



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

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सं./No. ERPC/COM-I/REA/2020-21/ 7307-48

दिनांक / Date: 05.01.2021.

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of December, 2020.**

**विषय: पूर्वी क्षेत्र के December, 2020 का अस्थायी क्षेत्रीय उर्जा लेखा |**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of December,2020. *The last instalment of input data from ERLDC has been received on 02.01.2021.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

This issues with approval of the Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

Superintendent Engineer(Comml)

## **DISTRIBUTION LIST**

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev.Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		475		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		445.31		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1236.51	1257.87	468.50	467.54	381.61	386.35	952.04	963.45	954.10	952.82
5	Plant Availability Factor for Month - PAFM ( %):	82.904	84.336	105.208	104.991	49.922	50.542	67.701	68.512	102.647	102.509
6	Cumulative DC (FY:2020-21) up to the preceeding month of season (%):	93.610	93.773	104.001	104.507	86.595	86.271	64.121	63.280	97.630	97.743
7	Cumulative DC (FY:2020-21) including the current month of season --PAFY ( %):	91.796	92.175	104.205	104.589	80.383	80.219	64.727	64.166	98.480	98.550
8	Total Schdled Generation for the current month (MWH) :	116801.279	497318.920	53057.828	221028.700	44865.909	196769.882	112136.289	498097.682	114598.914	506889.709
9	Total Schdled Generation Excluding STOA/IER Exchange (MWH) :	116801.279	497318.920	50631.666	212688.328	44865.909	196769.882	112136.289	498097.682	114598.914	506889.709
10	Cumulative Schdled Ex-bus Generation upto the preceeding month (MWH) :	568772.609	2400742.059	221617.571	970146.417	378067.731	1652552.430	575999.308	2653843.605	527532.313	2451939.718
11	Cumulative Schdled Ex-bus Generation including the current month (MWH) :	685573.888	2898060.979	272249.236	1182834.744	422933.640	1849322.312	688135.597	3151941.287	642131.227	2958829.427
12	Plant Load Factor for the current month ( % ) :	63.154	53.780	91.282	76.053	47.334	41.519	64.308	57.129	99.428	87.957
13	Cumulative Plant Load Factor including the current month ( % ) :	62.804	53.091	82.282	70.803	75.725	66.154	62.180	56.761	94.652	87.228
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	928011.300	4640056.500	291656.250	1458281.250	475609.680	2378048.400	874968.750	4374843.750	578334.900	2891674.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	346.153	9839.218	0.000	0.000	80.638	2014.773	153.490	3315.700	16.120	-7987.780
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	3483.738	23739.363	1004.438	9375.983	1045.480	13197.720	2921.413	30402.338	1253.925	17618.445
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	561502.126	2318071.543	215755.988	928005.289	349565.209	1480252.133	545671.051	2448164.351	493890.834	2142072.748
18	Cumulative Scheduled Generation to be considered for incentive upto current month	674473.515	2781811.883	265383.216	1131317.634	393305.000	1661809.522	654732.438	2912543.996	607219.703	2639331.792
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	28884.803	0.000
20	Cumulative Energy eligible for incentive upto preceeding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	13525.234	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	15359.569	0.000

