



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति



**Eastern Regional Power Committee**

14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033

Tel No.:033-24239659/9651 FAX No.:033-24239652/53 Web: [www.erpc.gov.in](http://www.erpc.gov.in)

सं./No. ERPC/COM-I/REA/2020-21/11

दिनांक / Date: 05.04.2021

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

**Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of March, 2021.**

**विषय: पूर्वी क्षेत्र के March, 2021 का अस्थायी क्षेत्रीय उर्जा लेखा |**

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of March,2021. *The last instalment of input data from ERLDC has been received on 02.04.2021.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे | असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा | यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा |

Encl.: As above

Yours faithfully, / भवदीय

(N.S.Mondal)

Member Secretary

## **DISTRIBUTION LIST**

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054 ( FAX: 033 23552129 )
- 3) Chief Engineer (COMML. & REVENUE ), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486 ).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power, Govt. of Sikkim, Kazi Road, Gangtok-737101 (FAX:03592 202927/209199)
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8<sup>th</sup> Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287 )
- 7) Regional Executive Director (East-II), 3<sup>rd</sup> Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd., 1<sup>st</sup> Floor , Vidyut Bhavan, Bailey Road, Patna-800001( Fax 0612- 2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town, Rajarhat, Kolkata -700156
- 11) Chief Engineer ( Commercial ), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, ( TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary, WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193 ).
- 15) Member Secretary, NRPC, Katwaria Sarai, 18A SJSS Marg, New Delhi-16 (FAX 01126865206 ).
- 16) Member Secretary, SRPC, 29, Race Course Road, Bangalore-560009 (FAX : 080 2259343 ).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4<sup>th</sup> Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa (FAX-0832-2222354)
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14 Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comm & Survey Wing), Power Dev. Deptt., Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,, Minto Road, New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ., Shakti Bhawan, Sector-6, Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power ), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065 ( FAX : 011 41659142 )
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited., 1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 ( FAX : 0674-2354221-6610342 )
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 ( Fax: +91- 06223-267310).

