



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति



Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033

आई एस ओ : 9001-2008
ISO : 9001-2008

Tel No. :033-24239651, 24239650 FAX No.:033-24239652, 24239653 Web: www.erpc.gov.in

NO: ERPC/COM-II/ABT-DC/7778-7812

Date: 13.01.2021

To: As per List / संलग्न सूची के अनुसार

Sub: Statement of Deviation Charges including Additional Deviation Charges, RRAS & AGC Settlement Account for the period from 28.12.2020 to 03.01.2021 & Dev of Bhutan Power of Dec-2020.

Sir,

Statement of Deviation charges for the week has been prepared as per CERC(DSM & Related matters) regulation,2014 & all amendments(including 5th Amendment regulation,2019 dated 28.05.2019) & Petition No. 11/SM/2020 dated 29.05.2020.

RRAS Settlement Account for the weeks has been prepared as per the guidelines of Detailed Procedure for Ancillary Services Operation approved by CERC. AGC Settlement Account for the week has been prepared based on the CERC order in petition No. 79/RC/2017, dated 06.12.2017.

The last installment of data for the subjected week has been received from ERLDC on 08.01.2021.

The constituents, who have to pay the Deviation Charges as indicated in the statement, are requested to make the payment to the Deviation Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payments for Deviation charges against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @0.04 % for each day of delay.

जिन संघ के सदस्यों को विचलन शुल्क का भुगतान करना है, उनसे अनुरोध है कि वे बिलिंग तिथि के 10 दिनों के भीतर ईआरएलडीसी द्वारा संचालित विचलन पूल खाते में भुगतान करें। इन विचलन शुल्क के बिलों के भुगतान में 12 दिनों से अधिक के विलंब की स्थिति में, व्यतिक्रामी घटकों को विलंब के प्रत्येक दिन @ 0.04% का साधारण ब्याज का भुगतान करना होगा।

In case of delay in Payments to/ Receivables from the DSM Pool by the RRAS/AGC providers beyond 12/17 days of the issuance date, the RRAS/AGC providers shall pay to/receive from the DSM Pool Account simple interest @0.04 % for each day of delay.

आरआरएएस/एजीसी प्रदाताओं द्वारा डीआरएम पूल से भुगतान / प्राप्ति में देरी की स्थिति में, जारी करने की तारीख से 12 से 17 दिनों के बाद, आरआरएएस/एजीसी प्रदाता विलंब के प्रत्येक दिन के लिए डीएसएम पूल खाता@ 0.04% का साधारण ब्याज भुगतान / प्राप्त करेंगे।

Observations, if any, may be intimated to ERPC Secretariat within a fortnight.

यदि कोई अवलोकन हो, पंद्रह दिनों के भीतर ईआरपीसी सचिवालय को सूचित किया जा सकता है।

This is issued with the approval of Member Secretary.

Encl: As above

भवदीय / Yours faithfully,

(S. KEJRIWAL)
SUPERINTENDING ENGINEER

List of Addressee

1. CE (Trans/O&M), BSPTCL, Vidyut Bhavan, Bailey Road, Patna-21. (Fax 0612-2504557)
2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3rd Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JBVNL, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand . (Fax : 0651-2490486 / 2400799)
4. GM-cum-CE (Trans), JUSNL, Kusai Colony, Duranda, Ranchi, Jharkhand (Fax:0651-2490486)
5. CE (Comml), DVC, DVC Towers, VIP Road, Kolkata-700 054. (Fax: 033-23552129)
6. CE (SLDC), DVC, P.O.: Danesh Sheikh Lane, Andul Road, Howrah - 71110 9. FAX-033-2688-5094
7. Sr. GM(PP), GRIDCO, 4th floor, Vidyut Bhawan, Janpath, Bhubaneswar-22. (Fax : 0674-2547180/2547261).
8. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2748509)
9. Sr. General Manager(Finance), OPGC, Odisha (Fax: 06645 222225)
10. CE (Trans.), Energy & Power Deptt., Govt. of Sikkim, Gangtok.-737 101 (Fax: 03592-201148 / 202927)
11. CE (SLDC), WBSETCL, PO. Danesh Sheikh Lane, Howrah-109. (Fax: 033-26886232)
12. Chief (Finance), NHPC Ltd, Sector-33, Faridabad-121003 (Fax: 0129-2254668)
13. ED (Comml), NHPC Ltd, Sector-33, Faridabad-121003 (Fax No. 0129-2254668)
14. AGM (Comml), NTPC Ltd, Loknayak Jaiprakash Bhawan, 2nd floor, Dak Banglow Chowk, Fraser Road, Patna-800 001. (Fax : 0612-2230035 / 2224287 ,2211807)
15. GM (Comml), NTPC Ltd, 7 Institutional Area, Lodhi Road, New Delhi-3 (Fax: 011-24360318 / 24368417)
16. AGH (Comml), Maithon Power Ltd, MA-5, Gonga, PO: Maithon Dam-828207 (Fax: 06540-276606, 08860004758)
17. DGM (Electrical), APNRL, P.O. kandra, Behind 400kV PGCIL S/s, Tata-Kandra road, Dist: Saraikeela, Kharsanwa (Jharkhand) – 832 105 (FAX: 0657 – 6628440)
18. AGM(Comml.), ER-I, Powergrid, Patna (Fax: 0612 2227630)
19. AGM(Comml.), ER-II, Powergrid, Kolkata (Fax NO. 033 2357 2827)
20. AGM(E&M), GATI Infrastructure Ltd., Sundung, Rongli, East Sikkim, Sikkim-737131(Fax: 08066885455)
21. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235809)
22. ED, NRLDC, 18A, Shaheed JSS Marg, Katwaria Sarai, New Delhi-110 016. (Fax:011-26852747)
23. GM, SRLDC, 29 Race Course Road, Bangalore-560009 (Fax : 080-22268725).
24. GM, WRLDC, MIDC Area, Marol, Andheri (E), Mumbai-490093 (Fax: 022-28235434)
25. GM, NERLDC, Dongtiah, Lower Nongrah, Laplang, Shillong-793006 (Fax:0364-2537470)
26. GM(Electrical), Ind Barath Energy Utkal Ltd., Vill:Sahajbahal P.O: Charpali-Barpali, Dist:Jharsuguda – 768211 (Fax: 0674-2532174)
27. GM(Power Sales), GMRKEL, Plot no 29, Satya Nagar, Bhubaneswar- 751 007(Fax: 0674- 2572794)
28. Head(Power Sales), JITPL, Local shopping centre, Sector-B1, Vasant kunj, New Delhi- 110 070
29. AGM, SO, NVVN, SCOPE Complex, Core-5, 1st & 2nd Floor, Lodhi Road, New Delhi-110003 (Fax: 011-24367021)
30. Head(Commercial), TPTCL, Tata Power Co Ltd, B12 & 13, 2nd Floor, Shatabdi Bhawan, Sector 4, NOIDA – 201 301 (Fax: 0120-2540085/0050)
31. ED, DANS Energy Pvt Ltd, 5th Floor, Building no.8, Tower-C, DLF Cyber City, Phase-II, GURGAON – 122 002
32. GM, Teesta Urja Limited, 2nd Floor, Vijaya Building. 17, Barakhamba Road. New Delhi – 110001 (Ph. 9810519283; 011- 46529600/46529700)
33. AGM, BRBCL, Nabinagar, Aurangabad BIHAR (Fax : 06332 233002)
34. Director, Shiga Energy Pvt. Ltd., 5th Floor, DLF Building No. 8, Tower-C, DLF Cyber City, Phase-II, Gurgaon – 122002
35. CEO, Sneha Kinetic Power Projects Pvt.Ltd. #31 -A, National Highway, Behind SNOD building,. Deorali, Gangtok, Sikkim-737102

