



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
पूर्वी क्षेत्रीय विद्युत समिति

**Eastern Regional Power Committee**  
14, गोल्फ क्लब रोड, टालीगंज, कोलकाता-700033  
14 Golf Club Road, Tollygunj, Kolkata-700033



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NO: ERPC/COM-II/VARH/314

Date: 14.06.2021

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2. ESE (Interstate), BSPHCL, Vidyut Bhavan, 3<sup>rd</sup> Floor, Bailey Road, Patna-800 021. (Fax 0612-2504557)
3. CE (Comml & Revenue), JSEB, Engineering Building, H.E.C. Township, Dhurva, Ranchi-834004, Jharkhand. (Fax : 0651- 2400799/2490486 )
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6. Sr. GM (PS), OPTCL, SLDC Bldg, PO Mancheswar Rly Colony, Bhubaneswar-17, (Fax: 0674-2542932)
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10. ED, ERLDC, 14 Golf Club Road, Tollygunge, Kolkata-33 (Fax: 033-24235029)
11. CE (GM), CEA, Sewa Bhavan, (6<sup>th</sup> floor), R.K. Puram, New Delhi-110 066 (Fax: 011-26109750)

**Sub: Provisional Reactive Energy (VARH) Charges for the period 24.05.2021-30.05.2021**

The statement of provisional Reactive Energy (VARH) charges with payable / receivable particulars for the above mentioned period is enclosed. *The last installment of data for the subjected period has been received from ERLDC on 04.06.2021.*

The constituents are requested to make payments to the Reactive Pool account operated by ERLDC within 10 days of the billing date. In case of delayed payment against these bills beyond 12 days, the defaulting constituents shall have to pay simple interest @ 0.04 % for each day of delay.

Observations, if any, and the payment status of the bills may be intimated to ERPC Secretariat.

यदि कोई अवलोकन हो एवं बिलों के भुगतान की स्थिति को ERPC सचिवालय में सूचित किया जा सकता है।

**This is issued with the approval of Member Secretary.**

भवदीय/Yours faithfully,

Encl: As above/ संलग्न यथोपरी

(S. KEJRIWAL)  
SUPERINTENDING ENGINEER

**Eastern Regional Power Committee:: KOLKATA**

**Provisional Reactive Energy (VArH) Charge Statement  
for the period 24/05/21 to 30/05/21**

**REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL**

<b>FROM</b>	<b>TO</b>	<b>AMOUNT PAYABLE (Rs.)</b>	<b>AMOUNT RECEIVABLE(Rs.)</b>	<b>AMOUNT RECEIVABLE(Final After Adjustment)(Rs.)</b>
BSPHCL	POOL	1063647	0	0
JUVNL	POOL	1822304	0	0
DVC	POOL	1939283	0	0
GRIDCO	POOL	0	1517032	1517032
SIKKIM	POOL	0	3317	3317
WBSETCL	POOL	2025292	0	0
<b>Total</b>		<b>6850526</b>	<b>1520349</b>	<b>1520349</b>

Note:

a) Reactive Energy Charge calculation is done as per clause 1.7 and 6.6 of IEGC

**b) Final Receivables Amount After Adjustment from the Reactive Pool are done as per Methodology Approved in the 43rd ERPC meeting held on 26.03.2021 at Kolkata.**