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1322.61	1304.73	457.75	451.91	588.10	586.64	1456.30	1445.28	437.64	441.30
5	Plant Availability Factor for Month - PAFM ( %):	88.677	87.477	97.653	96.408	76.936	76.745	103.559	102.775	47.083	47.477
6	Cumulative DC (FY:2020-21) up to the preceding month of season (%):	93.559	93.910	98.276	98.591	79.666	79.513	69.198	68.775	96.519	96.700
7	Cumulative DC (FY:2020-21) including the current month of season --PAFY (%):	93.004	93.180	98.202	98.332	79.356	79.199	73.099	72.636	90.905	91.111
8	Total Scheduled Generation for the current month (MWH) :	158653.043	760344.480	55831.178	269166.499	68359.695	341483.608	168292.519	819841.297	52919.670	266942.954
9	Total Scheduled Generation Excluding STOAI/ER Exchange (MWH) :	157737.758	755508.825	55578.178	268214.692	68250.618	340746.108	168203.769	818722.872	52792.020	266416.004
10	Cumulative Scheduled Ex-bus Generation upto the preceding month (MWH) :	457696.686	2000346.120	98455.129	438223.948	194631.618	917256.757	436197.981	2127424.083	271371.738	1324794.559
11	Cumulative Scheduled Ex-bus Generation including the current month (MWH) :	615434.444	2755854.945	154033.307	706438.640	262882.236	1258002.865	604401.750	2946146.955	324163.758	1591210.563
12	Plant Load Factor for the current month ( % ) :	85.783	82.223	96.054	92.616	72.120	72.054	96.512	94.032	45.914	46.321
13	Cumulative Plant Load Factor including the current month ( % ) :	71.508	61.597	82.743	72.223	74.951	67.165	69.810	64.856	87.732	81.832
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1384410.300	6922051.500	435093.750	2175468.750	709516.080	3547580.400	1305281.250	6526406.250	862761.900	4313809.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-2029.563	-15336.058	-728.160	-5857.310	-518.758	-1056.593	0.000	0.000	0.100	51.570
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	667.385	16536.275	288.203	3383.418	-136.740	5484.950	0.020	1252.890	-745.208	-2758.583
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	823624.549	3428220.253	297353.797	1274705.063	457601.729	1945567.519	798426.170	3572455.732	697665.799	3073212.485
18	Cumulative Scheduled Generation to be considered for incentive upto current month	982724.485	4182528.860	353371.932	1545393.647	526507.844	2281885.269	966629.919	4389925.714	751202.926	3342335.501
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
1a	Allocated Installed Capacity (MW)	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1223.81	1237.50	685.68	680.17	365.74	370.32	655.75	670.62	473.37	471.26
5	Plant Availability Factor for Month - PAFM ( %):	98.894	100.000	100.466	99.659	103.054	104.346	87.433	89.416	76.504	76.164
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	96.428	96.636	91.110	90.901	101.936	101.753	73.488	74.042	89.992	89.964
7	Cumulative DC (FY:2019-20) including the current month –PAFY ( %):	96.708	97.018	92.172	91.895	102.063	102.047	75.071	75.788	88.460	88.397
8	Total Schduled Generation for the current month (MWH) :	149139.792	723452.943	80085.771	397549.109	42295.512	204872.667	78337.550	400246.459	54845.471	273927.239
9	Total Schduled Generation Excluding STOAI/ER Exchange (MWH) :	148701.342	720509.186	80035.446	396860.934	42295.512	204872.667	78197.300	399652.884	54845.471	273927.239
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	894522.085	3792290.695	491650.302	2176048.039	276576.660	1139501.259	518537.420	2611825.478	510226.770	2313171.563
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	1043223.427	4512799.881	571685.748	2572908.973	318872.172	1344373.926	596734.720	3011478.362	565072.241	2587098.802
12	Plant Load Factor for the current month ( % ) :	97.191	94.292	94.630	93.950	96.110	93.108	84.234	86.075	71.483	71.405
13	Cumulative Plant Load Factor including the current month ( % ) :	77.490	67.241	77.406	69.398	82.279	69.378	72.917	73.585	83.646	76.676
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	1148647.500	5743237.500	633496.500	3167482.500	329418.180	1647090.900	696150.000	3480750.000	574323.750	2871618.750
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-2274.948	-14421.593	-766.938	-4127.483	341.778	2866.843	39.385	216.015	-589.880	-1241.410
16	Net Energy Scheduled to Virtual SCED Entity for the month(°):	20.758	-17469.488	-561.530	-2296.060	2464.780	12510.630	119.403	711.988	-452.918	1454.438
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	988980.068	4099041.063	456875.748	2235276.644	273768.408	1091549.062	510349.757	2551074.010	510059.865	2289781.127
18	Cumulative Scheduled Generation to be considered for incentive upto current month	1139935.600	4851441.328	538239.661	2638561.121	313257.362	1281044.256	588388.270	2949798.892	565948.134	2563495.339
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceding month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	952.365	0.000
21	Energy eligible for incentive in the current month ( MWH ) :	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	-952.365	0.000

Member Secretary

**Note:**

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshtpp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR.
- High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Un allocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II ,Kahalgaon I & II, STPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021

**Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC**

YEAR	High Demand Season of ER	Low Demand Season of ER
F.Y 2020-21		Apr-20
		May-20
		Jun-20
	Jul-20	
	Aug-20	
	Sep-20	
		Oct-20
		Nov-20
		Dec-20
		Jan-21
		Feb-21
		Mar-21