EASTERN REGIONAL POWER COMMITTEE, KOLKATA

ABT based Deviation Charge Account

From 28-12-2020 to 03-01-2021

AS PER 5TH AMENDMENT OF DSM, 2019 W.E.F. 03/06/2019

UTILITIES AND DEVIATION CHARGES PAYABLE BY THEM	DEVIATION CHARGE (in Rs. Lakhs)		ADDITIONAL DEVIATION CHARGE DUE TO BLOCKWISE VIOLATION OF VOLUME LIMIT (in Rs. Lakhs.)	ADDITIONAL DEVIATION CHARGE DUE TO VIOLATION OF SIGN CHANGE (in Rs. Lakhs.)	FINAL DEVIATION CHARGE (in Rs. Lakhs)	
	Receivable	Payable			Receivable	Payable
BENEFICIARIES OF EASTERN REGION						
BSPHCL	109.03776		19.31012	45.10674	44.62090	
JUVNL		33.23329	5.45437	6.59277		45.28043
DVC		49.59778	20.43353	34.91198		104.94329
GRIDCO		36.01011	65.45438	0.61502		102.07951
SIKKIM	16.39480		0.91192	0.13038	15.35250	
WBSETCL		69.00157	51.23510	1.87568		122.11235
HVDC SASARAM	0.09492		0.01715	0	0.07777	
HVDC ALIPURDUAR		0.03248	0.01292	0		0.04540
CERC REGULATED GENERATORS (CGS/ISGS)						
FSTPP - I & II	34.05200		0.05465	1.07537	32.92198	
FSTPP-III	7.48770		0.38001	0	7.10769	
KHSTPP-I		38.30800	10.26836	1.37616		49.95252
KHSTPP-II		9.30625	0.38896	0.07960		9.77481
TSTPP	20.91376		0.14223	0.22318	20.54835	
BARH		33.55484	0.58452	0.17517		34.31453
MTPS-II		14.72398	0.29034	0		15.01432
BRBCL		10.92849	6.17056	0.36413		17.46318
TEESTA	19.79228		0.0022	0	19.79008	
RANGIT	2.41088		0.32742	0	2.08346	
MPL	35.51873		0	0	35.51873	
NPGC	4.79540		0	0.16357	4.63183	
DARLIPALI		145.01133	83.48125	5.91823		234.41081
OTHER GENERATORS						
APNRL	34.94925		0	0.13890	34.81035	
GMRKEL	26.09383		0	0	26.09383	
JITPL		32.95826	30.06254	1.09293		64.11373
CHUZACHEN	1.42067		0.00640	0	1.41427	
DIKCHU	0.71828		0.03581	0	0.68247	
JORETHANG HEP		9.33663	0.00194	0		9.33857
THEP		9.94236	0.35250	0		10.29486
TUL		2.39458	0.01827	0.05857		2.47142
INTER-REGIONAL						
NER	2247.87700				2247.87700	
NR		756.96234				756.96234
SR	171.97223				171.97223	
WR		1099.89242				1099.89242
INTER-NATIONAL						
NVVN-BD		46.71222	17.10003	2.00815		65.82040
NVVN-NEPAL		81.76885	2.25433	6.09351		90.11669
TPTCL		33.85502	0.65781			34.51283
INFIRM GENERATORS						
NPGC-INFIRM		23.52713				23.52713
BARH SG1_INFIRM		62.13965				62.13965
DARLIPALI_U2_INFIRM		50.84858				50.84858
SOLAR GENERATORS						
TALCHER SOLAR		3.68583				3.68583
TOTAL	2733.52949	2653.73199	315.40962	108.00004	2665.50344	3009.11560

Payable To The Pool (A) :	2653.73199
Receivable From The Pool (B) :	2733.52949
Differential Amount Arising from capping of Generating Stations(A-B) :	-79.7975
Additional Deviation Amount :	423.40966

EASTERN REGIONAL POWER COMMITTEE
KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of DECEMBER'2020

Generators	SCH(MWH)	ACT(MWH)	DEV(MWH)	DEV CHARGE(Rs.)
CHUKKA HEP	19110.550	64725.118	45614.568	116317148
KURICHHU HEP	18571.000	0.000	-18571.000	-39370520
TALA HEP	133668.750	50728.822	-82939.928	-175832647
MANGDECHHU HEP	102220.740	101773.555	-447.185	-1842402

CONSTITUENTS	CHUKHHA HEP		KIRUCHHI HEP		TALA HEP		MANGDECHHU HEP		Adjusted DEV Charge For CHPC, KHPC, THPC, MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
BSPHCL	29.63	344.64771	0	0.00000	25.50	-448.37325	36.87	-6.79294	-110.51848
JUVNL	10.74	124.92462	0	0.00000	11.46	-201.50421	0.00	0.00000	-76.57960
DVC	10.37	120.62088	50	-196.85260	5.54	-97.41129	0.00	0.00000	-173.64300
GRIDCO	15.19	176.68575	0	0.00000	4.25	-74.72888	10.97	-2.02112	99.93576
SIKKIM	2.22	25.82241	0	0.00000	0.00	0.00000	0.00	0.00000	25.82241
WBSETCL	31.85	370.47012	50	-196.85260	38.25	-672.55988	32.14	-5.92148	-504.86384
NR(THPC)	0.00	0.00000	0.00	0.00000	15	-263.74897	0.00	0.00000	-263.74897
NER(MHEP)	0.00	0.00000	0.00	0.00000	0.00	0.00000	20.02	-3.68849	-3.68849
TOTAL	100.00	1163.17148	100.00	-393.70520	100.00	-1758.32647	100.00	-18.42402	-1007.28421

(+) Means receivable from ER DSM pool

(-) Means Payable to ER DSM Pool

EASTERN REGIONAL POWER COMMITTEE

KOLKATA

Settlement of Deviation of Bhutan Power from Schedule for the month of DECEMBER'2020

CONSTITUENTS	NR(TALA HEP)		Adjusted DEV Charge For THPC(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
UTTAR PRADESH	4.41	-77.54220	-77.54220
RAJASTAN	1.47	-25.84740	-25.84740
J & K	1.77	-31.12238	-31.12238
HARYANA	1.47	-25.84740	-25.84740
PUNJAB	2.94	-51.69480	-51.69480
DELHI	2.94	-51.69480	-51.69480
TOTAL	15.00	-263.74897	-263.74897

(+) Means receivable from NR DSM pool

(-) Means Payable to NR DSM Pool

CONSTITUENTS	NER(MANGDECHHU HEP)		Adjusted DEV Charge For MHEP(Rs in Lakhs)
	SHARE(%)	DEV CHARGES (Rs in Lakhs)	
ASSAM	20.02	-3.68849	-3.68849
TOTAL	20.02	-3.68849	-3.68849

