)-I	ER1133A	-6776.4	1016460	0	0	1016460
	37	400 KV GOKARNA(WB)-FARAKKA(NTPC)-II	ER1138A	-4869.4	730410	0	0	730410
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	0	0	0	0	0
	39	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	1573.4	-236010	0	0	-236010
	40	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-4636.7	695505	0	0	695505
	41	HV side of 400/220 KV RAJARHAT(PG) ICT-1	ER1526A	3461.8	-519270	0	0	-519270
	42	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	-3303.5	495525	0	0	495525
	43	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	-3263.3	489495	0	0	489495
	44	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER1698A	2819.2	-422880	0	0	-422880
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER1699A	2859.9	-428985	0	0	-428985
		<b>TOTAL</b>		<b>-1813155</b>		<b>0</b>	<b>-1813155</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH,w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.