High Demand Season of NR*
Jun-20
Jul-20
Aug-20

\*Applicable for KhSTPP-II STPS

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

**FSTPS STAGE-I&II**

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	31.397866	301180.558	297190.657	3719939.920	2779639.153	382309.779
JHARKHAND	8.574292	82266.270	81678.409	1015822.136	824435.316	39013.500
ODISHA	13.630000	130749.437	118572.411	1614826.433	609340.872	763261.596
ODISHA (COAL POWER - AFTAB)	0.099049	5310.229	5157.106	65584.022	27721.629	28024.790
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.095840					
WEST BENGAL	31.930000	306297.103	290973.233	3782935.291	2270652.575	944842.422
West Bengal (COAL POWER - Rajasthan)	0.919117	8816.877	7841.627	108893.207	52147.682	40411.544
SIKKIM	1.051613	7660.336	6951.537	185139.831	118282.316	39086.540
<b>SUB-TOTAL</b>	<b>88.056450</b>	<b>842280.810</b>	<b>808364.980</b>	<b>10493140.840</b>	<b>6682219.543</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.751558	7209.522	9090.301	89041.507	75184.818	500.463
TAMILNADU	1.290000	12374.672	12592.083	152833.904	189010.278	0.000
<b>SUB-TOTAL</b>	<b>2.041558</b>	<b>19584.194</b>	<b>21682.384</b>	<b>241875.411</b>	<b>264195.096</b>	
<b>NR:</b>						
UTTAR PRADESH	2.080000	19952.959	13334.895	246429.860	221543.009	0.000
HARYANA	0.690000	6619.010	6581.781	81748.367	122422.024	0.000
RAJASTHAN	0.690000	6619.010	5460.745	81748.367	48300.523	21185.589
J & K	0.850000	8153.853	8153.853	100704.509	82296.050	3302.783
DELHI	1.390000	13333.948	12004.591	164681.493	116386.049	23593.220
<b>SUB-TOTAL</b>	<b>5.700000</b>	<b>54678.780</b>	<b>45535.865</b>	<b>675312.596</b>	<b>590947.655</b>	
<b>WR:</b>						
GUJARAT	0.578387	6225.453	6260.890	6225.453	6260.890	0.000
<b>NER :</b>						
ASSAM	2.455737	24433.668	21594.192	301791.254	231164.268	25358.298
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.429803	3880.115	3762.460	50296.380	41292.664	1459.259
ARUNACHAL PRADESH	0.191917	1845.867	1845.867	22737.231	20734.166	0.000
MIZORAM	0.141736	1364.165	1364.165	16791.973	15416.380	0.000
<b>SUB-TOTAL</b>	<b>3.311105</b>	<b>31523.815</b>	<b>28566.684</b>	<b>391616.838</b>	<b>308607.478</b>	
NVVN POWER - A/C BPDB	0.312500	2997.740	2997.740	37023.717	33974.809	0.000
VSCED(UP)			23205.620		444388.530	
VSCED(DOWN)			6001.960		265600.880	
VAE (UP)			1066.040		102835.270	
VAE (DOWN)			18431.660		45488.870	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>957290.792</b>	<b>913246.583</b>	<b>11845194.855</b>	<b>8122339.521</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

**FSTPS STAGE-III**

(1X500)

CAPACITY CHARGES, INCENTIVE, IF ANY &amp; ENERGY CHARGES BILLING

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	21.517874	72503.503	71805.575	825055.408	713378.882	0.000
JHARKHAND	16.948474	57107.116	56056.221	649851.849	593834.218	0.000
ODISHA	16.620000	56000.338	53005.337	637257.238	281745.064	259923.588
ODISHA (COAL POWER - DADRI)	0.162663	1784.979	1742.327	20312.208	9315.135	7950.242
ODISHA (COAL POWER - Rajasthan)	0.183824					
ODISHA (COAL POWER - Raj-II SunTech)	0.091912					
ODISHA (COAL POWER - Faridabad)	0.091354					
WEST BENGAL	37.638940	126822.705	122602.493	1443182.124	1086194.434	140510.371
West Bengal (COAL POWER - Rajasthan)	0.643382	3096.923	2927.811	35241.514	22091.940	7863.347
West Bengal (COAL POWER- Raj-II SunTech)	0.275735					
SIKKIM	0.000000					
<b>SUB-TOTAL</b>	<b>94.174158</b>	<b>317315.564</b>	<b>308139.764</b>	<b>3610900.341</b>	<b>2706559.673</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.733930	2472.944	2768.170	28140.928	23390.319	529.470
<b>SUB-TOTAL</b>	<b>0.733930</b>	<b>2472.944</b>	<b>2768.170</b>	<b>28140.928</b>	<b>23390.319</b>	
<b>WR:</b>						
GUJARAT	5.000000	16847.274	15489.092	20193.024	19204.455	0.000
<b>SUB-TOTAL</b>	<b>5.000000</b>	<b>16847.274</b>	<b>15489.092</b>	<b>20193.024</b>	<b>19204.455</b>	
<b>NER :</b>						
ASSAM (COAL POWER - Rajasthan)	0.091912	309.694	309.694	3524.165	4604.005	0.000
<b>SUB-TOTAL</b>	<b>0.091912</b>	<b>309.694</b>	<b>309.694</b>	<b>3524.165</b>	<b>4604.005</b>	
VSCED(UP)			6080.950		181958.930	
VSCED(DOWN)			2409.330		49388.760	
VAE (UP)			247.720		2907.360	
VAE (DOWN)			6833.190		7536.610	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>336945.476</b>	<b>323792.870</b>	<b>3662758.458</b>	<b>2881699.372</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

**KhSTPS STAGE-I**

(4X210)