(+) Means receivable from NER DSM pool

(-) Means Payable to NER DSM Pool

**EASTERN REGIONAL POWER COMMITTEE
KOLKATA**

- i) For computing Deviation Charge for the week, Korba meter(NP2657A) has been used as master frequency meter.
- ii) Deviation charges for the week has been calculated as per amendment of CERC (Deviation Settlement Mechanism and related matters) Regulation.Notification no. No.L-1/132/2013/ CERC dated 06.01.14. Amendment as per CERC order dated 20.01.2015 on petition no RP/06/2015, 4th Amendment order dated 20.11.2018, 5th Amendment order dated 28.05.2019 & clause 7.10(b) of DSM 5th Amendment has been incorporated w.e.f. 01.12.2020.
- iii) ACP values for computation of deviation rate vector has been taken from NLDC website
- iv) The Cap rate for all generators has been fixed at 303.04 paisa/kwh as per DSM 5th amendment'2019.
- v) Additional Deviation Charge due to violation of Block wise volume limit is inclusive of Additional deviation charge due to OD/UI at $f < 49.85\text{Hz}$ & OI/UD at $f \geq 50.10\text{ Hz}$.
- vi) CHPC, KHPC, THPC and Mangdechhu are not covered under ABT. Hence Deviation energy (MWh) of these stations shall be adjusted monthly after getting data from concerned agency.
- vii) The payable/receivable of "Deviation Charge " in respect of Inter-Regional exchanges are settled on first charge basis without any adjustment.
- viii) As informed by ERLDC OPGC (2*660 MW), new Pool Member of ER, has started drawing power from 15.01.18.
- ix) As informed by ERLDC NPGC(NTPC) became a regional entity and DSM pool member wef 10.05.18 as NPGC started drawing start up power wef 10.05.18
- x) As informed by ERLDC DARLIPALI(NTPC) became a regional entity and DSM pool member wef 31.05.18.
- xi) Dagachhu HEP has been considered as pure Run of River without pondage as per TPTCL letter dated 06.02.2019 for computation of ADC due to sign change violation
- xii) As informed by ERLDC one unit of NPGC(1x660 MW) has been scheduled w.e.f. 06.09.2019
- xiii) As informed by ERLDC, NPGC Unit#2 starts drawing Start Up Power w.e.f. 27.08.2019.
- xiv) As informed by ERLDC, BARH Stage-I starts drwaing Start up Power w.e.f 01.02.2020.
- xv) As informed by ERLDC one unit of DARLIPALI has been scheduled w.e.f. 01.03.2020.
- xvi) As informed by ERLDC, DARLIPALI U#2 start drwing start Up power w.e.f. 31.03.2020.

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-12-2020 to 03-01-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-12-28	APNRL	10542.65	10535.491	0	-7.159	131667	0	0	131667
2020-12-28	NVVN-BD	-13724.559	-13745.891	0	-21.332	-139059	75550	0	-214609
2020-12-28	BARH	23596.911	23321.51	0	-275.401	-370781	0	0	-370781
2020-12-28	BARH SG1_INFIRM	0	-164.347	0	-164.347	-392000	0	0	-392000
2020-12-28	BSPHCL	-84965.799	-85335.724	0	-369.925	-819441	22196	122916.15	-964553.15
2020-12-28	BRBCL	9457.662	9417.018	0	-40.644	-25567	0	0	-25567
2020-12-28	CHUZACHEN	326.04	334.32	0	8.28	13528	0	0	13528
2020-12-28	DARLIPALI	18000.03	18321.774	0	321.744	678718	0	0	678718
2020-12-28	DARLIPALI U2_INFIRM	0	-329.947	0	-329.947	-776840	0	0	-776840
2020-12-28	DIKCHU	286	285.818	0	-0.182	6710	0	0	6710
2020-12-28	DVC	39026.498	38780.098	0	-246.401	-60409	979	9061.35	-70449.35
2020-12-28	NR	-61149.419	-61593.526	0	-444.107	-1007300	0	0	-1007300
2020-12-28	NER	-2575.256	2789.138	0	5364.394	11094857	0	0	11094857
2020-12-28	SR	-61603.551	-60081.876	0	1521.674	-2347604	0	0	-2347604
2020-12-28	WR	4067.735	2205.076	0	-1862.659	-121497	0	0	-121497
2020-12-28	FSTPP - I & II	25540.35	25736.011	0	195.662	483392	0	0	483392
2020-12-28	FSTPP-III	9151.1	9162.679	0	11.579	109054	0	0	109054
2020-12-28	GMRKEL	14887.045	14925.745	0	38.7	168038	0	0	168038
2020-12-28	HVDC ALIPURDUAR	-10.84	-11.456	0	-0.616	-1782	0	0	-1782
2020-12-28	HVDC SASARAM	-13.235	-17.017	0	-3.782	-8937	0	0	-8937
2020-12-28	JUVNL	-22264.143	-22549.263	0	-285.12	-918715	0	137807.3	-1056522.3
2020-12-28	JITPL	12883.213	12822.691	0	-60.522	-140292	0	0	-140292
2020-12-28	JORETHANG HEP	486	417.184	0	-68.816	-171166	0	0	-171166