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
1a	Allocated Installed Capacity (MW)	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1174.76	1171.88	457.12	470.01	372.64	372.64	704.52	731.38	646.44	631.54
5	Plant Availability Factor for Month - PAFM ( %):	94.930	94.697	66.977	68.866	104.999	104.999	93.935	97.517	104.474	102.067
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	97.417	97.561	93.498	93.079	101.805	101.364	66.432	66.698	87.466	87.917
7	Cumulative DC (FY:2019-20) including the current month –PAFY ( %):	96.996	97.076	89.006	88.978	102.346	101.980	71.091	71.919	90.347	90.314
8	Total Schduled Generation for the current month (MWH) :	135089.816	566936.075	53835.426	241116.606	39500.199	164371.225	83993.496	436295.374	76398.973	326047.457
9	Total Schduled Generation Excluding STO/IER Exchange (MWH) :	134604.416	559615.585	53676.726	240539.844	39500.199	164371.225	83993.496	436295.374	76398.973	326047.457
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	489841.112	2070553.300	288561.336	1253808.480	163637.612	668574.393	296786.287	1488794.042	310077.748	1419669.126
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	624445.528	2630168.885	342238.062	1494348.323	203137.811	832945.618	380779.783	1925089.416	386476.721	1745716.583
12	Plant Load Factor for the current month ( % ) :	88.035	73.892	63.613	56.981	89.758	74.701	90.316	93.827	99.575	84.991
13	Cumulative Plant Load Factor including the current month ( % ) :	69.239	58.557	69.407	60.258	78.194	64.125	69.416	70.176	85.351	77.232
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	769972.500	3849862.500	424651.500	2123257.500	220818.780	1104093.900	466650.000	2333250.000	384986.250	1924931.250
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-2596.468	-10254.073	-14.130	-12441.940	152.653	7010.268	59.400	283.000	19.330	-6009.870
16	Net Energy Scheduled to Virtual SCED Entity for the month(°):	-6569.468	6647.588	-227.000	-21620.540	1667.710	17468.550	184.503	3333.668	117.275	7973.065
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	570383.267	2328624.855	253860.174	1221778.242	163210.492	660698.843	289623.182	1437931.257	310371.118	1394409.515
18	Cumulative Scheduled Generation to be considered for incentive upto current month	714153.618	2891846.925	307778.030	1496380.566	200890.329	800591.251	373372.775	1870609.963	386633.486	1718493.777
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1647.236	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1647.236	0.000

SE (Comm)

**Note:**

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR.  
High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.

**Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC**

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2020-21		Apr-20
		May-20
		Jun-20
	Jul-20	
	Aug-20	
	Sep-20	
		Oct-20
		Nov-20
		Dec-20
		Jan-21
		Feb-21
		Mar-21

High Demand Season of NR*
Jun-20
Jul-20
Aug-20

\*Applicable for KhSTPP-II STPS

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

## FSTPS STAGE-I&amp;II

(3X200+2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	282268.885	195793.867	2787758.282	1940598.949	428995.591
JHARKHAND	8.574292	77067.378	67745.135	761251.092	575623.451	71439.977
ODISHA	13.630000	122529.031	54911.859	1210160.194	320878.892	707757.273
ODISHA (COAL POWER - AFTAB)	0.099049	4976.332	2218.990	49149.070	13900.187	27876.523
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	287039.762	158440.881	2834953.413	1483122.994	926587.407
West Bengal (COAL POWER - Rajasthan)	0.919117	8262.547	3558.926	81605.194	32843.271	36521.144
SIKKIM	1.630000	14653.142	9905.791	144722.019	86306.841	36706.875
SUB-TOTAL	88.634837	796797.077	492575.449	7869599.264	4453274.585	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	6756.249	4838.336	66728.217	49866.281	6852.703
TAMILNADU	1.290000	11596.658	13454.450	114534.605	153582.759	0.000
SUB-TOTAL	2.041558	18352.907	18292.786	181262.822	203449.040	
<b>NR:</b>						
UTTAR PRADESH	2.080000	18698.487	9913.837	184675.951	188060.195	0.000
HARYANA	0.690000	6202.864	10510.121	61262.696	104748.566	0.000
RAJASTHAN	0.690000	6202.864	3896.211	61262.696	32933.085	19140.207
J & K	0.850000	7641.209	6666.371	75468.537	57492.867	6655.389
DELHI	1.390000	12495.624	9057.587	123413.256	82379.396	22521.872
SUB-TOTAL	5.700000	51241.048	40044.127	506083.136	465614.109	
<b>NER :</b>						
ASSAM	2.455737	22894.182	17108.814	226159.545	167915.049	24320.564
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3873.033	3622.374	37780.442	29688.248	2425.128
ARUNACHAL PRADESH	0.191917	1724.651	1505.448	17037.020	15130.607	0.000
MIZORAM	0.141736	1273.579	1111.860	12581.770	11277.350	0.000
SUB-TOTAL	3.311105	29765.445	23348.496	293558.777	224011.254	
NVVN POWER - A/C BPDB	0.312500	2809.268	2450.871	27745.786	24855.991	0.000
VSCED(UP)			34390.570		337572.710	
VSCED(DOWN)			7167.470		245830.860	
VAE (UP)			11975.970		95751.440	
VAE (DOWN)			1790.600		22681.350	
GRAND TOTAL	100.000000	898965.745	614120.199	8878249.785	5536016.919	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

