



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
पूर्वी क्षेत्रीय विद्युत समिति
Eastern Regional Power Committee
14, गोल्फ क्लब रोड, टॉलीगंज, कोलकाता-700033
14 Golf Club Road, Tollygunj, Kolkata-700033



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सं./No. ERPC/COM-I/REA/2020-21/425

दिनांक / Date: 05.07.2021

To: As per list enclosed / सेवा में: (संलग्न सूची के अनुसार)

Sub.: Provisional Regional Energy Accounting (REA) of Eastern Region for the month of June, 2021.

विषय: पूर्वी क्षेत्र के June, 2021 का अस्थायी क्षेत्रीय उर्जा लेखा।

Sir,

Please find enclosed a copy of the ABT based Provisional Energy Account for the month of April, 2021. *The last instalment of input data from ERLDC has been received on 02.07.2021.*

Constituents are requested to intimate any discrepancy / error within **60 days** from the date of issue of this provisional REA. In case of any discrepancy / error, the provisional REA would be revised based on re-examination, final decision and confirmation. In case no communication is received from any of the constituents indicating mistakes / discrepancy, the provisional REA as issued, would be treated as final.

संघ के सदस्यों से यह अनुरोध किया जाता है के अस्थायी क्षेत्रीय उर्जा लेखा के प्रकाशित होने की तिथि से 60 दिनों के भीतर किसी भी असंगति / त्रुटि की सूचना दे। असंगति / त्रुटि की परिस्थिति में अस्थायी क्षेत्रीय उर्जा लेखा को पुनः परीक्षण अंतिम निर्णय एवं संपुष्टि के आधार पर परिशोधित किया जाएगा। यदि संघ के सदस्यों से किसी तरह की दोष / असंगति का सूचना प्राप्त नहीं होता है, तो जारी किये गए अस्थायी क्षेत्रीय उर्जा लेखा को ही अंतिम माना जाएगा।

This issues with approval of Member Secretary.

Encl.: As above

Yours faithfully, / भवदीय

(S.Kejriwal)

SE (CommI)