2020-12-28	KHSTPP-I	7911.528	7714.081	0	-197.447	-429783	0	0	-429783
2020-12-28	KHSTPP-II	19649.257	19558.443	0	-90.814	-125546	0	0	-125546
2020-12-28	MPL	20034.268	20082.763	0	48.496	195133	0	0	195133
2020-12-28	MTPS-II	6945.883	6876.42	0	-69.463	-120376	0	0	-120376
2020-12-28	NVVN-NEPAL	-5713.686	-6055.636	0	-341.95	-764360	1351	91723.16	-857434.16
2020-12-28	NPGC	12790.856	12551.376	0	-239.481	-538994	0	10769.82	-369763.82
2020-12-28	NPGC-INFIRM	0	-77.376	0	-77.376	-191051	0	0	-191051
2020-12-28	GRIDCO	625.058	588.583	0	-36.475	-465703	322259	0	-787962
2020-12-28	RANGIT	411.25	423.176	0	11.926	29715	0	0	29715
2020-12-28	SIKIM	-1890.54	-1881.516	0	9.023	-6365	0	0	-6365
2020-12-28	TALCHER SOLAR	39.973	36.031	0	-3.941	-37043	0	0	-37043
2020-12-28	TUL	5936.138	5809.745	0	-126.392	-37299	0	0	-37299
2020-12-28	TEESTA	2889	2994	0	105	243206	0	0	243206
2020-12-28	THEP	485.5	428.704	0	-56.796	-124257	0	0	-124257
2020-12-28	TPTCL	840	610.527	0	-229.473	-477071	0	0	-477071
2020-12-28	TSTPP	19697.338	19680.533	0	-16.804	160103	0	0	160103
2020-12-28	VAE_ER	-2775.265	0	0	2775.265	155315	0	0	155315
2020-12-28	WBSETCL	-13771.218	-14390.341	0	-619.123	-1018491	588370	0	-1606861
2020-12-29	APNRL	10516.9	10658.909	0	142.009	462993	0	13889.8	449103.2
2020-12-29	NVVN-BD	-13724.6	-13680.509	0	44.092	139345	9656	0	129689
2020-12-29	BARH	24117.017	23815.679	0	-301.338	-694991	41193	0	-736184
2020-12-29	BARH SG1_INFIRM	0	-333.425	0	-333.425	-974495	0	0	-974495
2020-12-29	BSPHCL	-85994.876	-86292.102	0	-297.227	-593856	270930	53447.07	-918233.07
2020-12-29	BRBCL	9614.737	9522.327	0	-92.41	-192077	13024	0	-205101
2020-12-29	CHUZACHEN	326.04	328.205	0	2.165	-2020	204	0	-2224
2020-12-29	DARLIPALI	11625.006	9968.99	0	-1656.016	-4534921	3746513	136047.64	-8417481.64
2020-12-29	DARLIPALI U2_INFIRM	0	-280.195	0	-280.195	-821592	0	0	-821592
2020-12-29	DIKCHU	286	285.727	0	-0.273	-6731	551	0	-7282
2020-12-29	DVC	40134.542	40637.321	0	502.779	1650634	114	99038.06	1551481.94
2020-12-29	NR	-62638.742	-64221.378	0	-1582.636	-8717693	0	0	-8717693
2020-12-29	NER	-2530.116	6379.356	0	8909.472	26336013	0	0	26336013
2020-12-29	SR	-63642.402	-60480.651	0	3161.751	-17846332	0	0	-17846332
2020-12-29	WR	20291.457	15357.582	0	-4933.875	-19175657	0	0	-19175657
2020-12-29	FSTPP - I & II	22025.795	22107.934	0	82.139	407802	0	0	407802
2020-12-29	FSTPP-III	9279.812	9263.992	0	-15.819	57998	5900	0	52098
2020-12-29	GMRKEL	15473.845	15575.272	0	101.427	318217	0	0	318217
2020-12-29	HVDC ALIPURDUAR	-10.389	-11.73	0	-1.341	-4422	522	0	-4944
2020-12-29	HVDC SASARAM	-11.12	-16.665	0	-5.545	-14834	1134	0	-15968
2020-12-29	JUVNL	-22719.654	-22900.181	0	-180.527	-363073	206400	54460.95	-623933.95
2020-12-29	JITPL	13048.8	13054.182	0	5.382	14784	0	0	14784
2020-12-29	JORETHANG HEP	459	423.36	0	-35.64	-60821	194	0	-61015
2020-12-29	KHSTPP-I	6747.325	6235.571	0	-511.754	-1335841	814342	80150.44	-2230333.44
2020-12-29	KHSTPP-II	19998.729	19853.424	0	-145.305	-221960	12332	0	-234292
2020-12-29	MPL	19990.975	20015.381	0	24.406	248201	0	0	248201
2020-12-29	MTPS-II	7038.389	6956.732	0	-81.657	-141160	259	0	-141419
2020-12-29	NVVN-NEPAL	-5713.686	-5968	0	-254.314	-803793	102245	0	-906038
2020-12-29	NPGC	13258.645	13200.427	0	-58.218	43010	0	0	43010
2020-12-29	NPGC-INFIRM	0	-84.318	0	-84.318	-235292	0	0	-235292
2020-12-29	GRIDCO	-576.997	-553.802	0	23.195	-1677783	1251440	0	-2929223
2020-12-29	RANGIT	398.75	434.791	0	36.041	74279	1335	0	72944
2020-12-29	SIKIM	-1855.315	-1916.819	0	-61.504	-104519	48168	3135.58	-155822.58
2020-12-29	TALCHER SOLAR	39.548	38.748	0	-0.8	-7640	0	0	-7640
2020-12-29	TUL	6280.75	6069.673	0	-211.077	-195225	0	5856.75	-201081.75
2020-12-29	TEESTA	2805	2908.582	0	103.582	240818	0	0	240818
2020-12-29	THEP	485.5	418.496	0	-67.004	-150713	97	0	-150810
2020-12-29	TPTCL	840	600.01	0	-239.99	-557518	15399	0	-572917
2020-12-29	TSTPP	19941.506	19987.994	0	46.488	194468	0	0	194468
2020-12-29	VAE_ER	-2850.215	0	0	2850.215	182094	29230	0	152864
2020-12-29	WBSETCL	-17028.682	-17144.019	0	-115.336	115470	597060	0	-481590