## FSTPS STAGE-III

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	21.517874	74820.835	61025.130	641070.961	539111.507	5798.810
JHARKHAND	16.948474	58932.355	60871.970	504937.178	452098.945	0.000
ODISHA	16.620000	57790.202	31441.411	495151.121	170202.482	250675.971
ODISHA (COAL POWER - DADRI)	0.162663	1842.030	934.387	15782.657	5383.457	8031.801
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	130876.169	94161.951	1121357.599	793884.664	159269.295
West Bengal (COAL POWER - Rajasthan)	0.643382	3195.906	2147.796	27382.781	15354.870	7920.494
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
SUB-TOTAL	94.174158	327457.497	250582.645	2805682.297	1976035.925	
<b>SR:</b>						
TELANGANA (NSM-II)	0.733930	2551.983	2037.336	21865.601	17199.712	1386.049
SUB-TOTAL	0.733930	2551.983	2037.336	21865.601	17199.712	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	0.091912	319.592	319.592	2738.288	3827.643	0.000
SUB-TOTAL	0.091912	319.592	319.592	2738.288	3827.643	
VSCED(UP)			15085.000		158780.840	
VSCED(DOWN)			4704.580		36835.590	
VAE (UP)			0.000		2559.510	
VAE (DOWN)			0.000		703.420	
GRAND TOTAL	95.000000	330329.072	263319.993	2830286.186	2120864.620	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.858038	114729.901	99858.128	1648863.897	1462751.607	0.000
JHARKHAND	3.200751	8767.811	11084.043	126102.666	121945.322	0.000
DVC	0.000000					
ODISHA	15.240000	41769.339	25910.267	600336.019	199111.427	311174.189
ODISHA (COAL POWER - DADRI)	0.082268	1466.081	929.551	21071.172	7336.244	10574.252
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	16636.475	15237.304	239110.212	211340.299	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	2519.088	2315.118	36205.973	31910.411	0.000
SIKKIM	1.550000	4248.194	3190.025	61057.797	46819.503	5079.624
<b>SUB-TOTAL</b>	<b>69.372812</b>	<b>190136.889</b>	<b>158524.436</b>	<b>2732747.736</b>	<b>2081214.813</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.682150	1869.616	1879.548	26871.338	29681.914	0.000
TAMILNADU	0.700000	1918.539	2084.483	27574.488	54315.542	0.000
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>3788.155</b>	<b>3964.031</b>	<b>54445.826</b>	<b>83997.456</b>	
<b>NR:</b>						
UTTAR PRADESH	9.120000	24995.825	14168.860	359256.201	276643.912	28723.859
HARYANA	3.040000	8331.942	7272.004	119752.066	127691.587	0.000
RAJASTHAN	3.040000	8331.942	6515.757	119752.066	94744.775	7044.481
J & K	3.680000	10086.035	10086.035	144963.028	119599.355	3619.219
DELHI	6.070000	16636.475	12979.976	239110.212	187004.374	16239.306
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>68382.219</b>	<b>51022.632</b>	<b>982833.573</b>	<b>805684.003</b>	
<b>NER :</b>						
ASSAM	2.104847	6010.054	6044.205	86498.139	83440.354	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	1168.776	1150.944	15892.882	14005.325	0.000
ARUNACHAL PRADESH	0.191747	527.263	527.263	7569.084	7490.838	0.000
MIZORAM	0.141610	389.733	389.733	5572.210	5572.210	0.000
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>8095.826</b>	<b>8112.145</b>	<b>115532.315</b>	<b>110508.727</b>	
POWERGRID(PUSAULI)	0.150000	411.116	411.116	5908.820	5710.487	0.000
NVVN POWER - A/C BPDB	1.190476	3262.821	3262.821	46895.383	46803.092	0.000
VSCED(UP)			15578.430		326862.830	
VSCED(DOWN)			1335.230		58735.770	
VAE (UP)			3359.580		65077.980	
VAE (DOWN)			1264.170		11445.540	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>274077.026</b>	<b>241635.791</b>	<b>3938363.653</b>	<b>3455678.078</b>	