DISTRIBUTION LIST

- 1) Chief Engineer,(Commercial), Bihar State Power Holding Company Ltd., Vidyut Bhavan, Bailey Road, Patna-800021 (FAX:0612 2227557).
- 2) Chief Engineer (Commercial), Damodar Valley Corporation, DVC Tower, VIP Road, Kolkata-700054
- 3) Chief Engineer (COMML. & REVENUE), Jharkhand Urja Vikas Nigam Ltd, HEC Engineering Building, Dhurva, Ranchi-834002 (FAX : 0651 2400799 / 2490486).
- 4) Addl. Chief Engineer (SLDC/EHV), Deptt. of Power,Govt. of Sikkim, Kazi Road, Gangtok-737101
- 5) Chief Engineer (PTR), West Bengal State Electricity Distribution Company Limited, Bidyut Bhavan, 8th Floor, Bidhannagar, Kolkata-700091 (FAX : 033 2334 5862)
- 6) General Manager (Commercial), NTPC Ltd., Loknayak Jaiprakash Bhawan, Dakbunglow Chowk, Patna-800001(FAX: 0612 2230035 / 2224287)
- 7) Regional Executive Director (East-II), 3rd Floor, OCHC Building (New), 24, Janpath, Bhubaneswar – 751001
- 8) CEO, Bhartiya Rail Bijlee Company Ltd.,1st Floor , Vidyut Bhavan, Bailey Road, Patna-800001(Fax 0612-2504007)
- 9) Addl. General Manager (Commercial), ERTS-I, POWERGRID, Boring Road, Alankar Place, Patna-800001.
- 10) Addl. General Manager (Commercial), ERTS-II, POWERGRID, CF-17, Action Area-1C, New Town,Rajarhat, Kolkata -700156
- 11) Chief Engineer (Commercial), NHPC Ltd., NHPC Office Complex, Sector-33, Faridabad, Haryana - 121003, (TELEFAX : 0129 2278358)
- 12) Executive Director, ERLDC, 14 Golf Club Road, Kolkata-700033 (FAX: 033 2423 3648)
- 13) Sr. General Manager (PP), GRIDCO, 4th Floor, Vidyut Bhavan, Saheed Nagar, Bhubaneswar-751007
- 14) Member Secretary,WRPC, MIDC Area, Marol, Andheri(E), Mumbai-400093 (FAX : 022 2837 0193).
- 15) Member Secretary,NRPC,Katwaria Sarai,18A SJSS Marg,New Delhi-16 (FAX 01126865206).
- 16) Member Secretary, SRPC, 29, Race Course Road,Bangalore-560009 (FAX : 080 2259343).
- 17) Member Secretary, NERPC, NERPC Complex, Dong Parmaw, Lapalang, Shillong-793006, Meghalaya
- 18) Chief Engineer (Commercial), M.P. Power Management Co. Ltd., Shakti Bhawan, Vidyut Nagar, Rampur, Jabalpur-482008 (Fax No. 0761-2661884)
- 19) Chief Engineer(PP), MSEDCL, Prakashgarh, 4th Floor, Bandra(East), Mumbai- 400051.
- 20) Chief Engineer.(Commercial), CSEB, Dandania, Post Sunder Nagar, Raipur-492013.
- 21) Executive Engineer, Electricity Department, Administration of Dadra and Nager Haveli, SILVASSA, Via. VAPI, PIN : 396 230.
- 22) Executive Engineer, Electricity Department, Administration of Daman & Diu, Power House Building, Nani Daman – 396 210.
- 23) Executive Engineer Division-III, Electricity Department, Government of Goa, Curti, Ponda- Goa
- 24) General Manager, Energy Accounts Dept., UPPCL, Shakti Bhawan Extn., 14Ashok Marg, Lucknow-226001.
- 25) Chief Engineer(Comml & Survey Wing), Power Dev.Deptt.,Govt. of J&K, GLADNI, Narval Bala, Jammu-180006.
- 26) Chief Engineer , Rajasthan Power Procurement Centre, Bidyut Bhavan, Janpath, Jaipur.
- 27) General Manager (SLDC), SLDC building,,Minto Road,New Delhi-110002.(FAX-011-2322-1012)
- 28) Director (Interstate Billing), PSEB, 220 Kv Grid S/s, The Mall, Patiala-147001.
- 29) Chief Engineer (SO&Commercial), HVPNL ,Shakti Bhawan,Sector-6,Panch kula-134109.
- 30) GM (Commercial-Tariff), ASEB, Bijulee Bhawan, Paltan Bazar, Guwahati- 781001.
- 31) Chief Engineer (Power), Deptt. of Power, Govt. of Nagaland, Kohima –797 001.
- 32) Member (Technical) MeSEB, Lumjingshai, Short Round Road, Shillong.
- 33) Chief General Manager (RT & C), OPTCL, Janpath, Bhubaneswar-751022.(Tel FAX-0674 2542 120)
- 34) Vice President (CS-CB), PTC India Limited, 2nd Floor, NBCC Tower, 15, Bikaji Cama Place, New Delhi –110065
- 35) Executive Director(Finance), Gujarat Urja Vikas Nigam Ltd., Sardar Patel Vidyut Bhavan, Race Course, Vadodara – 390007.
- 36) Chief G. M., Uttrakhand Power Corp. Ltd., Urja Bhawan, Kanwali Road, Dehradun - 248006.
- 37) Superintending Engineer(E), UT of Chandigarh, 5th Floor, New Addl. Office Bldg., Sector-9D, Chandigarh-160 009.
- 38) Chief Engineer (System Operation), Himachal Pradesh State Electricity Board, Vidyut Bhawan, Kumar House Complex , Block-II, Shimla-171004.
- 39) S.E.-I, Electricity Department, N0.137, NSC Bose Salai, Puducherry-605001.
- 40) AGM(BD / P&S), NVVNL, NTPC BHAWAN, Core-7, Scope Complex, 7,Institutional Area, Lodhi Road, New Delhi – 110 003 (FAX 011 24367201)
- 41) AVP (Power Sales), STERLITE Energy Limited,,1st Floor, City Mart, Commercial Complex, Baramunda, Bhubaneswar ORISSA, PIN-751003 (FAX : 0674-2354221-6610342)
- 42) AGM (Commercial), KBUNL, Kanti , Muzaffarpur Dist –Bihar 843130 (Fax: +91- 06223-267310).