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2020-12-30	APNRL	10800.15	11006.982	0	206.832	647320	0	0	647320
2020-12-30	NVVN-BD	-13788.547	-13824.582	0	-36.035	-225580	17618	0	-243198
2020-12-30	BARH	23965.227	23741.246	0	-223.981	-583908	0	17517.23	-601425.23
2020-12-30	BARH SG1_INFIRM	0	-498.665	0	-498.665	-1803275	0	0	-1803275
2020-12-30	BSPHCL	-86713.168	-85616.124	0	1097.045	4045758	12189	1011439.57	3022129.43
2020-12-30	BRBCL	9603.838	9620.873	0	17.035	79161	0	0	79161
2020-12-30	CHUZACHEN	326.04	330.413	0	4.373	13104	116	0	12988
2020-12-30	DARLIPALI	6649.998	5334.323	0	-1315.674	-3988028	2500760	358922.52	-6847710.52
2020-12-30	DARLIPALI U2_INFIRM	0	-302.71	0	-302.71	-1084218	0	0	-1084218
2020-12-30	DIKCHU	286	288.182	0	2.182	13818	275	0	13543
2020-12-30	DVC	40408.694	40909.41	0	500.716	1505362	3774	135482.55	1366105.45
2020-12-30	NR	-64868.522	-68189.137	0	-3320.615	-15620205	0	0	-15620205
2020-12-30	NER	-2620.916	8190.904	0	10811.82	39730142	0	0	39730142
2020-12-30	SR	-73249.332	-62681.846	0	10567.486	46826393	0	0	46826393
2020-12-30	WR	39342.877	24231.22	0	-15111.657	-61869928	0	0	-61869928
2020-12-30	FSTPP - I & II	22244.163	22405.536	0	161.372	603403	0	36204.16	567198.84
2020-12-30	FSTPP-III	9429.202	9459.191	0	29.989	167168	0	0	167168
2020-12-30	GMRKEL	15415.12	15566.182	0	151.062	457880	0	0	457880
2020-12-30	HVDC ALIPURDUAR	-10.389	-10.964	0	-0.576	-2492	85	0	-2577
2020-12-30	HVDC SASARAM	-16.296	-16.598	0	-0.303	-5759	581	0	-6340
2020-12-30	JUVNL	-23033.074	-22782.388	0	250.686	760208	0	45612.5	714595.5
2020-12-30	JITPL	13473.523	13516.218	0	42.695	135594	0	0	135594
2020-12-30	JORETHANG HEP	450	402.56	0	-47.44	-111171	0	0	-111171
2020-12-30	KHSTPP-I	10459.289	10265.976	0	-193.314	-418638	137837	25118.3	-581593.3
2020-12-30	KHSTPP-II	19828.137	19754.703	0	-73.434	-157283	0	0	-157283
2020-12-30	MPL	19908.05	20195.527	0	287.477	903412	0	0	903412
2020-12-30	MTPS-II	7071.496	6929.544	0	-141.952	-375240	1241	0	-376481
2020-12-30	NVVN-NEPAL	-5713.686	-6123.127	0	-409.441	-1472753	49706	44182.58	-1566641.58
2020-12-30	NPGC	13134.416	13205.109	0	70.693	355217	0	0	355217
2020-12-30	NPGC-INFIRM	0	-165.691	0	-165.691	-504094	0	0	-504094
2020-12-30	GRIDCO	-8356.571	-7874.657	0	481.913	-359155	1308001	0	-1667156
2020-12-30	RANGIT	452.5	441.571	0	-10.929	-37128	0	0	-37128
2020-12-30	SIKKIM	-1940.628	-1925.457	0	15.171	77909	0	0	77909
2020-12-30	TALCHER SOLAR	37.14	30.343	0	-6.197	-58552	0	0	-58552
2020-12-30	TUL	6033.75	6007.054	0	-26.696	78862	134	0	78728
2020-12-30	TEESTA	2763	2903.273	0	140.273	385655	0	0	385655
2020-12-30	THEP	485.5	418.688	0	-66.812	-155430	1806	0	-157236
2020-12-30	TPTCL	840	598.445	0	-241.555	-633991	7503	0	-641494
2020-12-30	TSTPP	19707.791	19786.127	0	78.336	281689	0	0	281689
2020-12-30	VAE_ER	-2467.415	0	0	2467.415	60261	673611	0	-613350
2020-12-30	WBSETCL	-13818.404	-14762.219	0	-943.815	-2367828	997210	71034.85	-3436072.85
2020-12-31	APNRL	10388.15	10658.109	0	269.959	761130	0	0	761130
2020-12-31	NVVN-BD	-13822.559	-14072.727	0	-250.168	-1132830	260576	33984.9	-1427390.9
2020-12-31	BARH	24460.061	24280.494	0	-179.566	-399248	15168	0	-414416
2020-12-31	BARH SG1_INFIRM	0	-485.258	0	-485.258	-1985896	0	0	-1985896
2020-12-31	BSPHCL	-86832.606	-86178.026	0	654.58	2247612	320007	202285.08	1725319.92
2020-12-31	BRBCL	6538.812	6286.182	0	-252.63	-743956	552956	0	-1296912
2020-12-31	CHUZACHEN	271.7	278.784	0	7.084	20711	233	0	20478
2020-12-31	DARLIPALI	0	-458.683	0	-458.683	-1278016	65070	0	-1343086
2020-12-31	DARLIPALI U2_INFIRM	0	-276.134	0	-276.134	-1134614	0	0	-1134614
2020-12-31	DIKCHU	234	238.455	0	4.455	8056	1102	0	6954
2020-12-31	DVC	41088.124	41839.791	0	751.667	2589481	212839	388422.1	1988219.9
2020-12-31	NR	-65612.034	-68726.839	0	-3114.805	-14902483	0	0	-14902483
2020-12-31	NER	-1774.991	9882.129	0	11657.121	47141455	0	0	47141455
2020-12-31	SR	-48294.191	-57776.579	0	-9482.388	-43783101	0	0	-43783101
2020-12-31	WR	21415.939	23615.797	0	2199.857	15658004	0	0	15658004
2020-12-31	FSTPP - I & II	25555.283	25715.837	0	160.554	473391	5343	42605.16	425442.84
2020-12-31	FSTPP-III	9439.527	9386.053	0	-53.474	-25817	30027	0	-55844
2020-12-31	GMRKEL	15547.865	15769.6	0	221.735	643565	0	0	643565
2020-12-31	HVDC ALIPURDUAR	-10.389	-10.393	0	-0.005	122	345	0	-223
2020-12-31	HVDC SASARAM	-17.803	-16.634	0	1.169	5802	0	0	5802
2020-12-31	JUVNL	-22285.848	-22309.026	0	-23.178	-366106	173397	43932.68	-583435.68
2020-12-31	JITPL	13487.325	13526.036	0	38.711	105550	4885	0	100665
2020-12-31	JORETHANG HEP	450	397.568	0	-52.432	-139473	0	0	-139473
2020-12-31	KHSTPP-I	11201.178	11327.843	0	126.665	-84293	53758	5057.6	-143108.6
2020-12-31	KHSTPP-II	20319.93	20202.422	0	-117.509	-265335	23544	7960.06	-296839.06
2020-12-31	MPL	20442.25	20749.636	0	307.386	940270	0	0	940270
2020-12-31	MTPS-II	7231.98	7140.896	0	-91.084	-241030	26598	0	-267628
2020-12-31	NVVN-NEPAL	-5713.686	-5982.545	0	-268.859	-872535	12432	0	-884967
2020-12-31	NPGC	13222.315	13360.817	0	138.502	478520	0	0	478520
2020-12-31	NPGC-INFIRM	0	-160.818	0	-160.818	-637400	0	0	-637400
2020-12-31	GRIDCO	-11748.506	-10978.357	0	770.148	-749696	1653921	22408.98	-2423295.98
2020-12-31	RANGIT	440.75	445.685	0	4.935	20078	31145	0	-11067
2020-12-31	SIKKIM	-1909.518	-1827.619	0	81.898	330070	43024	9902.09	277143.91
2020-12-31	TALCHER SOLAR	35.5	34.524	0	-0.976	-9128	0	0	-9128
2020-12-31	TUL	6197.5	6208.145	0	10.645	95982	1598	0	94384
2020-12-31	TEESTA	2763	2928.509	0	165.509	457247	0	0	457247
2020-12-31	THEP	468.5	403.104	0	-65.396	-181531	27080	0	-208611
2020-12-31	TPTCL	840	589.752	0	-250.248	-693930	38536	0	-732466
2020-12-31	TSTPP	20149.525	20282.561	0	133.036	408397	907	0	407490
2020-12-31	VAE_ER	-2455.135	0	0	2455.135	-947340	1088979	0	-2036319
2020-12-31	WBSETCL	-15286.773	-15709.303	0	-422.53	-1891284	774512	0	-2665796