# Please refer to Annexure

SE (Comm)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

**KhSTPS STAGE-II**

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	33963.974	31601.407	291524.723	280269.226	0.000
JHARKHAND	1.248565	8515.538	12608.841	73091.855	78402.776	0.000
ODISHA	2.050000	13981.533	8500.475	120008.410	50941.194	51065.955
ODISHA (COAL POWER - AFTAB)	0.106629	3891.756	2361.936	33404.310	14980.850	13412.814
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	6268.617	5635.820	53805.743	49658.595	0.000
SIKKIM	0.330000	2250.686	2075.160	19318.426	17450.201	0.000
<b>SUB-TOTAL</b>	<b>10.098164</b>	<b>68872.104</b>	<b>62783.639</b>	<b>591153.467</b>	<b>491702.842</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	5204.622	5238.196	44673.102	50859.693	0.000
<b>SUB-TOTAL</b>	<b>0.763112</b>	<b>5204.622</b>	<b>5238.196</b>	<b>44673.102</b>	<b>50859.693</b>	<b>0.000</b>
<b>WR:</b>						
CHHATTISGARH	2.000000	13640.520	12033.784	117081.378	84474.450	15044.721
GUJARAT	9.400000	64110.444	52124.199	549973.207	499255.365	0.000
MADHYA PRADESH	4.930000	33623.882	31875.906	288605.591	236055.691	9259.061
MAHARASTRA	9.870000	67315.966	66356.439	577796.590	559352.506	0.000
DADRA & NAGAR HAVELI	0.200000	1364.052	1364.052	11708.138	10650.382	0.000
DAMAN & DIU	0.130000	886.634	886.634	7610.289	6239.332	229.414
<b>SUB-TOTAL</b>	<b>26.530000</b>	<b>180941.498</b>	<b>164641.014</b>	<b>1552775.193</b>	<b>1396027.726</b>	
<b>NR:</b>						
UTTAR PRADESH	16.730000	114102.950	65493.018	979385.709	701092.931	131384.922
HARYANA	4.580000	31236.791	30371.143	268116.352	251079.629	0.000
RAJASTHAN	7.110000	48492.049	36504.362	416224.292	324544.287	29246.361
J & K	5.560000	37920.646	37920.646	325486.226	269504.604	7158.688
HIMACHAL PRADESH	1.530000	10434.998	9756.920	89567.252	55506.367	20625.797
DELHI	10.490000	71544.527	57287.511	614091.815	506326.022	15652.021
PUNJAB	8.020000	54698.485	51135.594	469496.316	469756.505	0.000
UTTARAKHAND	1.870000	12753.886	8963.818	109471.086	73820.713	19229.710
CHANDIGARH	0.200000	1364.052	1364.052	11708.138	11708.138	0.000
<b>SUB-TOTAL</b>	<b>56.090000</b>	<b>382548.384</b>	<b>298797.064</b>	<b>3283547.186</b>	<b>2663339.196</b>	
<b>NER :</b>						
ASSAM	5.093479	35365.714	32887.440	303556.356	257075.594	947.309
ASSAM (COAL POWER - Rajasthan)	0.091912					
<b>SUB-TOTAL</b>	<b>5.185391</b>	<b>35365.714</b>	<b>32887.440</b>	<b>303556.356</b>	<b>257075.594</b>	
<b>NVVN POWER - A/C BPDB</b>	<b>1.333333</b>	<b>9093.678</b>	<b>9093.678</b>	<b>78054.231</b>	<b>77817.499</b>	<b>0.000</b>
VSCED(UP)			35557.410		366658.640	
VSCED(DOWN)			2233.660		59785.440	
VAE (UP)			4769.320		66142.560	
VAE (DOWN)			1300.130		8008.660	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>682026.000</b>	<b>610233.971</b>	<b>5853759.535</b>	<b>5301829.650</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

## TSTPS STAGE-I

(2X500)