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

S.No	NTPC POWER STATIONS	FSTPS STAGE-I&II (3X200+2X500)		FSTPS STAGE-III (1X500)		KhSTPS STAGE-I (4X210)		KhSTPS STAGE-II (3X500)		TSTPS STAGE-I (2X500)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1600		500		840		1500		1000	
1a	Allocated Installed Capacity (MW)	1600		500		840		1500		1000	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.78125		6.25000		9.00000		6.25000		7.05000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1491.50		468.75		764.40		1406.25		929.50	
4	Average DC for the month (ex-bus) in MW:	1351.38	1354.66	425.48	422.14	571.73	568.38	1422.33	1397.20	907.44	908.95
5	Plant Availability Factor for Month - PAFM (%):	90.606	90.826	90.769	90.057	74.794	74.357	101.143	99.357	97.626	97.790
6	Cumulative DC (FY:2020-21) up to the preceeding month of season (%):	81.339	81.422	95.553	94.484	99.103	98.571	0.000	0.000	80.283	81.079
7	Cumulative DC (FY:2020-21) including the current month of season –PAFY (%):	84.394	84.522	93.976	93.025	91.089	90.589	101.143	99.357	86.001	86.588
8	Total Schduled Generation for the current month (MWH) :	144963.915	580724.391	49160.744	201492.548	68591.060	309219.796	163436.420	733020.197	105490.559	497274.246
9	Total Schduled Generation Excluding STOA/IER Exchange (MWH) :	143694.503	576852.531	48336.519	200128.658	68591.060	309219.796	163436.420	733020.197	105490.559	497274.246
10	Cumulative Schduled Ex-bus Generation upto the preceeding month (MWH) :	230711.203	1069057.753	98857.952	452825.898	178868.401	844819.117	0.000	0.000	178134.549	860778.110
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	374405.705	1645910.284	147194.471	652954.556	247459.461	1154038.913	163436.420	733020.197	283625.108	1358052.356
12	Plant Load Factor for the current month (%) :	80.994	64.893	87.397	71.642	74.777	67.421	96.851	86.876	94.576	89.165
13	Cumulative Plant Load Factor including the current month (%) :	69.528	60.965	87.300	76.913	88.937	82.952	96.851	86.876	83.829	80.278
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	461470.100	2307350.500	145031.250	725156.250	236505.360	1182526.800	143437.500	717187.500	287587.300	1437936.500
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-247.808	2206.708	0.000	0.000	231.788	1704.863	192.743	2039.568	0.000	170.340
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-346.470	15875.360	469.983	10736.668	1499.375	12125.365	6365.873	41249.258	580.840	9927.340
17	Cumulative Scheduled Generation to be con. for incentive upto preceeding month	237590.358	1104044.438	98177.429	450132.650	174631.499	827231.130	0.000	0.000	176394.132	862746.338
18	Cumulative Scheduled Generation to be considered for incentive upto current month	381879.138	1662814.902	146043.966	639524.641	241491.396	1122620.698	156877.805	689731.372	281303.851	1349922.904
19	Cumulative Energy eligible for incentive including current month (MWH) :	0.000	0.000	1012.715	0.000	4986.036	0.000	13440.305	0.000	0.000	0.000
20	Cumulative Energy eligible for incentive upto preceeding month (MWH) :	0.000	0.000	958.679	0.000	16094.939	34548.330	0.000	0.000	0.000	0.000
21	Energy eligible for incentive in the current month (MWH) :	0.000	0.000	54.036	0.000	-11108.903	-34548.330	13440.305	0.000	0.000	0.000

