



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/VARH/7103-7113

Date: 30.12.2020

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9. CE (SLDC), WBSTC, PO. Danesh Sheikh Lane, Howrah-9. (Fax: 033-26886232)
10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 14.12.2020-20.12.2020**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 25.12.2020.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.  
यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 14/12/20 to 20/12/20**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

FROM	TO	AMOUNT PAYABLE (Rs.)
BSPHCL	POOL	933990
JUVNL	POOL	1079850
DVC	POOL	0
GRIDCO	POOL	0
SIKKIM	POOL	39675
WBSETCL	POOL	2927355

Note:

- a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC
- b) Receivables from the Reactive Pool are reduced to zero as per decision taken in the meeting of the " Group" held on 15.09.06 at ERPC, Kolkata.

**SUPERINTENDING ENGINEER**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 14/12/20 to 20/12/20

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVAr H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVArL (Rs)	NET REACTIVE CHARGE (Rs)
BSPHCL	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1417.6	212640	-0.1	-15	212625
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-3119.2	467880	0	0	467880
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2005.2	300780	0	0	300780
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	90.6	-13590	0	0	-13590
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	66.8	-10020	0	0	-10020
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	154.7	-23205	0	0	-23205
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-940.7	141105	0	0	141105
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-615.6	92340	0	0	92340
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	-646.3	96945	0	0	96945
	10	220 KV KHAGGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-742.8	111420	0	0	111420
	11	220 KV KHAGGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-1129.3	169395	0	0	169395
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	7.4	-1110	11.5	1725	615
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	-36.1	5415	0	0	5415
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	-0.6	90	0	0	90
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	803.4	-120510	0	0	-120510
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-1269.5	190425	0	0	190425
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-446	66900	0	0	66900
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	0	0	0	0	0
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	62.1	-9315	0	0	-9315
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	64.4	-9660	0	0	-9660
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-635.1	95265	0	0	95265
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	2177.8	-326670	0	0	-326670
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	2163.8	-324570	0	0	-324570
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	2273	-340950	0	0	-340950
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	2235.5	-335325	0	0	-335325
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	-4.6	690	-0.4	-60	630
	27	HV side of 400/220 Patna ICT-1	ER1408A	2046.7	-307005	0	0	-307005
	28	HV side of 400/220 Patna ICT-2	ER1407A	1373.7	-206055	0	0	-206055
	29	HV side of 400/220 Patna ICT-3	ER1231A	1281.1	-192165	0	0	-192165
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	893	-133950	0	0	-133950
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	852.6	-127890	0	0	-127890
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-795.5	119325	0	0	119325
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-869.1	130365	0	0	130365
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	2730	-409500	0	0	-409500
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	0	0	0	0	0
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	-1225.7	183855	0	0	183855
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	-1251.1	187665	0	0	187665
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	817	-122550	2.5	375	-122175
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	941.1	-141165	2.1	315	-140850
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-145.7	21855	-0.7	-105	21750
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	3223	-483450	0	0	-483450
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	3387.3	-508095	0	0	-508095
	44	220 KV NADHOKHAR(BSPHCL)- ARA(PG) LINE-1	ER1305A	0	0	0	0	0
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	533.6	-80040	0	0	-80040
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-4641.4	696210	0	0	696210
		<b>TOTAL</b>		<b>-936225</b>		<b>2235</b>	<b>-933990</b>	
JUVNL	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-4946.2	741930	0	0	741930
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-4347.3	652095	0	0	652095
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-5027.7	754155	0	0	754155
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	2247.6	-337140	0	0	-337140
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	2641.5	-396225	0	0	-396225
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	3244.6	-486690	0	0	-486690
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	228	-34200	0	0	-34200
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	3231.2	-484680	0	0	-484680
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	3395.2	-509280	0	0	-509280
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	3322.1	-498315	0	0	-498315
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	3244.8	-486720	0	0	-486720
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	23	-3450	39.8	5970	2520
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	22.2	-3330	40.2	6030	2700
		<b>TOTAL</b>		<b>-1091850</b>		<b>12000</b>	<b>-1079850</b>	
DVC	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-3579.6	536940	0	0	536940
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	337.2	-50580	0	0	-50580
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)- BARIPADA(PG)	NP7408A	0	0	0	0	0
	8	400 KV TATA JAMSHEDPUR (DVC)- JAMSHEDPUR (PG)	NP7406A	0	0	0	0	0
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	-29.1	4365	0	0	4365
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	0	0	0	0	0
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	0	0	0	0	0
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	0	0	0	0	0