**SUPERINTENDING ENGINEER**

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

**DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH THE POOL**

for the period 24/05/21 to 30/05/21

BENEFICIARY	SL. NO	NAME OF THE LINE	METER NO	MVA/H_HIGH	REACTIVE CHARGE_MVA/H (Rs)	MVA/H_LOW	REACTIVE CHARGE_MVA/H (Rs)	NET REACTIVE CHARGE (Rs)
<b>BSPHCL</b>	1	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-1	NP6063A	-1120.4	173662	0	0	173662
	2	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-2	NP6069A	-698.5	108268	0	0	108268
	3	400 KV SIDE OF BIHARSARIF (PG) 400/220 KV ICT-3	NP6068A	-2177.4	337497	0	0	337497
	4	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-1	ER1355A	38	-5890	-244.4	-37882	-43772
	5	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-2	ER1358A	42	-6510	-143.2	-22196	-28706
	6	220 KV SIDE OF 220/132 160 MVA NEW PURNEA ICT-3	ER1436A	58.6	-9083	-212.4	-32922	-42005
	7	220 KV PUSAULI (PG) - DEHRI (BSPHCL)	NP6093A	-787.8	122109	0	0	122109
	8	220 KV side of 220/132 Arah ICT-1	ER1312A	-224.9	34860	0	0	34860
	9	220 KV side of 220/132 Arah ICT-2	NP6059A	0	0	0	0	0
	10	220 KV KHAGGAUL(BSPHCL) - ARAH (PG)-I	NP8641A	-495.8	76849	0	0	76849
	11	220 KV KHAGGAUL(BSPHCL) - ARAH (PG)-II	NP6060A	-859.7	133254	0	0	133254
	12	132 KV PUSAULI(PG)-MOHANIA(BSPHCL)	NP6094A	13.4	-2077	29.6	4588	2511
	13	400 KV SIDE GAYA 400/220 500 MVA ICT-1	ER1411A	0	0	0	0	0
	14	400 KV SIDE GAYA 400/220 500 MVA ICT-2	ER1419A	0	0	0	0	0
	15	220 KV SIDE OF 220/132 ARA 160 MVA ICT-3	ER1313A	309.7	-48004	0	0	-48004
	16	132 KV KAHALGAON(NTPC)-KAHALGAON (BSPHCL)	NP5261A	-718.8	111414	0	0	111414
	17	220KV NEW PUSAULI(BSPHCL) - PUSAULI(PG)	NP8665A	-41	6355	0	0	6355
	18	220KV NEW PUSAULI(BSPHCL) - ARA (PG)	NP8664A	0	0	0	0	0
	19	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-1	NP7429A	0	0	0	0	0
	20	400 KV SIDE OF LAKHISARAI 200 MVA 400/132 ICT-2	NP7889A	0	0	0	0	0
	21	132 KV KAHALGAON (NTPC)-SABOUR (BSPHCL)	NP5239A	-354	54870	0	0	54870
	22	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-I	ER1293A	1586.7	-245939	0	0	-245939
	23	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-II	ER1296A	1588.1	-246156	0	0	-246156
	24	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-III	ER1159A	1720.1	-266616	0	0	-266616
	25	220 KV KISHANGANJ(PG)-KISHANGANJ(BSPTCL)-IV	ER1154A	1676	-259780	0	0	-259780
	26	132 KV PUSAULI(PG)-KUDRA(BSPHCL)	NP6095A	-8.5	1318	-5.8	-899	419
	27	HV side of 400/220 Patna ICT-1	ER1408A	0	0	0	0	0
	28	HV side of 400/220 Patna ICT-2	ER1407A	398.2	-61721	0	0	-61721
	29	HV side of 400/220 Patna ICT-3	ER1231A	387.4	-60047	0	0	-60047
	30	400 KV SIDE BANKA 400/132 200 MVA ICT-1	ER1349A	55.9	-8665	0	0	-8665
	31	400 KV SIDE BANKA 400/132 200 MVA ICT-2	ER1347A	50	-7750	0	0	-7750
	32	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-I	ER1226A	-909.62	140991	0	0	140991
	33	220 KV MUZAFFARPUR(PG)-HAJIPUR(BSPHCL) LINE-II	ER1228A	-630.9	97790	0	0	97790
	34	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-I	ER1175A	1256.9	-194820	0	0	-194820
	35	220 KV PURNEA(PG)-MADHEPURA(BSPHCL) LINE-II	ER1176A	1174.8	-182094	0	0	-182094
	36	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-I	NP7398A	0	0	0	0	0
	37	220 KV KANTI (BSPHCL)-MUZAFFARPUR (PG)-II	NP7452A	0	0	0	0	0
	38	HV side of 400/220 Darbhanaga DMTCL ICT-1	ER1274A	287.5	-44563	-0.3	-46.5	-44609