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Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-01-01	APNRL	10310.9	10411.563	0	100.663	335305	0	0	335305
2021-01-01	NVVN-BD	-10891.63	-11256.8	0	-365.17	-948172	372203	28445.17	-1348820.17
2021-01-01	BARH	24515.753	24270.748	0	-245.004	-570626	2091	0	-572717
2021-01-01	BARH SG1_INFIRM	0	-169.949	0	-169.949	-484053	0	0	-484053
2021-01-01	BSPHCL	-88973.766	-86539.41	0	2434.356	1897458	881919	758983.05	256555.95
2021-01-01	BRBCL	7087.492	6828.509	0	-258.983	-606878	51077	36412.7	-694367.7
2021-01-01	CHUZACHEN	271.7	286.214	0	14.514	32844	87	0	32757
2021-01-01	DARLIPALI	0	-399.479	0	-399.479	-901751	11806	0	-913557
2021-01-01	DARLIPALI U2_INFIRM	0	-152.453	0	-152.453	-450208	0	0	-450208
2021-01-01	DIKCHU	223.56	222.818	0	-0.742	8058	1653	0	6405
2021-01-01	DVC	34483.553	32620.987	0	-1862.566	-6298600	1620493	1574649.93	-9493742.93
2021-01-01	NR	-79802.55	-73598.528	0	6204.022	18626605	0	0	18626605
2021-01-01	NER	-1483.892	10709.769	0	12193.661	35280284	0	0	35280284
2021-01-01	SR	-57139.766	-54859.525	0	2280.241	13390548	0	0	13390548
2021-01-01	WR	33278.47	15568.262	0	-17710.209	-53985082	0	0	-53985082
2021-01-01	FSTPP - I & II	25899.555	25871.491	0	-28.064	-7286	0	437.14	-7723.14
2021-01-01	FSTPP-III	9516.072	9584.581	0	68.509	221418	2074	0	219344
2021-01-01	GMRKEL	15753.12	15841.091	0	87.971	291450	0	0	291450
2021-01-01	HVDC ALIPURDUAR	-10.999	-9.778	0	1.22	4134	340	0	3794
2021-01-01	HVDC SASARAM	-19.853	-16.396	0	3.457	10055	0	0	10055
2021-01-01	JUVNL	-22599.484	-22445.587	0	153.897	-162115	141469	9726.88	-313310.88
2021-01-01	JITPL	13078.658	13150.4	0	71.742	179417	0	0	179417
2021-01-01	JORETHANG HEP	468	391.648	0	-76.352	-204356	0	0	-204356
2021-01-01	KHSTPP-I	12218.338	11920.635	0	-297.703	-652584	20900	0	-673484
2021-01-01	KHSTPP-II	20388.904	20320.85	0	-68.054	-178170	3020	0	-181190
2021-01-01	MPL	20269.67	20401.381	0	131.711	360087	0	0	360087
2021-01-01	MTPS-II	7132.749	7073.896	0	-58.853	-137484	936	0	-138420
2021-01-01	NVVN-NEPAL	-4809.5	-5530.618	0	-721.118	-2019009	59699	403801.87	-2482509.87
2021-01-01	NPGC	13435.365	13213.875	0	-221.49	-186230	0	5586.91	-191816.91
2021-01-01	NPGC-INFIRM	0	-89.257	0	-89.257	-293016	0	0	-293016
2021-01-01	GRIDCO	-2082.06	-875.338	0	1206.723	511360	315328	15340.79	180691.21
2021-01-01	RANGIT	412	449.411	0	37.411	72039	262	0	71777
2021-01-01	SIKKIM	-1751.148	-1565.945	0	185.203	604428	0	0	604428
2021-01-01	TALCHER SOLAR	32.53	37.285	0	4.755	44071	0	0	44071
2021-01-01	TUL	6154.965	6053.382	0	-101.583	-97843	94	0	-97937
2021-01-01	TEESTA	2679	2812.145	0	133.145	314961	220	0	314741
2021-01-01	THEP	468.5	412.992	0	-55.508	-106713	6267	0	-112980
2021-01-01	TPTCL	720	586.79	0	-133.21	-298452	4343	0	-302795
2021-01-01	TSTPP	20349.489	20401.803	0	52.314	203861	0	0	203861
2021-01-01	VAE_ER	-2602.633	0	0	2602.633	-253094	414447	0	-667541
2021-01-01	WBSETCL	-10991.676	-11109.555	0	-117.879	-1749931	1091216	52497.93	-2893644.93
2021-01-02	APNRL	10516.9	10652	0	135.1	434543	0	0	434543
2021-01-02	NVVN-BD	-13130.532	-13776.509	0	-645.977	-2306420	921593	138385.18	-3366398.18
2021-01-02	BARH	24728.338	24567.264	0	-161.073	-281571	0	0	-281571
2021-01-02	BARH SG1_INFIRM	0	-121.738	0	-121.738	-395313	0	0	-395313
2021-01-02	BSPHCL	-85193.703	-82200.481	0	2993.222	5419164	388628	2167665.6	2862870.4
2021-01-02	BRBCL	13982.585	14009.745	0	27.16	194327	0	0	194327
2021-01-02	CHUZACHEN	271.7	282.682	0	10.982	27454	0	0	27454
2021-01-02	DARLIPALI	1228.75	740.362	0	-488.388	-1248695	9264	0	-1257959
2021-01-02	DARLIPALI U2_INFIRM	0	-125.302	0	-125.302	-422250	0	0	-422250
2021-01-02	DIKCHU	220.36	225.091	0	4.731	19962	0	0	19962
2021-01-02	DVC	33085.071	32505.912	0	-579.159	-1183211	52195	177481.65	-1412887.65
2021-01-02	NR	-71314.705	-77655.017	0	-6340.312	-21733202	0	0	-21733202
2021-01-02	NER	14.197	10200.305	0	10186.108	33511101	0	0	33511101
2021-01-02	SR	-61703.346	-58808.438	0	2894.908	-7965661	0	0	-7965661
2021-01-02	WR	18150.719	10305.753	0	-7844.966	-10043464	0	0	-10043464
2021-01-02	FSTPP - I & II	26157.828	26341.057	0	183.229	501482	122	0	501360
2021-01-02	FSTPP-III	9418.488	9472.178	0	53.691	116598	0	0	116598
2021-01-02	GMRKEL	15727.745	15820.727	0	92.982	304904	0	0	304904
2021-01-02	HVDC ALIPURDUAR	-10.389	-9.923	0	0.465	2035	0	0	2035
2021-01-02	HVDC SASARAM	-19.853	-16.388	0	3.465	12801	0	0	12801
2021-01-02	JUVNL	-24535.611	-24439.342	0	96.269	-412667	22837	144433.32	-579937.32
2021-01-02	JITPL	13105.16	13127.782	0	22.622	52234	0	0	52234
2021-01-02	JORETHANG HEP	486	415.2	0	-70.8	-115782	0	0	-115782
2021-01-02	KHSTPP-I	12055.091	11850.637	0	-204.454	-526831	0	15804.92	-542635.92
2021-01-02	KHSTPP-II	19833.8	19812.498	0	-21.302	40823	0	0	40823
2021-01-02	MPL	20119.898	20256.072	0	136.175	443975	0	0	443975
2021-01-02	MTPS-II	7120.136	7034.3	0	-85.836	-213116	0	0	-213116
2021-01-02	NVVN-NEPAL	-5713.686	-6084.436	0	-370.75	-1160728	0	69643.7	-1230371.7
2021-01-02	NPGC	13176.166	13143.583	0	-32.583	46762	0	0	46762
2021-01-02	NPGC-INFIRM	0	-46.783	0	-46.783	-156128	0	0	-156128
2021-01-02	GRIDCO	-2053.951	-1607.113	0	446.837	-466898	502980	0	-969878
2021-01-02	RANGIT	435.5	453.042	0	17.542	40666	0	0	40666
2021-01-02	SIKKIM	-1777.956	-1704.676	0	73.28	299102	0	0	299102
2021-01-02	TALCHER SOLAR	50.185	37.643	0	-12.542	-138385	0	0	-138385
2021-01-02	TUL	4829.4	4755.054	0	-74.346	-97264	0	0	-97264
2021-01-02	TEESTA	2721	2795.745	0	74.745	197654	0	0	197654
2021-01-02	THEP	460	407.552	0	-52.448	-134435	0	0	-134435
2021-01-02	TPTCL	720	577.178	0	-142.822	-357798	0	0	-357798
2021-01-02	TSTPP	19727.458	19997.68	0	270.222	743923	0	22317.68	721605.32
2021-01-02	VAE_ER	-1956.66	0	0	1956.66	-1772668	1297236	0	-3069904
2021-01-02	WBSETCL	-3340.061	-2378.903	0	961.158	711502	417840	64035.21	229626.79