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

S.No	NTPC POWER STATIONS	BARH STPS STAGE-II (2X660)		BRBCL (3X250)		MTPS STAGE-II (2X195)		Darlipalli STPS-I (1X800)		Nabinagar STPP (1X660)	
		PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK	PEAK	OFF_PEAK
1	Installed Capacity (MW) :	1320		750		390		800		660	
1a	Allocated Installed Capacity (MW)	1320		750		390		800		660	
2	Normative AUX as per CERC Tariff Order 2019-24(%) :	6.25000		9.00000		9.00000		6.25000		6.25000	
3	Ex-Bus Normative Capacity at 100% availability (MW) :	1237.50		682.50		354.90		750.00		618.75	
4	Average DC for the month (ex-bus) in MW:	1299.00	1299.00	645.09	651.25	364.37	363.81	695.12	701.03	649.00	649.00
5	Plant Availability Factor for Month - PAFM (%):	104.970	104.970	94.518	95.421	102.669	102.511	92.683	93.470	104.889	104.889
6	Cumulative DC (FY:2019-20) up to the preceeding month (%):	97.474	98.401	98.597	98.030	99.804	99.902	79.706	79.638	96.957	96.935
7	Cumulative DC (FY:2019-20) including the current month –PAFY (%):	99.945	100.566	97.252	97.170	100.748	100.762	83.984	84.198	99.572	99.557
8	Total Schduled Generation for the current month (MWH) :	133074.154	521608.516	75319.954	324636.168	39016.910	152177.257	80162.485	403655.502	74201.128	328285.261
9	Total Schduled Generation Excluding STOAI/ER Exchange (MWH) :	132005.237	518333.891	75319.954	324636.168	39016.910	152177.257	80162.485	403655.502	74201.128	328285.261
10	Cumulative Schduled Ex-bus Generation upto the preceding month (MWH) :	229804.132	1078149.046	151345.874	712779.974	71114.437	333333.312	140175.012	699295.236	134712.665	637693.052
11	Cumulative Schduled Ex-bus Generation including the current month (MWH) :	361809.369	1596482.937	226665.828	1037416.142	110131.347	485510.569	220337.497	1102950.738	208913.793	965978.313
12	Plant Load Factor for the current month (%) :	89.612	70.250	91.966	79.276	91.615	71.465	89.069	89.701	99.934	88.427
13	Cumulative Plant Load Factor including the current month (%) :	80.709	71.137	91.426	83.611	85.252	75.166	80.710	80.802	92.758	85.779
14	Cumulative Norm. Scheduled Energy beyond which incentive payable (MWH) :	382882.500	1914412.500	211165.500	1055827.500	109806.060	549030.300	232050.000	1160250.000	191441.250	957206.250
15	Net Energy Scheduled to Virtual Ancillary Entity (VAE) for the month:	-2690.453	-15073.528	276.845	-14449.965	599.435	-2760.855	47.100	72.980	49.020	782.960
16	Net Energy Scheduled to Virtual SCED Entity for the month(*):	-6943.708	-25648.703	55.573	-38352.163	565.930	-5201.460	66.225	4923.755	698.890	-3351.790
17	Cumulative Scheduled Generation to be con. for incentive upto preceding month	254318.922	1192666.586	156208.189	777742.269	71375.397	337261.852	139965.947	690926.231	134676.538	649505.250
18	Cumulative Scheduled Generation to be considered for incentive upto current month	395958.319	1751722.707	231195.726	1155180.564	109226.942	497401.424	220015.107	1089584.998	208129.756	980359.341
19	Cumulative Energy eligible for incentive including current month (MWH) :	13075.819	0.000	20030.226	99353.064	0.000	0.000	0.000	0.000	16688.506	23153.090
20	Cumulative Energy eligible for incentive upto preceding month (MWH) :	0.000	0.000	14657.689	69989.769	0.000	0.000	0.000	0.000	6347.788	7861.499
21	Energy eligible for incentive in the current month (MWH) :	13075.819	0.000	5372.536	29363.296	0.000	0.000	0.000	0.000	10340.718	15291.591

SE (Comm)

Note:

1. FSTPP Stg-III capacity of 475 MW has been considered w.e.f 00.00 hrs of 01.12.2019 as per ERPC share allocation order dated 29.11.19.
2. Darlipalli STPS-I , Unit #1 (800 MW) has been declared under Commercial Operation w.e.f 00.00 hrs of 01.03.2020
3. CERC (Terms & Conditions of tariff) Regulations 2019-24 have been full fledgedly implemented w.e.f 01.04.2020 such as peak and off-peak accounting.
4. High Demand Season (HDS) for Eastern Region would be July, August & September, 2020 for F.Y-20-21.
5. Major share allocation of Kshthp-II STPP is with Northern Region, therefore it would follow the seasonal and hours (peak & offpeak) pattern of NR.
High Demand Season (HDS) for Northern Region is for the months June, July & August, 2020 for F.Y-20-21.
6. Un allocated capacity of 25 MW from FSTPP-III has been allocated to Gujarat w.e.f 23.02.2021 for 5 years. Therefore at present total capacity of FSTPP Stg-III has been tied up.
7. Surrendered Share of Sikkim in Farakka-I&II , Kahalgaon I & II, TSTPP-I & Darlipalli STPS have been allocated to Gujarat w.e.f 20.03.2021 as per MoP 22-302/1/2 dated 19.03.2021

Eastern Region High Demand & Low Demand Seasons and the hours of Peak and Off-Peak periods during a day declared by ERLDC

YEAR	High Demand Season of ER	Low Demand Season of ER	High Demand Season of NR
F.Y 2021-22	Apr-21		
	May-21		
	Jun-21		Jun-21
		Jul-21	
		Aug-21	
		Sep-21	
		Oct-21	
		Nov-21	
		Dec-21	
		Jan-22	
		Feb-22	
		Mar-22	