ENTITLEMENT, INCENTIVE (IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.858038	174438.964	174402.246	2158010.215	1957843.857	0.000
JHARKHAND	3.200751	13339.697	13416.304	165039.409	162557.330	0.000
DVC	0.000000					
ODISHA	15.240000	63511.831	61879.921	785711.675	351744.997	316109.927
ODISHA (COAL POWER - DADRI)	0.082268	2229.175	2206.294	27577.629	13157.206	10283.779
ODISHA (COAL POWER - AFTAB)	0.098249					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.078653					
WEST BENGAL	6.070000	25296.379	25270.172	312944.217	284495.022	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	3830.368	3818.698	47385.890	42888.281	0.000
SIKKIM	1.000000	3412.282	3212.422	76864.366	60016.114	5318.597
<b>SUB-TOTAL</b>	<b>68.822812</b>	<b>286058.696</b>	<b>284206.057</b>	<b>3573533.401</b>	<b>2872702.807</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	0.682150	2842.821	3144.415	35168.844	38783.585	0.000
TAMILNADU	0.700000	2917.210	2965.769	36089.118	62822.126	0.000
<b>SUB-TOTAL</b>	<b>1.382150</b>	<b>5760.031</b>	<b>6110.184</b>	<b>71257.962</b>	<b>101605.711</b>	
<b>NR:</b>						
UTTAR PRADESH	9.120000	38007.080	30630.823	470189.665	349511.492	50149.723
HARYANA	3.040000	12669.027	12543.838	156729.888	160966.157	0.000
RAJASTHAN	3.040000	12669.027	12066.312	156729.888	126375.614	6844.791
J & K	3.680000	15336.190	15336.190	189725.653	164361.980	0.000
DELHI	6.070000	25296.379	24310.236	312944.217	250907.812	15094.772
<b>SUB-TOTAL</b>	<b>24.950000</b>	<b>103977.703</b>	<b>94887.399</b>	<b>1286319.311</b>	<b>1052123.055</b>	
<b>WR:</b>						
GUJARAT	0.550000	2407.452	2453.571	2407.452	2453.571	0.000
<b>NER :</b>						
ASSAM	2.104847	9156.088	8955.160	113221.268	110302.986	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
NAGALAND	0.424446	1649.713	1635.454	20927.546	18909.137	0.000
ARUNACHAL PRADESH	0.191747	799.322	799.322	9902.016	9823.770	0.000
MIZORAM	0.141610	590.362	590.362	7295.245	7295.245	0.000
<b>SUB-TOTAL</b>	<b>2.954562</b>	<b>12195.485</b>	<b>11980.298</b>	<b>151346.075</b>	<b>146331.138</b>	
POWERGRID(PUSAULI)	0.150000	625.116	625.116	7733.383	7535.050	0.000
NVVN POWER - A/C BPDB	1.190476	4961.241	4961.241	61376.044	61283.753	0.000
VSCED(UP)			7406.810		379705.840	
VSCED(DOWN)			2058.600		64393.400	
VAE (UP)			1348.630		67875.200	
VAE (DOWN)			2923.980		18052.020	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>415985.724</b>	<b>408996.726</b>	<b>5153973.628</b>	<b>4609170.705</b>	

# Please refer to Annexure

Member Secretary



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

**KhSTPS STAGE-II**

(3X500)