	39	HV side of 400/220 Darbhanaga DMTCL ICT-2	ER1275A	315.1	-48841	-0.3	-46.5	-48887
	40	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-I	ER1256A	0	0	0	0	0
	41	132 KV MOTIHARI(DMTCL)-MOTIHARI(BSPTCL)-II	ER1258A	-48	7440	-0.1	-15.5	7425
	42	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-I	ER1348A	3034.3	-470317	0	0	-470317
	43	220 KV PURNEA(PG)-BEGUSARA(BSPTCL)-II	ER1376A	2984.7	-462629	0	0	-462629
	44	220 KV NADHOKHAR(BSPHCL)-ARA(PG) LINE-1	ER1305A	-352.6	54653	0	0	54653
	45	220 KV NADHOKHAR(BSPHCL)- PUSAULI(PG) LINE-1	ER1310A	31.86	-4938	0	0	-4938
	46	HV side of 400/220 KV Biharshariff(PG) ICT-4	ER1386A	-1296	200880	0	0	200880
		<b>TOTAL</b>		<b>-974228</b>		<b>-89420</b>	<b>-1063647</b>	
<b>JUVNL</b>	1	HV side meter of 400/220 Jamshedpur ICT-1	NP6106A	-3731.8	578429	0	0	578429
	2	HV side meter of 400/220 Jamshedpur ICT-2	NP6105A	-3250.2	503781	0	0	503781
	3	HV side meter of 400/220 Jamshedpur ICT-3	ER1297A	-2635.6	408518	0	0	408518
	4	HV side meter data of 400/220 Ranchi ICT-1	NP5873A	3701	-573655	0	0	-573655
	5	HV side meter data of 400/220 Ranchi ICT-2	NP5878A	4350	-674250	0	0	-674250
	6	220 KV FARAKKA (NTPC)-LALMATIA (JUVNL)	NP5211A	0	0	0	0	0
	7	132 KV KAHALGAON (NTPC)-LALMATIA (JUVNL)	NP5244A	1009	-156395	0	0	-156395
	8	220 KV MAITHON(PG) - DUMKA(JUVNL) - I	NP8727A	3695.2	-572756	0	0	-572756
	9	220 KV MAITHON(PG) - DUMKA(JUVNL) - II	NP8739A	3817.8	-591759	0	0	-591759
	10	HV side meter data of 400/220 Chaibasa ICT-1	NP8637A	1989.8	-308419	0	0	-308419
	11	HV side meter data of 400/220 Chaibasa ICT-2	NP8678A	2794.7	-433179	0	0	-433179
	12	HV side meter of 400/220 Daltonganj ICT-1	ER1197A	0	0	-8.7	-1349	-1349
	13	HV side meter of 400/220 Daltonganj ICT-2	ER1317A	0	0	-8.2	-1271	-1271
		<b>TOTAL</b>		<b>-1819685</b>		<b>-2620</b>	<b>-1822304</b>	
<b>DVC</b>	1	220 KV DURGAPUR (PG) - PARULIA (DVC) -I	NP6456A	0	0	0	0	0
	2	220 KV DURGAPUR (PG) - PARULIA (DVC) -II	NP6458A	-5640.2	874231	0	0	874231
	3	220 KV MAITHON (PG) - DHANBAD (DVC) -I	NP6529A	0	0	0	0	0
	4	220 KV MAITHON (PG) - DHANBAD (DVC) -II	ER1147A	-898	139190	0	0	139190
	5	220 KV MAITHON (PG) - KALYANESWARI (DVC) -I	NP6509A	0	0	0	0	0
	6	220 KV MAITHON (PG) - KALYANESWARI (DVC) -II	NP6510A	0	0	0	0	0
	7	400 KV TATA JAMSHEDPUR (DVC)-BARIPADA(PG)	NP7408A	0	0	0	0	0
	8	400 KV TATA JAMSHEDPUR (DVC)-JAMSHEDPUR (PG)	NP7406A	0	0	0	0	0
	9	400 KV MEJIA(DVC)-MAITHON(PG)	NP6557A	0	0	0	0	0
	10	400 KV MEJIA(DVC)-MAITHON(PG) LINE-I	ER1008A	0	0	0	0	0
	11	400 KV MEJIA(DVC)-MAITHON(PG) LINE-II	ER1031A	0	0	0	0	0
	12	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-I	NP7831A	-2710.9	420190	0	0	420190.5
	13	400 KV KODERMA(DVC) - BIHARSHARIFF(PG)-LINE-II	NP7830A	-1728.4	267902	0	0	267902
	14	400 KV KODERMA(DVC) - Gaya(PG)-I	NP7891A	29.8	-4619	0	0	-4619
	15	400 KV KODERMA(DVC) - Gaya(PG)-II	NP7890A	-175.3	27172	0	0	27171.5
	16	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-III(MAIN)	NP6524A	-493.6	76508	0	0	76508
	17	400 KV DSTPS(DVC)-JAMSHEDPUR(PG)-II(MAIN)	NP6522A	-473.3	73362	0	0	73361.5
	18	400 KV RTPS(DVC)-RANCHI(PG)	NP7973A	0	0	0	0	0
	19	400 KV RTPS(DVC)-MAITHON(PG)	NP7974A	0	0	0	0	0
	20	400KV MEJIA(DVC) - JAMSHEDPUR(PG)	NP6508A	0	0	0	0	0
	21	400 KV RANCHI(PG)-RTPS(DVC)-II	NP7871A	12361.8	-1916079	0	0	-1916079
	22	400 KV RANCHI(PG)-RTPS(DVC)-III	NP7853A	12239.6	-1897138	0	0	-1897138
		<b>TOTAL</b>		<b>-1939283</b>		<b>0</b>	<b>-1939283</b>	