ERPC, Kolkata
Day-wise schedule, actual and Deviation charge statement
From 28-12-2020 to 03-01-2021

Date	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
2021-01-03	APNRL	10079.15	10348.363	0	269.213	721966	0	0	721966
2021-01-03	NVVN-BD	-14492.686	-14505.527	0	-12.841	-58507	52807	0	-111314
2021-01-03	BARH	23491.599	23291.957	0	-199.643	-454359	0	0	-454359
2021-01-03	BARH SG1_INFIRM	0	-56.794	0	-56.794	-178933	0	0	-178933
2021-01-03	BSPHCL	-83033.25	-83510.249	0	-476.999	-1292919	35143	193937.8	-1521999.8
2021-01-03	BRBCL	13868.797	13923.636	0	54.84	202141	0	0	202141
2021-01-03	CHUZACHEN	271.7	282.49	0	10.79	36446	0	0	36446
2021-01-03	DARLIPALI	4678.778	3209.933	0	-1468.845	-3228440	2014711	96853.2	-5340004.2
2021-01-03	DARLIPALI_U2_INFIRM	0	-125.453	0	-125.453	-395138	0	0	-395138
2021-01-03	DIKCHU	246.51	252.818	0	6.308	21955	0	0	21955
2021-01-03	DVC	31151.406	30173.396	0	-978.01	-3163035	152959	1107062.34	-4423056.34
2021-01-03	NR	-60704.33	-68616.8	0	-7912.47	-32341955	0	0	-32341955
2021-01-03	NER	-63.18	9908.771	0	9971.951	31693848	0	0	31693848
2021-01-03	SR	-61829.192	-63094.086	0	-1264.895	-6769684	0	0	-6769684
2021-01-03	WR	9569.117	14063.38	0	4494.263	19548381	0	0	19548381
2021-01-03	FTSPP - I & II	24922.949	25275.238	0	352.289	943016	0	28290.49	914725.51
2021-01-03	FTSPP-III	9047.722	9077.016	0	29.294	102351	0	0	102351
2021-01-03	GMRKEL	15455.113	15597.163	0	142.051	425329	0	0	425329
2021-01-03	HVDC ALIPURDUAR	-10.389	-10.558	0	-0.169	-843	0	0	-843
2021-01-03	HVDC SASARAM	-19.853	-16.595	0	3.258	10364	0	0	10364
2021-01-03	JUVNL	-23524.266	-24013.016	0	-488.75	-1860862	1334	223303.48	-2085499.48
2021-01-03	JITPL	11836.358	10481.309	0	-1355.049	-3643114	3001368	109293.42	-6753775.42
2021-01-03	JORETHANG HEP	468	392.896	0	-75.104	-130894	0	0	-130894
2021-01-03	KHSTPP-I	11630.005	11476.534	0	-153.471	-382830	0	11484.89	-394314.89
2021-01-03	KHSTPP-II	19274.287	19234.845	0	-39.443	-23153	0	0	-23153
2021-01-03	MPL	19749.31	19920.145	0	170.835	460795	0	0	460795
2021-01-03	MTPS-II	6812.243	6711.664	0	-100.579	-243992	0	0	-243992
2021-01-03	NVVN-NEPAL	-5713.686	-6059.345	0	-345.659	-1083708	0	0	-1083708
2021-01-03	NPGC	12634.275	12638.39	0	4.115	101256	0	0	101256
2021-01-03	NPGC-INFIRM	0	-112.463	0	-112.463	-335733	0	0	-335733
2021-01-03	GRIDCO	-4170.503	-3656.994	0	513.509	-395866	1191509	23751.96	-1611126.96
2021-01-03	RANGIT	418.25	433.202	0	14.952	41439	0	0	41439
2021-01-03	SIKIM	-1744.053	-1607.624	0	136.429	438855	0	0	438855
2021-01-03	TALCHER SOLAR	54.405	40.509	0	-13.896	-161905	0	0	-161905
2021-01-03	TUL	5227.78	5179.345	0	-48.435	-13330	0	0	-13330
2021-01-03	TEESTA	253	2614	0	61	139687	0	0	139687
2021-01-03	THEP	468.5	401.504	0	-66.996	-141157	0	0	-141157
2021-01-03	TPTCL	720	572.392	0	-147.608	-366742	0	0	-366742
2021-01-03	TSTPP	19344.42	19341.534	0	-2.886	-98935	13316	0	85619
2021-01-03	VAE_ER	-1250.335	0	0	1250.335	-956952	1249289	0	-2206241
2021-01-03	WBSETCL	938.812	1012.09	0	73.278	-699596	657303	0	-1356899

SUMMARY OF WEEKLY DEVIATION CHARGES : 28-12-2020 to 03-01-2021

	Constituents	Total Scheduled (MWH)	Total Actual (MWH)	Total AGC (MWH)	Deviation (MWH)	Deviation Charge(Rs.)	Additional Deviation Charge (Volume Limit) in Rs.	Additional Deviation Charge (Sign Change Violation) in Rs.	Total DSM Charges in Rs.
Week total	APNRL	73154.8	74271.417	0	1116.617	3494925	0	13889.8	3481035.2
Week total	NVVN-BD	-93575.112	-94862.544	0	-1287.432	-4671222	1710003	200815.25	-6582040.25
Week total	BARH	168874.906	167288.899	0	-1586.006	-3355484	58452	17517.23	-3431453.23
Week total	BARH SG1_INFIRM	0	-1830.175	0	-1830.175	-6213965	0	0	-6213965
Week total	BSPHCL	-601707.167	-595672.115	0	6035.052	10903776	1931012	4510674.32	4462089.68
Week total	BRBCL	70153.922	69608.29	0	-545.632	-1092849	617056	36412.7	-1746317.7
Week total	CHUKHA	226	11259.254	0	11033.254	28134798	0	0	28134798
Week total	CHUZACHEN	2064.92	2123.107	0	58.187	142067	640	0	141427
Week total	DARLIPALI	42182.562	36717.22	0	-5465.342	-14501133	8348125	591823.36	-23441081.36
Week total	DARLIPALI_U2_INFIRM	0	-1592.194	0	-1592.194	-5084858	0	0	-5084858
Week total	DIKCHU	1782.43	1798.909	0	16.479	71828	3581	0	68247
Week total	DVC	259377.888	257466.914	0	-1910.974	-4959778	2043353	3491197.98	-10494328.98
Week total	NR	-466090.303	-482601.225	0	-16510.922	-75696234	0	0	-75696234
Week total	NER	-11034.154	58060.373	0	69094.527	224787700	0	0	224787700
Week total	SR	-427461.779	-417783.002	0	9678.778	17197223	0	0	17197223
Week total	WR	146116.315	105347.07	0	-40769.245	-109989242	0	0	-109989242
Week total	FTSPP - I & II	172345.924	173453.104	0	1107.18	3405200	5465	107536.95	3292198.05
Week total	FTSPP-III	65281.922	65405.69	0	123.767	748770	38001	0	710769
Week total	GMRKEL	108259.853	109095.78	0	835.928	2609383	0	0	2609383
Week total	HVDC ALIPURDUAR	-73.782	-74.803	0	-1.022	-3248	1292	0	-4540
Week total	HVDC SASARAM	-118.011	-116.292	0	1.719	9492	1715	0	7777
Week total	JUVNL	-160962.08	-161438.804	0	-476.723	-3232329	545437	659277.11	-4528043.11
Week total	JITPL	90913.035	89678.617	0	-1234.418	-3295826	3006254	109293.42	-6411373.42
Week total	JORETHANG HEP	3267	2840.416	0	-426.584	-933663	194	0	-933857
Week total	KHSTPP-I	72222.755	70791.277	0	-1431.477	-3830800	1026836	137616.15	-4995252.15
Week total	KHSTPP-II	139293.045	138737.185	0	-555.86	-930625	38896	7960.06	-977481.06
Week total	KURICHU	4224.5	-2229.876	0	-6454.376	-13683277	0	0	-13683277
Week total	MANGDECHU	19218.15	19934.254	0	716.104	1826066	0	0	1826066
Week total	MPL	140514.42	141620.906	0	1106.486	3551873	0	0	3551873
Week total	MTPS-II	49352.876	48723.452	0	-629.424	-1472398	29034	0	-1501432
Week total	NVVN-NEPAL	-39091.616	-41803.708	0	-2712.092	-8176885	225433	609351.31	-9011669.31
Week total	NPGC	91652.038	91313.576	0	-338.461	-479540	0	16356.73	463183.27
Week total	NPGC-INFIRM	0	-736.706	0	-736.706	-2352713	0	0	-2352713
Week total	GRIDCO	-28363.529	-24957.679	0	3405.851	-3601011	6545438	61501.73	-10207950.73
Week total	RANGIT	2969	3080.879	0	111.879	241088	32742	0	208346
Week total	SIKIM	-12869.158	-12429.656	0	439.502	1639480	91192	13037.67	1532550.33
Week total	TALCHER SOLAR	289.28	255.683	0	-33.598	-368583	0	0	-368583
Week total	TALA	20108.75	5504.827	0	-14603.923	-30960316	0	0	-30960316
Week total	TUL	40660.283	40082.399	0	-577.883	-239458	1827	5856.75	-247141.75
Week total	TEESTA	19173	19956.254	0	783.254	1979228	220	0	1979008
Week total	THEP	3322	2891.04	0	-430.96	-994236	35250	0	-1029486
Week total	TPTCL	5520	4135.096	0	-1384.904	-3385502	65781	0	-3451283
Week total	TSTPP	138917.527	139478.232	0	560.705	2091376	14223	22317.68	2054835.32
Week total	VAE_ER	-16357.658	0	0	16357.658	-3532384	4752793	0	-8285177
Week total	WBSETCL	-73298.003	-74482.25	0	-1184.247	-6900157	5123510	187567.99	-12211234.99