## ENTITLEMENT, INCENTIVE (IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	4.979865	51171.465	51156.471	421538.952	409649.905	0.000
JHARKHAND	1.248565	12829.846	13031.516	105689.369	116328.580	0.000
ODISHA	2.050000	21065.130	20747.053	173529.774	96173.023	51327.285
ODISHA (COAL POWER - AFTAB)	0.106629	5863.473	5803.278	48301.967	28429.438	12627.234
ODISHA (COAL POWER - DADRI)	0.089285					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.098967					
West Bengal (COAL POWER - Rajasthan)	0.919117	9444.546	9425.572	77802.034	73647.200	0.000
SIKKIM	0.213000	1726.621	1659.370	26269.710	24034.858	0.000
SUB-TOTAL	9.981164	102101.081	101823.260	853131.806	748263.004	
<b>SR:</b>						
TELANGANA (NSM-II)	0.763112	7841.489	9866.968	64596.416	74195.503	0.000
SUB-TOTAL	0.763112	7841.489	9866.968	64596.416	74195.503	0.000
<b>WR:</b>						
CHHATTISGARH	2.000000	20551.346	20101.086	169297.343	134938.979	8963.763
GUJARAT	9.517000	97921.553	91463.841	796718.468	729895.429	0.000
MADHYA PRADESH	4.930000	50659.069	49395.382	417317.945	360893.259	0.000
MAHARASHTRA	9.870000	101420.894	102031.469	835482.377	815911.574	0.000
DADRA & NAGAR HAVELI	0.200000	2055.135	2055.135	16929.735	15871.979	0.000
DAMAN & DIU	0.130000	1335.838	1302.172	11004.327	9599.704	0.000
SUB-TOTAL	26.647000	273943.835	266349.085	2246750.195	2067110.924	
<b>NR:</b>						
UTTAR PRADESH	16.730000	171912.011	152327.683	1416172.256	1034330.824	169415.594
HARYANA	4.580000	47062.583	46314.568	387690.912	359754.523	0.000
RAJASTHAN	7.110000	73060.036	70637.399	601852.048	486794.169	24780.072
J & K	5.560000	57132.743	57132.743	470646.609	414664.987	0.000
HIMACHAL PRADESH	1.530000	15721.780	14598.121	129512.465	92759.238	17326.357
DELHI	10.490000	107791.811	103829.893	887964.551	749489.326	5280.542
PUNJAB	8.020000	82410.898	79118.022	678882.335	673331.237	0.000
UTTARAKHAND	1.870000	19215.509	18515.790	158293.013	113438.488	21110.573
CHANDIGARH	0.200000	2055.135	2055.135	16929.735	16929.735	0.000
SUB-TOTAL	56.090000	576362.506	544529.354	4747943.924	3941492.527	
<b>NER :</b>						
ASSAM	5.093479	53283.383	49404.170	438936.453	383564.085	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
SUB-TOTAL	5.185391	53283.383	49404.170	438936.453	383564.085	
NVVN POWER - A/C BPDB	1.333333	13700.894	13700.894	112864.866	112628.134	0.000
VSCED(UP)			1252.910		465505.250	
VSCED(DOWN)			0.000		61320.130	
VAE (UP)			0.000		68763.740	
VAE (DOWN)			0.000		9342.970	
GRAND TOTAL	100.000000	1027233.000	986926.641	8464223.660	7790860.067	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

## TSTPS STAGE-I

(2X500)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	41.245379	133948.059	133851.995	3028349.484	2925867.851	0.000
JHARKHAND	7.667664	24898.820	24814.931	562977.141	542949.769	0.000
DVC	0.200000	649.521	587.486	8158.009	5935.120	999.188
ODISHA	31.800000	103273.879	102654.566	2334829.856	1327343.947	657261.431
ODISHA (COAL POWER - AFTAB)	0.099049	1767.243	1764.107	39955.293	25083.684	8878.315
ODISHA (COAL POWER - DADRI)	0.082937					
ODISHA (COAL POWER - Rajasthan)	0.275736					
ODISHA (COAL POWER - Faridabad)	0.086460					
WEST BENGAL	9.210000	29910.454	29790.582	676219.591	646118.981	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	2984.930	2974.161	67483.706	65156.188	0.000
SIKKIM	1.548000	4319.121	4230.890	172738.441	170301.887	0.000
<b>SUB-TOTAL</b>	<b>93.134342</b>	<b>301752.027</b>	<b>300668.718</b>	<b>6890711.521</b>	<b>5708757.427</b>	
<b>SR:</b>						
ANDHRA PRADESH	0.000000					
TELANGANA (NSM-II)	0.712870	2315.121	2387.776	52340.573	65715.363	0.000
KARNATAKA	0.000000					
TAMILNADU	0.850000	2760.465	2782.506	62408.975	67936.358	0.000
KERALA	0.000000					
PONDICHERRY	0.000000					
<b>SUB-TOTAL</b>	<b>1.562870</b>	<b>5075.586</b>	<b>5170.282</b>	<b>114749.548</b>	<b>133651.721</b>	
<b>WR:</b>						
GUJARAT	0.852000	2672.046	2394.311	2672.046	2394.311	0.000
<b>NER :</b>						
ASSAM	2.095419	7109.500	7112.074	160590.680	188153.773	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912					
MEGHALAYA	0.000000					
NAGALAND	0.424823	1375.319	1349.298	29523.240	27821.914	0.000
ARUNACHAL PRADESH	0.196898	637.960	637.587	14453.475	14319.198	0.000
MIZORAM	0.141736	458.815	458.517	10403.353	10402.301	0.000
<b>SUB-TOTAL</b>	<b>2.950788</b>	<b>9581.594</b>	<b>9557.476</b>	<b>214970.748</b>	<b>240697.186</b>	
NVVN POWER - A/C BPDB	1.500000	4871.409	4869.357	110133.486	109936.300	0.000
VSCED(UP)			1077.990		626943.450	
VSCED(DOWN)			4581.780		72426.320	
VAE (UP)			51.670		92587.430	
VAE (DOWN)			0.000		38385.020	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>323952.662</b>	<b>319208.024</b>	<b>7339763.806</b>	<b>6808148.953</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