**EASTERN REGIONAL POWER COMMITTEE :: KOLKATA**

GRIDCO	1	HV side meter of 400/220 Rourkela ICT-1	ER1563A	7.9	-1224.5	0	0	-1224.5
	2	HV side meter of 400/220 Rourkela ICT-2	ER1565A	-3.9	604.5	0	0	604.5
	3	HV side meter of 400/220 Rengali ICT-1	ER1598A	0	0	0	0	0
	4	HV side meter of 400/220 Rengali ICT-2	ER1595A	0	0	0	0	0
	5	HV side meter of 400/220 Jeypore ICT-1	ER1550A	-1303.4	202027	0	0	202027
	6	HV side meter of 400/220 Jeypore ICT-2	ER1571A	-471.2	73036	0	0	73036
	7	400 KV INDRAVATI (PG) - INDRAVATI P/H)	NP5966A	0	0	0	0	0
	8	HV side meter of 400/220 Baripada ICT-1	ER1553A	-711.5	110282.5	0	0	110282.5
	9	HV side meter of 400/220 Baripada ICT-2	ER1594A	0	0	0	0	0
	10	220 KV TSTPP (NTPC) - RENGALI HPS (GRIDCO)	NP5102A	-3043.8	471789	0	0	471789
	11	220 KV TSTPP (NTPC) - TTPS (GRIDCO)	NP5103A	-1965.6	304668	0	0	304668
	12	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-I	NP5112A	-1648.8	255564	0	0	255564
	13	220 KV TSTPP (NTPC) - MMUNDALI (GRIDCO)-II	NP5101A	-1593.6	247008	0	0	247008
	14	HV side meter of 400/220 Baripada ICT-3	ER1564A	0	0	0	0	0
	15	220 KV BALIMELA(GRIDCO)-UPPER SILERU(SR)	NP7991A	0	0	0	0	0
	16	400 KV DUBURI (GRIDCO)-BARIPADA(PG)	NP7916A	0	0	0	0	0
	17	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-I	ER1054A	5323	-825065	0	0	-825065
	18	400 KV MMUNDALI (GRIDCO)-ANGUL(PG)-II	ER1055A	12089.8	-1873919	461.8	71579	-1802340
	19	400 KV MERAMUNDALI(GRIDCO)-TSTPP(NTPC)	NP7932A	0	0	0	0	0
	20	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-I	NP5980A	-1984	307520	0	0	307520
	21	400 KV MENDHASAL (GRIDCO)- PANDIABIL(PG)-II	NP7498A	-1912.1	296375.5	0	0	296375.5
	22	400 KV DUBRI(GRIDCO)-PANDIABIL(PG)	NP7915A	0	0	0	0	0
	23	HV side meter of 400/220 Bolangir-ICT-1	ER1575A	0	0	8.5	1317.5	1317.5
	24	HV side meter of 400/220 Bolangir-ICT-2	ER1582A	0	0	8.5	1317.5	1317.5
	25	HV side of 400/220 Pandiabili ICT-1	ER1583A	-2672.5	414237.5	0	0	414237.5
	26	HV side of 400/220 Pandiabili ICT-2	ER1586A	0	0	0	0	0
	27	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-I	ER1059A	-994.6	154163	0	0	154163
	28	400KV SUNDERGARH(PG)-STERLITE(GRIDCO)-II	ER1058A	-1609.7	249503.5	0	0	249503.5
	29	HV side meter of 400/220 KV Keonjhar ICT-1	ER1589A	0	0	0	0	0
	30	HV side meter of 400/220 KV Keonjhar ICT-2	ER1587A	0	0	0	0	0
	31	400 KV SUNDERGARH(PG)-OPGC-1	ER1117A	-3387.3	525031.5	0	0	525031.5