## ENTITLE MENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	283956.048	275980.345	2413030.915	2311602.263	0.000
JHARKHAND	7.667664	52788.986	54058.582	448596.214	428864.371	0.000
DVC	0.200000	1376.911	759.035	5174.321	3407.961	990.212
ODISHA	31.800000	218928.849	149982.644	1860423.503	913212.072	668147.906
ODISHA (COAL POWER - AFTAB)	0.099049	3746.454	2656.105	31837.042	17497.641	9563.845
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	63406.752	62658.077	538820.769	508897.203	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	6327.712	6266.923	53771.915	51459.437	0.000
SIKKIM	2.400000	16522.932	16484.102	140409.322	138100.038	0.000
<b>SUB-TOTAL</b>	<b>93.986342</b>	<b>647054.644</b>	<b>568845.813</b>	<b>5492064.001</b>	<b>4373040.986</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	4907.793	5009.422	41705.665	55175.187	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	5851.872	5616.949	49728.302	55426.120	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>10759.665</b>	<b>10626.371</b>	<b>91433.967</b>	<b>110601.307</b>	
<b>NER :</b>						
ASSAM	2.095419	15059.876	15570.288	127953.861	155315.148	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	2923.902	2896.627	23202.370	21630.068	0.000
ARUNACHAL PRADESH	0.196898	1355.173	1354.168	11517.750	11383.846	0.000
MIZORAM	0.141736	975.408	974.654	8290.560	8289.806	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>20314.359</b>	<b>20795.737</b>	<b>170964.541</b>	<b>196618.868</b>	
NVVN POWER - A/C BPDB	1.500000	10326.833	10319.992	87755.828	87560.694	0.000
VSCED(UP)			24392.560		599477.200	
VSCED(DOWN)			5520.190		60092.080	
VAE (UP)			2533.390		92424.120	
VAE (DOWN)			10505.050		26873.330	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>688455.501</b>	<b>621488.623</b>	<b>5848744.794</b>	<b>5376750.233</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

**BARH STPS STAGE-II** (2X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWAL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>791239.556</b>	<b>632076.514</b>	<b>7092675.404</b>	<b>5142435.613</b>	<b>886338.481</b>
JHARKHAND	<b>7.081288</b>	<b>61750.310</b>	<b>59939.278</b>	<b>553530.090</b>	<b>419540.544</b>	<b>50960.032</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>11493.313</b>	<b>9855.294</b>	<b>103026.121</b>	<b>74500.021</b>	<b>13072.182</b>
<b>SUB-TOTAL</b>	<b>99.135606</b>	<b>864483.179</b>	<b>701871.086</b>	<b>7749231.615</b>	<b>5636476.178</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>5886.141</b>	<b>4614.624</b>	<b>52763.396</b>	<b>28009.466</b>	<b>16839.421</b>
<b>SUB-TOTAL</b>	<b>0.675000</b>	<b>5886.141</b>	<b>4614.624</b>	<b>52763.396</b>	<b>28009.466</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1651.555</b>	<b>506.711</b>	<b>14804.551</b>	<b>6289.752</b>	<b>6294.116</b>
<b>VSCED(UP)</b>			<b>21641.680</b>		<b>126895.820</b>	
<b>VSCED(DOWN)</b>			<b>21563.560</b>		<b>627215.990</b>	
<b>VAE (UP)</b>			<b>2140.210</b>		<b>28405.400</b>	
<b>VAE (DOWN)</b>			<b>14990.750</b>		<b>89978.700</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>872020.875</b>	<b>694220.001</b>	<b>7816799.562</b>	<b>5108881.926</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

<b>BRBCL</b> (3X250)						
ENTITLEMENT, INCENTIVE(IF ANY) & DRAWAL SCHEDULE OF BENEFICIARIES						
BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	33193.625	29388.700	372265.577	271714.213	44711.528
<b>RAILWAY drawn in ER:</b>						
DVC	15.469	51347.219	55437.986	578113.779	439661.995	51734.717
BIHAR	14.063	46680.195	46483.093	525575.180	376380.042	70358.861
SUB-TOTAL	29.532	98027.414	101921.079	1103688.959	816042.037	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	7.031	23338.438	23197.984	262834.262	139742.373	83666.750
MAHARASTRA	16.875	56014.242	55979.975	630817.473	404380.903	131813.949
SUB-TOTAL	23.906	79352.680	79177.959	893651.735	544123.276	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	7.735	25675.269	25675.269	289140.551	145070.446	100699.022
UTTAR PRADESH (STU Points)	18.281	60681.266	62846.532	683373.325	686255.555	0.000
HARYANA	2.109	7000.536	7000.536	78842.658	56745.785	10270.474
PUNJAB	4.922	16337.902	14203.804	183991.605	129335.976	27056.888
RAJASTHAN	1.406	4667.024	4369.835	52564.732	32678.523	12001.499
DELHI	0.703	2333.512	2333.511	52564.732	32678.523	12001.499
SUB-TOTAL	35.156	116695.509	116429.487	1340477.603	1082764.808	
<b>RAILWAY drawn in SR:</b>						
KARNATAKA	1.406	4667.024	1602.955	39876.250	8526.574	25368.239
SUB-TOTAL	1.406	4667.024	1602.955	39876.250	8526.574	
VSCED(UP)			623.720		133494.120	
VSCED(DOWN)			22471.260		245164.670	
VAE (UP)			15.210		54538.980	
VAE (DOWN)			12471.280		46433.810	
GRAND TOTAL	100.000	331936.252	294216.570	3749960.124	2619605.528	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