**BARH STPS STAGE-II**

(2X660)

## ENTITLEMENT, INCENTIVE (IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>90.736309</b>	<b>833869.232</b>	<b>822573.623</b>	<b>9439754.912</b>	<b>7304551.344</b>	<b>719240.332</b>
JHARKHAND	<b>7.081288</b>	<b>65077.236</b>	<b>63657.362</b>	<b>736702.032</b>	<b>596431.648</b>	<b>29765.079</b>
ODISHA	<b>0.000000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
WEST BENGAL	<b>0.000000</b>					
SIKKIM	<b>1.318009</b>	<b>10938.194</b>	<b>10498.134</b>	<b>135944.763</b>	<b>103327.581</b>	<b>12225.468</b>
SUB-TOTAL	<b>99.135606</b>	<b>909884.662</b>	<b>896729.119</b>	<b>10312401.707</b>	<b>8004310.573</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.675000</b>	<b>6203.269</b>	<b>6217.479</b>	<b>70223.646</b>	<b>44321.937</b>	<b>15368.162</b>
SUB-TOTAL	<b>0.675000</b>	<b>6203.269</b>	<b>6217.479</b>	<b>70223.646</b>	<b>44321.937</b>	
<b>POWERGRID (ALIPURDUAR)</b>	<b>0.189394</b>	<b>1740.536</b>	<b>409.200</b>	<b>19703.613</b>	<b>7519.271</b>	<b>9228.800</b>
VSCED(UP)			<b>4838.700</b>		<b>151171.940</b>	
VSCED(DOWN)			<b>22287.430</b>		<b>692843.100</b>	
VAE (UP)			<b>138.370</b>		<b>29295.670</b>	
VAE (DOWN)			<b>16834.910</b>		<b>133485.470</b>	
<b>GRAND TOTAL</b>	<b>100.000000</b>	<b>917828.467</b>	<b>869210.528</b>	<b>10402328.966</b>	<b>7410290.821</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

BRBCL (3X250)

ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	48555.075	48540.087	510276.877	406389.101	27346.244
<b>RAILWAY drawn in ER:</b>						
DVC	13.306	64607.383	70014.011	761751.615	635022.189	12466.684
BIHAR	12.097	58737.074	59731.277	692527.450	543026.175	45622.158
SUB-TOTAL	25.403	123344.457	129745.288	1454279.065	1178048.364	
<b>RAILWAY drawn in WR:</b>						
MADHYA PRADESH	18.629	90453.249	89793.430	519935.513	394690.137	47255.049
MAHARASTRA	14.516	70482.547	70410.320	831154.676	604488.382	101993.093
SUB-TOTAL	33.145	160935.796	160203.750	1351090.189	999178.519	
<b>RAILWAY drawn in NR:</b>						
UTTAR PRADESH (ISTS Points)	6.653	32303.691	32299.899	380959.469	236876.179	86939.370
UTTAR PRADESH (STU Points)	15.725	76352.855	82674.716	900396.094	918627.918	0.000
HARYANA	1.815	8812.746	1724.386	103891.709	69913.652	18394.301
PUNJAB	4.234	20558.219	18653.473	242425.589	182163.976	23897.775
RAJASTHAN	1.210	5875.164	5746.665	69264.100	48829.027	10045.458
DELHI	0.605	2937.582	2904.509	69264.100	48829.027	10045.458
SUB-TOTAL	30.242	146840.257	144003.648	1766201.061	1505239.779	
<b>RAILWAY drawn in SR:</b>						
KARNATAKA	1.210	5875.164	2155.618	56575.618	14915.367	33173.908
SUB-TOTAL	1.210	5875.164	2155.618	56575.618	14915.367	
VSCED(UP)			279.410		135512.740	
VSCED(DOWN)			3137.000		291473.370	
VAE (UP)			20.410		54614.250	
VAE (DOWN)			4914.830		66852.850	
GRAND TOTAL	100.000	485550.749	476896.380	5138422.810	3935571.900	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