	32	400 KV SUNDERGARH(PG)-OPGC-2	ER1119A	-3427.2	531216	0	0	531216
		<b>TOTAL</b>		<b>1442818</b>		<b>74214</b>	<b>1517032</b>	
SIKKIM	1	132 KV MELLI (SIKKIM) - SILIGURI (PG)	NP8771A	-44.20	6851	0	0	6851
	2	132 KV MELLI (SIKKIM) - RANGPO (PG)	NP8770A	-4.20	651	0	0	651
	3	66 KV RAVANGLA (SIKKIM) - RANGIT (NHPC)	NP6481A	0.00	0	0	0	0
	4	132 KV SIDE OF GANGTOK 132/66 KV ICT-I	NP6029A	0.00	0	0	0	0
	5	132 KV SIDE OF GANGTOK 132/66 KV ICT-II	NP6028A	0.00	0	0	0	0
	6	132 KV RANGIT (NHPC) - SAGBARI (SIKKIM)	NP5925A	27.00	-4185	0	0	-4185
		<b>TOTAL</b>		<b>3317</b>		<b>0</b>	<b>3317</b>	
WBSETCL	1	400 KV JEERAT (WBSETCL) - SUBHASGRAM (PG)	ER1471A	0	0	0	0	0
	2	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-1	ER1534A	842.6	-130603	0	0	-130603
	3	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-2	ER1483A	799.6	-123938	-0.2	-31	-123969
	4	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-1	ER1466A	-1671.2	259036	0	0	259036
	5	220 KV SIDE OF 220/132 MALDA 160 MVA ICT-2	ER1512A	-1706.6	264523	0	0	264523
	6	220 KV SIDE OF 220/132 MALDA 50 MVA ICT-3	ER1511A	0	0	0	0	0
	7	132 KV SILIGURI (PG) - NJP(WBSETCL)	ER1080A	-96	14880	0	0	14880
	8	132 KV SILIGURI (PG) - NBU (WBSETCL)	NP5889A	0	0	0	0	0
	9	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-1	ER1482A	-1914.1	296686	0	0	296686
	10	220 KV SIDE OF BIRPARA 220/132 160 MVA ICT-2	ER1485A	-39.6	6138	0	0	6138
	11	220 KV BINAGURI (PG) - JALPAIGURI (WBSETCL)-I	NP5882A	0	0	0	0	0
	12	220 KV BINAGURI (PG) - JALPAIGURI(WBSETCL)-II	NP5881A	2567.7	-397994	0	0	-397994
	13	132 KV RAMMAM (WBSETCL) - RANGIT (NHPC)	NP5917A	0	0	0	0	0
	14	400 KV DURGAPUR(PG) - BIDHANNAGAR(WBSETCL)-I	NP5831A	7966.9	-1234870	0	0	-1234870
	15	400 KV DURGAPUR (PG) - BIDHANNAGAR(WBSETCL)-II	NP6459A	1582.6	-245303	0	0	-245303
	16	400 KV SAGARDIGHI(WBSETCL) - FARAKKA (NTPC)	NP6482A	-992.4	153822	0	0	153822
	17	400 KV SAGARDIGHI(WBSETCL) - SUBHASGRAM (PG)	NP6483A	-901.2	139686	0	0	139686
	18	132 KV KURSEONG(WBSETCL)-RANGIT(NHPC)	NP7541A	10.2	-1581	0	0	-1581
	19	132 KV KURSEONG(WBSETCL)-SILIGURI(NHPC)	NP7542A	-34.1	5286	0	0	5286
	20	400 KV KHARAGPUR (WBSETCL)-BARIPADA (PG)	ER1043A	373.2	-57846	0	0	-57846
	21	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-I	NP6548A	931.1	-144321	0	0	-144321
	22	400 KV DURGAPUR(PG)- SAGARDIGHI(WBSETCL)-II	NP7557A	0	0	0	0	0