## MTPS STAGE-II

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHEDULE BELOW 85% OF ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	74.972	197960.267	138063.938	1500325.519	1134162.917	141113.774
JHARKHAND	3.433	9064.685	13946.331	68700.546	68914.461	0.000
DVC	2.600	6865.186	4878.056	52030.710	23562.438	20663.666
ODISHA	8.527	22515.168	5472.059	170640.713	28862.245	116182.361
WEST BENGAL	9.635	25440.794	13091.038	192813.802	94936.467	68955.265
SIKKIM	0.554	1462.813	1462.813	11086.545	10726.010	0.000
SUB-TOTAL	99.721	263308.913	176914.235	1995597.835	1361164.538	
SR:						
TELANGANA (NSM-II)	0.279	736.687	658.009	5583.296	4089.888	655.914
SUB-TOTAL	0.279	736.687	658.009	5583.296	4089.888	
VSCED(UP)			20840.640		95268.100	
VSCED(DOWN)			1704.380		77186.570	
VAE (UP)			8343.660		25465.830	
VAE (DOWN)			1180.740		12048.450	
GRAND TOTAL	100.000	264045.600	203871.424	2001181.131	1396753.336	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

**Nabinagar STPP**

(1X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>84.766</b>	<b>381274.554</b>	<b>352540.443</b>	<b>3143611.478</b>	<b>2931542.991</b>	<b>0.000</b>
JHARKHAND	<b>3.276</b>	<b>14735.335</b>	<b>15180.356</b>	<b>121492.948</b>	<b>114898.037</b>	<b>0.000</b>
SIKKIM	<b>0.546</b>	<b>2455.889</b>	<b>2170.604</b>	<b>20248.825</b>	<b>16788.462</b>	<b>423.039</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>398465.778</b>	<b>369891.403</b>	<b>3285353.251</b>	<b>3063229.490</b>	
<b>NR:</b>						
Uttar Pradesh	<b>11.412</b>	<b>51330.784</b>	<b>30455.227</b>	<b>423222.686</b>	<b>306787.311</b>	<b>52951.972</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>51330.784</b>	<b>30455.227</b>	<b>423222.686</b>	<b>306787.311</b>	
VSCED(UP)			<b>13237.690</b>		<b>141314.920</b>	
VSCED(DOWN)			<b>5147.350</b>		<b>91427.620</b>	
VAE (UP)			<b>2662.030</b>		<b>26771.940</b>	
VAE (DOWN)			<b>8652.570</b>		<b>25107.310</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>449796.562</b>	<b>402446.430</b>	<b>3708575.937</b>	<b>3421568.731</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

## Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLE MENT OF THE BENEFICIARIES	CUMULATIVE DRAWAL SCHEDULE	QUANTUM OF SCHUDULE BELOW 85% OF ENTITLEMENT
	( % )	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:						
BIHAR #	<b>11.860</b>	<b>61715.882</b>	<b>61437.931</b>	<b>378263.879</b>	<b>374555.247</b>	<b>0.000</b>
JHARKHAND	<b>9.220</b>	<b>47978.114</b>	<b>48650.673</b>	<b>294063.488</b>	<b>289743.545</b>	<b>0.000</b>
ODISHA	<b>58.820</b>	<b>306081.634</b>	<b>305959.816</b>	<b>1876010.228</b>	<b>1852540.716</b>	<b>0.000</b>
WEST BENGAL	<b>18.350</b>	<b>95487.895</b>	<b>95181.109</b>	<b>585256.507</b>	<b>571715.334</b>	<b>0.000</b>
SIKKIM	<b>1.750</b>	<b>9106.475</b>	<b>5198.771</b>	<b>55814.655</b>	<b>22341.676</b>	<b>25100.781</b>
SUB-TOTAL	<b>100.000</b>	<b>520370.000</b>	<b>516428.300</b>	<b>3189408.757</b>	<b>3110896.518</b>	<b>25100.781</b>
VSCED(UP)			<b>3518.170</b>		<b>63874.130</b>	
VSCED(DOWN)			<b>0.000</b>		<b>215.960</b>	
VAE (UP)			<b>342.400</b>		<b>12279.430</b>	
VAE (DOWN)			<b>0.000</b>		<b>260.140</b>	
GRAND TOTAL	<b>100.000</b>	<b>520370.000</b>	<b>520288.870</b>	<b>3189408.757</b>	<b>3186573.978</b>	

# Please refer to Annexure

SE (Comml)

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

**A. STATION : RANGIT HPS (3 X 20 MW)**

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	12550.750
8	Free Energy (ex-bus) of the month (MWH) :	1506.090
9	Saleable Energy ( ex-bus) of the month (MWH):	11044.660
10	Cumulative Schedule Energy up to preceding month (MWH) :	36153.810
11	Cumulative Schedule Energy including current month (MWH) :	48704.560
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	77.00

**BILLING STATEMENT OF SALEABLE ENRGY:**

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	4392.763
JHARKHAND	13.330	1673.015
DVC	10.000	1255.075
ODISHA	0.000	0.000
WEST BENGAL	28.340	3556.883
SIKKIM	1.330	166.925
<b>SUB-TOTAL*</b>	<b>88.000</b>	<b>11044.661</b>
Free Energy to Home State (FEHS)	12.000	1506.090
<b>TOTAL</b>	<b>100.000</b>	<b>12550.751</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

SE (Comml)



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF DECEMBER- 2020 (Low Demand Season of ER)

## B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	101652.50
8	Free Energy ( ex-bus) of the month :	12198.300
9	Saleable Energy ( ex-bus ) of the month :	89454.200
10	Cumulative Schedule Energy up to preceding month (MWH) :	289106.400
11	Cumulative Schedule Energy including current month (MWH) :	390758.900
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	104.99

## BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHEDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	21611.322
JHARKHAND	12.340	12543.919
DVC	8.640	8782.776
ODISHA	20.590	20930.250
WEST BENGAL	23.980	24376.270
SIKKIM	1.190	1209.665
SUB-TOTAL*	88.000	89454.202
Free Energy to Home State (FEHS)	12.000	12198.300
<b>TOTAL</b>	<b>100.000</b>	<b>101652.502</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

SE (Comml)

**ANNEXURE**

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF DECEMBER,2020</b>				
<b>NAME OF POWER STATION</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>SHARE ALLOCATION OF CURRENT MONTH</b>	<b>DRAWAL SCHUDULE</b>	<b>DRAWAL SCHUDULE</b>
	<b>( % )</b>	<b>( % )</b>	<b>(MWH)</b>	<b>(MWH)</b>
	<b>NBPDCI ( 46 % )</b>	<b>SBPDCL ( 54 % )</b>	<b>NBPDCI ( 46 % )</b>	<b>SBPDCL ( 54 % )</b>
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	90065.178820	105728.688180
FSTPS III	9.898222	11.619652	28071.559800	32953.570200
KhSTPS I	19.254697	22.603341	45934.738880	53923.389120
KhSTPS II	2.290738	2.689127	14536.647220	17064.759780
TSTPS I	18.972874	22.272505	126950.958700	149029.386300
BARH STPS II	41.738702	48.997607	290755.196440	341321.317560
BRBCL	4.600000	5.400000	13518.801770	15869.897730
MTPS-II	34.487120	40.484880	63509.411480	74554.526520
NPGC	38.992360	45.773640	162168.603780	190371.839220
RANGIT	14.000000	21.000000	1757.105200	2635.657800
TEESTA-V	8.504000	12.756000	8644.528800	12966.793200

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