**MTPS STAGE-II**

(2X195)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>74.972</b>	<b>196608.203</b>	<b>186637.753</b>	<b>2059340.077</b>	<b>1602363.071</b>	<b>148075.994</b>
JHARKHAND	<b>3.433</b>	<b>9002.774</b>	<b>8906.846</b>	<b>94298.062</b>	<b>111259.506</b>	<b>0.000</b>
DVC	<b>2.600</b>	<b>6818.297</b>	<b>6290.161</b>	<b>71417.119</b>	<b>41052.874</b>	<b>19651.677</b>
ODISHA	<b>8.527</b>	<b>22361.390</b>	<b>662.730</b>	<b>234220.678</b>	<b>35424.456</b>	<b>163663.120</b>
WEST BENGAL	<b>9.635</b>	<b>25267.034</b>	<b>18433.345</b>	<b>264655.360</b>	<b>140627.073</b>	<b>84329.983</b>
SIKKIM	<b>0.554</b>	<b>1452.822</b>	<b>6240.384</b>	<b>15217.342</b>	<b>19773.884</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>99.721</b>	<b>261510.520</b>	<b>227171.219</b>	<b>2739148.638</b>	<b>1950500.864</b>	
<b>SR:</b>						
TELANGANA (NSM-II)	<b>0.279</b>	<b>731.656</b>	<b>1812.930</b>	<b>7663.607</b>	<b>7573.601</b>	<b>0.000</b>
<b>SUB-TOTAL</b>	<b>0.279</b>	<b>731.656</b>	<b>1812.930</b>	<b>7663.607</b>	<b>7573.601</b>	
VSCED(UP)			<b>18649.610</b>		<b>140940.270</b>	
VSCED(DOWN)			<b>3674.200</b>		<b>90102.400</b>	
VAE (UP)			<b>5609.630</b>		<b>38173.890</b>	
VAE (DOWN)			<b>2401.010</b>		<b>23170.220</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>262242.176</b>	<b>247168.179</b>	<b>2746812.245</b>	<b>2023916.005</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

**Nabinagar STPP**

(1X660)

## ENTITLEMENT, INCENTIVE(IF ANY) &amp; DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES	DRAWAL SCHEDULE	CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
<b>ER:</b>						
BIHAR #	<b>84.766</b>	<b>284099.606</b>	<b>284099.626</b>	<b>4057108.859</b>	<b>3832735.630</b>	<b>0.000</b>
JHARKHAND	<b>3.276</b>	<b>10979.760</b>	<b>10944.287</b>	<b>156797.403</b>	<b>150823.546</b>	<b>0.000</b>
SIKKIM	<b>0.546</b>	<b>1829.960</b>	<b>1592.437</b>	<b>26132.901</b>	<b>20801.161</b>	<b>1411.805</b>
<b>SUB-TOTAL</b>	<b>88.588</b>	<b>296909.326</b>	<b>296636.350</b>	<b>4240039.163</b>	<b>4004360.337</b>	
<b>NR:</b>						
Uttar Pradesh	<b>11.412</b>	<b>38248.174</b>	<b>32966.130</b>	<b>546206.337</b>	<b>389972.673</b>	<b>74302.713</b>
<b>SUB-TOTAL</b>	<b>11.412</b>	<b>38248.174</b>	<b>32966.130</b>	<b>546206.337</b>	<b>389972.673</b>	
VSCED(UP)			<b>3343.810</b>		<b>163093.650</b>	
VSCED(DOWN)			<b>2342.290</b>		<b>105549.210</b>	
VAE (UP)			<b>900.370</b>		<b>29374.380</b>	
VAE (DOWN)			<b>2731.660</b>		<b>39705.360</b>	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>335157.500</b>	<b>328772.710</b>	<b>4786245.500</b>	<b>4441546.470</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

## Darlipalli STPS-I

(1X800)