	23	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-I	ER1071A	-120.5	18678	0	0	18678
	24	220 KV DALKHOLA(PG)-DALKHOLA(WBSETCL)LINE-II	ER1072A	-59.4	9207	0	0	9207
	25	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-3	NP7545A	0	0	0	0	0
	26	400 KV SIDE OF 400/220 KV 315 MVA SUBHASGRAM ICT-4	NP7939A	0	0	0	0	0
	27	400 KV SIDE OF 400/220 KV 500 MVA SUBHASHGRAM ICT-5	NP8718A	0	0	0	0	0
	28	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-I	ER1141A	558.1	-86506	0	0	-86506
	29	400 KV SUBHASHGRAM(PG)-HALDIA CESC(WB) LINE-II	NP7937A	0	0	0	0	0
	30	400 KV SAGARDIGHI(WB)-BERHAMPORE(PG) LINE-I	NP8723A	2275.3	-352672	0	0	-352672
	31	400 KV SAGARDIGHI(WB)-BERHAMPORE(PG) LINE-II	NP8724A	1626.1	-252046	0	0	-252046
	32	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-I	NP8731A	-2253.4	349277	0	0	349277
	33	400 KV KHARAGPUR(WB)-CHAIBASA(PG)-II	NP8720A	-2137.7	331344	0	0	331344
	34	400 KV PPS NEW(WB)-RANCHI NEW(PG)-II	ER1040A	2529.4	-392057	0	0	-392057
	35	400 KV PPS NEW(WB)-RANCHI NEW(PG)-I	ER1130A	2196.6	-340473	0	0	-340473
	36	400 KV GOKARNA(WB)-FARAKKA(NTPC)-I	ER1133A	0	0	0	0	0
	37	400 KV GOKARNA(WB)-FARAKKA(NTPC)-II	ER1138A	0	0	0	0	0
	38	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-I	ER1044A	103.7	-16074	0	0	-16074
	39	220 KV ALIPURDUAR(PG)-ALIPURDUAR(WB)-II	ER1047A	87.5	-13563	0	0	-13563
	40	400 KV SAGARDIGHI(WB)-FARAKKA(NTPC)-II	ER1131A	-658.7	102099	0	0	102099
	41	HV side of 400/220 KV RAJARHAT(PG) ICT-1	ER1526A	1200.5	-186078	0	0	-186078
	42	220 KV GAZOLE(WB)-MALDA(PG)-1	ER1693A	0	0	0	0	0
	43	220 KV GAZOLE(WB)-MALDA(PG)-2	ER1696A	0	0	0	0	0
	44	220 KV GAZOLE(WB)-DALKHOLA(PG)-1	ER1698A	0	0	0	0	0
	45	220 KV GAZOLE(WB)-DALKHOLA(PG)-2	ER1699A	0	0	0	0	0
		<b>TOTAL</b>		<b>-2025261</b>		<b>-31</b>	<b>-2025292</b>	

Note: 1) Rate of Reactive Energy Charge has been considered @ 15.5 paise/KVArh,w.e.f. 01/04/2021

2) For reactive energy, (+) means injection and (-) means drawal with respect to utility

3) For reactive energy charge, (+) means receivable by the utility and (-) means payable by the utility.

4) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

5) "NA" means meter reading not available.

6) As per the decision taken in 147th OCC meeting ,the methodology for computaion of Reactive Charges has been changed in conformity with other RPCs.