LEGEND:

Energy:(+ve) means injection, (-ve) means drawal.
Deviation Charge: (+ve) means receivable, (-ve) means payable

Format -AS7: RRAS Settlement Account by ERPC

Date: 13/01/2021

RRAS Account for Week: 28-Dec-20 to 03-Jan-21

A. Payments to the RRAS Provider(s) from the DSM pool for UP Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges (Rs) (A)	Variable charges(Rs) (B)	Markup as per CERC Order(Rs) (C)	Total Charges (A+B+C)
1	FSTPP I & II	1433.29500	1181037	3848398	716646	5746078
2	FSTPP-III	0.00000	0	0	0	0
3	KHSTPP-I	399.82500	419016	933591	199913	1552520
4	KHSTPP-II	519.83800	566102	1150918	259918	1976942
5	TSTPP-I	8.81200	8451	18268	4407	31126
6	BARH	345.33800	635422	928958	172670	1737047
7	BRBCL	0.00000	0	0	0	0
8	MTPS-II	1609.25500	4399705	4301538	804628	9505869
9	NPGC	326.81500	829784	728797	163407	1721988
10	Darlipali_NTPC	50.68800	107204	55756	25344	188304
11	MPL	842.92750	1199486	2109005	421464	3729955
	Total	5536.79350	9346207	14075229	2768397	26189829

B. Payments by the RRAS Provider(s) to the DSM pool for DOWN Regulation

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Total Variable charges for generation reduced(Rs) (A)	Variable charges to be paid to the DSM pool (B=75% of A)
1	BRBCL	0.00000	0	0
2	MTPS-II	210.20000	561865	421398
3	NPGC	4552.16750	10151334	7613500
4	Darlipali_NTPC	0.00000	0	0
5	FSTPP I & II	1385.64750	3720464	2790348
6	FSTPP-III	0.00000	0	0
7	KHSTPP-I	691.22000	1613999	1210499
8	KHSTPP-II	327.44750	724969	543727
9	TSTPP-I	5459.63750	11317829	8488371
10	BARH	4664.28500	12546927	9410195
11	MPL	3597.25250	9000326	6750245
	Total	20887.85750	49637710	37228283

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C.Reimbursement of Fixed Charges by RRAS Provider to the Original Beneficiaries

Sr.No	RRAS Provider Name	Energy Scheduled to VAE under RRAS(MWh)	Fixed Charges to be refunded (Rs)	To Beneficiary Name
1	FSTPP I & II	1433.29500	211980	BSPHCL
			52440	JUVNL
			176644	GRIDCO
			23926	SIKKIM
			516937	WBSETCL
			1938	NVVN-BD
			5269	ODISHA SOLAR
			3935	TS_TRANSCO
			23610	WB SOLAR
			974	AR. PRADESH
			38327	ASSAM
			5328	DELHI
			5795	HARYANA
			5273	JK & LADAKH
			677	MIZORAM
			1824	NAGALAND
			4280	RAJASTHAN
			27468	TAMILNADU
74412	UP			
2	FSTPP-III	0.00000	0	-
3	KHSTPP-I	399.82500	2344	BSPHCL
			77358	GRIDCO
			46630	SIKKIM
			2733	ODISHA SOLAR
			44091	DELHI
			23234	HARYANA
			222626	UP
4	KHSTPP-II	519.83800	8748	GRIDCO
			6417	SIKKIM
			2435	ODISHA SOLAR
			12444	ASSAM
			7164	DELHI
			25759	GUJARAT
			14683	HP
			90521	PUNJAB
			375565	UP
22366	UTTARAKHAND			
5	TSTPP-I	8.81200	3105	DVC
			5346	SIKKIM
6	BARH	345.33800	19473	HVDC_APD
			577413	BSPHCL
			3220	JUVNL
			35316	SIKKIM
7	BRBCL	0.00000	0	-
8	MTPS-II	1609.25500	1804435	BSPHCL
			17671	DVC
			2139831	GRIDCO
			437768	WBSETCL

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9	NPGC	326.81500	4247	BSPHCL
			55403	SIKKIM
			770134	UP
10	Darlipali_NTPC	50.68800	107204	SIKKIM
11	MPL	842.92750	303734	DVC
			178916	TPDDL
			716836	WBSEDCL
	Total	5536.79350	9346207	

A) RRAS settlement account for the week 28-Dec-20 to 03-Jan-21 has been prepared as per the detailed procedure for Ancillary Services Operation as approved by CERC

B) Fixed Charges and Variable Charges for RRAS providers have been calculated as per the rates furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.

C) Mark Up rate for Regulation Up service has been considered at 50paise/kWh as per CERC order on petition no 01/SM/2016 dated 29.02.2016

D) Quantum of Energy scheduled to/from VAE (Virtual Ancillary Entity) from/to concerned RRAS provider during Regulation Up/Regulation Down service has been considered as per the data furnished by ERLDC

E) For the purpose of refund of Fixed Charges during Regulation Up service, the total Fixed charges received by the RRAS provider from DSM Pool Account has been apportioned in the ratio of the quantum surrendered by the original beneficiaries. This is as per Clause 13.6 of the Detailed Procedure for Ancillary Services Operation approved by CERC.

EASTERN REGIONAL POWER COMMITTEE, KOLKATA
AGC Settlement Account by ERPC from 28-12-2020 to 03-01-2021

Payments to the AGC Provider(s) from the DSM pool

Sr. No	AGC Provider	UP Regulation due to AGC (MWh)	Down Regulation due to AGC (MWh)	Net Energy (MWh)	Variable Charges (Rs.)	Markup Charges as per CERC Order (Rs.)	Total Charges (Rs.)
1	BARH	0.00000	0.00000	0.00000	0	0	0

Notes :

A) (+) means payable from DSM Pool to AGC provider. (-) means payable to DSM Pool by AGC provider.

B) AGC settlement account for the week 28-12-2020 to 03-01-2021 has been prepared based on the CERC order in petition No.79/RC/2017, dated 06.12.2017.

C) The markup rate has been calculated at the rate of 50 Paise/Kwh for Up & Down regulation.

D) Variable Charges for AGC provider has been calculated as per the rate furnished by the respective RRAS providers in Format AS-I and the same published in ERPC website as format AS-3.