BENEFICIARIES	WT AVG SHARE (%)	ENTITLE MENT (MWH)	DRAWAL (MWH)	CUMULATIVE (MWH)	CUMULATIVE (MWH)	QUANTUM OF (MWH)
<b>ER:</b>						
BIHAR #	11.860	56760.033	56760.020	532810.502	529108.347	0.000
JHARKHAND	9.220	44125.422	44203.422	414208.502	411752.919	0.000
ODISHA	58.820	281502.962	281522.462	2642488.502	2618918.490	0.000
WEST BENGAL	18.350	87820.118	87751.306	824373.752	811142.032	0.000
SIKKIM	1.129	4960.944	4198.600	75204.480	31851.569	32072.239
<b>SUB-TOTAL</b>	<b>99.379</b>	<b>475169.479</b>	<b>474435.810</b>	<b>4489085.738</b>	<b>4402773.357</b>	<b>32072.239</b>
<b>WR:</b>						
GUJARAT	0.621	2502.084	2327.584	2502.084	2327.584	0.000
<b>SUB-TOTAL</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>
VSCED(UP)			831.390		71396.580	
VSCED(DOWN)			0.000		222.210	
VAE (UP)			364.540		13011.830	
VAE (DOWN)			109.140		369.280	
<b>GRAND TOTAL</b>	<b>100.000</b>	<b>477671.563</b>	<b>477850.184</b>	<b>4491587.822</b>	<b>4488917.861</b>	

# Please refer to Annexure

Member Secretary

## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

## B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity ( MW ) :	510
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU : [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	2236.782205
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	100887.50
8	Free Energy ( ex-bus ) of the month :	12106.500
9	Saleable Energy ( ex-bus ) of the month :	88781.000
10	Cumulative Schedule Energy up to preceding month (MWH) :	535319.650
11	Cumulative Schedule Energy including current month (MWH) :	636207.150
12	Plant Availability Factor achieved during the month - PAFM ( % ) :	82.45

## BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH ( % )	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	21448.683
JHARKHAND	12.340	12449.518
DVC	8.640	8716.680
ODISHA	20.590	20772.736
WEST BENGAL	23.980	24192.823
SIKKIM	1.190	1200.561
<b>SUB-TOTAL*</b>	<b>88.000</b>	<b>88781.001</b>
Free Energy to Home State (FEHS)	12.000	12106.500
<b>TOTAL</b>	<b>100.000</b>	<b>100887.501</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

Member Secretary



## EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

## REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF MARCH - 2021 (Low Demand Season of ER)

## A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity ( MW ) :	60
2	Auxiliary Energy Consumption (AUX) in ( % ) :	1.2
3	Normative Plant Availability Factor - NAPAF ( % ) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS ( % ) :	12
6	Annual Saleable Energy in MU [ { DE x ( 100 - AUX ) x ( 100 - FEHS ) / 10000 } ]	294.4010784
7	Scheduled Energy ( ex-bus ) of the month (MWH) :	15440.500
8	Free Energy (ex-bus) of the month (MWH) :	1852.860
9	Saleable Energy ( ex-bus) of the month (MWH):	13587.640
10	Cumulative Schedule Energy up to preceding month (MWH) :	71730.060
11	Cumulative Schedule Energy including current month (MWH) :	87170.560
12	Plant Availability Factor (PAFM) achieved during the month ( % ) :	78.85

## BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	( % )	(MWH)
BIHAR #	35.000	5404.175
JHARKHAND	13.330	2058.219
DVC	10.000	1544.050
ODISHA	0.000	0.000
WEST BENGAL	28.340	4375.838
SIKKIM	1.330	205.359
SUB-TOTAL*	88.000	13587.641
Free Energy to Home State (FEHS)	12.000	1852.860
<b>TOTAL</b>	<b>100.000</b>	<b>15440.501</b>

\* Saleable Energy of the hydro generator.

# Please refer to Annexure

Member Secretary

## ANNEXURE

<b>EASTERN REGIONAL POWER COMMITTEE :: KOLKATA</b>				
<b># BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF MARCH,2021</b>				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI ( 46 % )	SBPDCL ( 54 % )	NBPDCI ( 46 % )	SBPDCL ( 54 % )
<b>NTPC :</b>				
FSTPS I & II	14.443018	16.954848	136707.702220	160482.954780
FSTPS III	9.898222	11.619652	33030.564270	38775.010230
KhSTPS I	19.254697	22.603341	80225.032930	94177.212570
KhSTPS II	2.290738	2.689127	23531.976660	27624.494340
TSTPS I	18.972874	22.272505	61571.917700	72280.077300
BARH STPS II	41.738702	48.997607	378383.866350	444189.756150
BRBCL	4.600000	5.400000	22328.439790	26211.646710
MTPS-II	34.487120	40.484880	85853.366380	100784.386620
NPGC	38.992360	45.773640	130685.827960	153413.798040
RANGIT	14.000000	21.000000	2161.670000	3242.505000
TEESTA-V	8.504000	12.756000	8579.473200	12869.209800

Member Secretary