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	0	0	0	0	0
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-5055.6	758340	0	0	758340
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-5005.5	750825	0	0	750825
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	-6189.4	928410	0	0	928410
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	792.6	-118890	0	0	-118890
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	5867.9	-880185	0	0	-880185
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	5715.1	-857265	0	0	-857265
		<b>TOTAL</b>		<b>1071960</b>		<b>0</b>	<b>1071960</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	484.4	-72660	0	0	-72660
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-909	136350	0	0	136350
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	92.9	-13935	0	0	-13935
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	0	0	0	0	0
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-1779.1	266865	0	0	266865
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-187.2	28080	0	0	28080
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-2965.6	444840	0	0	444840
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-2896.8	434520	0	0	434520
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-2556.6	383490	0	0	383490
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-2183.6	327540	0	0	327540
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA (GRIDCO)-UPPER SILERU (SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA (PG)	NP7916A	-2242.5	336375	0	0	336375
	17	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-I	ER1054A	11326.2	-1698930	0	0	-1698930
	18	400 KV MMUNDALI (GRIDCO)-ANGUL (PG)-II	ER1055A	14728.4	-2209260	0	0	-2209260
	19	400 KV MERAMUNDALI (GRIDCO)-TSTPP (NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-I	NP5980A	-2006.8	301020	0	0	301020
	21	400 KV MENDHASAL (GRIDCO)-PANDIABIL (PG)-II	NP7498A	-1908.4	286260	0	0	286260
	22	400 KV DUBURI (GRIDCO)-PANDIABIL (PG)	NP7915A	-7823.6	1173540	0	0	1173540
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	-12.2	-1830	-1830
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	-11.7	-1755	-1755
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-5692.7	853905	0	0	853905
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-I	ER1059A	-893.4	134010	0	0	134010
	28	400KV SUNDERGARH (PG)-STERLITE (GRIDCO)-II	ER1058A	-921.1	138165	0	0	138165
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH (PG)-OPGC-1	ER1117A	-945	141750	0	0	141750
	32	400 KV SUNDERGARH (PG)-OPGC-2	ER1119A	-948	142200	0	0	142200
		<b>TOTAL</b>		<b>1534125</b>		<b>-3585</b>	<b>1530540</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-36.90	5535	-288.6	-43290	-37755
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-5.80	870	-15.3	-2295	-1425
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	-0.6	-90	-90
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	2.70	-405	0	0	-405
		<b>TOTAL</b>		<b>6000</b>		<b>-45675</b>	<b>-39675</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	0	0	0
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	2490.7	-373605	0	0	-373605
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	2391.3	-358695	0	0	-358695
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-2167.4	325110	0	0	325110
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-2205.7	330855	0	0	330855
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP (WBSETCL)	ER1080A	-2066	309900	0	0	309900
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-3385.1	507765	0	0	507765
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-1855	278250	0	0	278250
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-II	NP5881A	8172.2	-1225830	0	0	-1225830
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	-169	25350	0	0	25350
	14	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-I	NP5831A	8523.2	-1278480	0	0	-1278480
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR (WBSETCL)-II	NP6459A	3666.3	-549945	0	0	-549945
	16	400 KV SAGARDIGHI (WBSETCL) - FARAKKA (NTPC)	NP6482A	-3210.7	481605	0	0	481605
	17	400 KV SAGARDIGHI (WBSETCL) - SUBHASGRAM (PG)	NP6483A	-580	87000	0	0	87000
	18	132 KV KURSEONG (WBSETCL) - RANGIT (NHPC)	NP7541A	-204	30600	0	0	30600
	19	132 KV KURSEONG (WBSETCL) - SILIGURI (NHPC)	NP7542A	123.5	-18525	0	0	-18525
	20	400 KV KHARAGPUR (WBSETCL) - BARIPADA (PG)	ER1043A	3857.8	-578670	0	0	-578670
	21	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-I	NP6548A	4396.8	-659520	0	0	-659520
	22	400 KV DURGAPUR (PG) - SAGARDIGHI (WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-I	ER1071A	10.6	-1590	0	0	-1590
	24	220 KV DALKHOLA (PG) - DALKHOLA (WBSETCL) LINE-II	ER1072A	-37.6	5640	0	0	5640
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-I	ER1141A	-910.8	136620	0	0	136620
	29	400 KV SUBHASHGRAM (PG) - HALDIA CESC (WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI (WB) - BERHAMPORE (PG) LINE-I	NP8723A	2099.3	-314895	0	0	-314895
	31	400 KV SAGARDIGHI (WB) - BERHAMPORE (PG) LINE-II	NP8724A	1989.4	-298410	0	0	-298410
	32	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-I	NP8731A	-136.6	20490	0	0	20490
	33	400 KV KHARAGPUR (WB) - CHAIBASA (PG)-II	NP8720A	-82.6	12390	0	0	12390
	34	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-II	ER1040A	2796.7	-419505	0	0	-419505
	35	400 KV PPSP NEW (WB) - RANCHI NEW (PG)-I	ER1130A	2762.9	-414435	0	0	-414435
	36	400 KV GOKARNA (WB) - FARAKKA (NTPC)-I	ER1133A	-5808.7	871305	0	0	871305
	37	400 KV GOKARNA (WB) - FARAKKA (NTPC)-II	ER1138A	-2717.1	407565	0	0	407565
	38	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-I	ER1044A	0	0	0	0	0
	39	220 KV ALIPURDUAR (PG) - ALIPURDUAR (WB)-II	ER1047A	1564.4	-234660	0	0	-234660
	40	400 KV SAGARDIGHI (WB) - FARAKKA (NTPC)-II	ER1131A	-2629.5	394425	0	0	394425
	41	HV side of 400/220 KV RAJARHAT (PG) ICT-1	ER1526A	3617.5	-542625	0	0	-542625
	42	220 KV GAZOLE (WB) - MALDA (PG)-1	ER1693A	-3735.4	560310	0	0	560310
	43	220 KV GAZOLE (WB) - MALDA (PG)-2	ER1696A	-3691.4	553710	0	0	553710
	44	220 KV GAZOLE (WB) - DALKHOLA (PG)-1	ER1698A	3286.8	-493020	0	0	-493020
	45	220 KV GAZOLE (WB) - DALKHOLA (PG)-2	ER1699A	3358.9	-503835	0	0	-503835
		<b>TOTAL</b>		<b>-2927355</b>		<b>0</b>	<b>-2927355</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH,w.e.f. 01/04/2020

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting, the methodology for computation of Reactive Charges has been changed in conformity with other RPCs.