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

FSTPS STAGE-I&II

(3X200+2X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	31.397866	48760.545	246453.639	45942.735	201627.594	835960.526	702352.766	8213.681
JHARKHAND	8.574292	13939.813	66677.266	12886.386	55688.623	228282.400	200867.961	0.000
ODISHA	13.630000	21313.367	106840.528	18218.393	58347.267	362892.511	242985.735	65472.899
ODISHA (COAL POWER - AFTAB)	0.099049	868.142	4336.625	790.661	2735.814	14738.355	11346.176	1181.426
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.095840							
WEST BENGAL	31.930000	49929.259	250287.457	45680.259	145783.558	850121.633	560485.430	162117.958
West Bengal (COAL POWER - Rajasthan)	0.919117	1437.232	7204.618	1192.138	3490.333	24471.069	13998.899	6801.510
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	87.004837	136248.358	681800.133	124710.572	467673.189	2316466.494	1732036.967	
SR:								
TELANGANA (NSM-II)	0.751558	1175.219	5891.185	1305.508	3487.278	20009.887	15883.336	1125.068
TAMILNADU	1.290000	2017.186	10111.833	2252.276	8927.777	34345.661	38822.270	0.000
SUB-TOTAL	2.041558	3192.405	16003.018	3557.784	12415.055	54355.548	54705.606	
NR:								
UTTAR PRADESH	2.080000	3252.517	16304.351	3143.977	11946.878	55379.048	39880.574	7191.617
HARYANA	0.690000	1078.960	5408.655	960.477	5195.917	18370.934	14195.088	1420.206
RAJASTHAN	0.690000	1078.960	5408.655	999.761	3431.484	18370.934	12581.700	3033.594
J & K	0.850000	1329.153	6662.836	1314.322	6604.040	22630.860	22236.975	0.000
DELHI	1.390000	2173.557	10895.696	1808.276	7364.448	37008.114	24616.152	6840.745
SUB-TOTAL	5.700000	8913.147	44680.193	8226.813	34542.767	151759.890	113510.489	
WR:								
GUJARAT	1.630000	2548.847	12776.967	2469.208	19234.262	43398.003	60557.635	0.000
NER :								
ASSAM	2.455737	3920.932	20033.010	3792.792	16470.722	67819.460	55763.937	1882.604
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.429803	348.065	3693.950	345.885	3602.357	11448.138	11216.086	0.000
ARUNACHAL PRADESH	0.191917	397.781	1406.496	393.273	1393.775	5111.341	5020.367	0.000
MIZORAM	0.141736	312.800	1019.667	309.245	1010.381	3775.175	3707.592	0.000
SUB-TOTAL	3.311105	4979.578	26153.123	4841.195	22477.235	88154.114	75707.982	
NVVN POWER - A/C BPDB	0.312500	488.659	2449.572	483.207	2427.956	8320.169	8175.360	0.000
VSCED(UP)				2491.703	23421.958		58715.110	
VSCED(DOWN)				2838.173	7546.598		62280.750	
VAE (UP)				553.135	3996.165		6593.060	
VAE (DOWN)				800.943	1789.458		27405.470	
GRAND TOTAL	100.000000	156370.994	783863.006	143694.502	576852.532	2662454.218	2020315.989	

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)								
FSTPS STAGE-III (1X500) CAPACITY CHARGES, INCENTIVE, IF ANY & ENERGY CHARGES BILLING								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	21.517874	10986.555	54501.796	10398.543	47358.267	203959.596	187382.682	0.000
JHARKHAND	16.948474	8653.520	42928.138	8389.543	39335.827	160648.023	150482.870	0.000
ODISHA	16.620000	8485.808	42096.159	7775.675	26767.662	157534.545	118339.729	15564.634
ODISHA (COAL POWER - DADRI)	0.162663	270.480	1341.791	256.135	922.529	5021.323	4183.978	84.147
ODISHA (COAL POWER - Rajasthan)	0.183824							
ODISHA (COAL POWER - Raj-II SunTech)	0.091912							
ODISHA (COAL POWER - Faridabad)	0.091354							
WEST BENGAL	37.638940	19217.618	95334.224	18207.805	61627.535	356764.938	270308.690	32941.507
West Bengal (COAL POWER - Rajasthan)	0.643382	469.281	2327.996	428.083	1358.453	8711.954	5875.204	1529.957
West Bengal (COAL POWER- Raj-II SunTech)	0.275735							
SIKKIM	0.000000							
SUB-TOTAL	94.174158	48083.262	238530.104	45455.784	177370.273	892640.379	736573.153	
SR:								
TELANGANA (NSM-II)	0.733930	374.729	1858.943	355.477	1305.880	6956.640	5501.076	412.068
SUB-TOTAL	0.733930	374.729	1858.943	355.477	1305.880	6956.640	5501.076	
WR:								
GUJARAT	5.000000	2552.891	12664.308	2009.207	10456.971	47393.065	6416.133	33867.972
SUB-TOTAL	5.000000	2552.891	12664.308	2009.207	10456.971	47393.065	6416.133	
NER :								
ASSAM (COAL POWER - Rajasthan)	0.091912	46.928	232.800	46.068	258.867	871.198	886.232	0.000
SUB-TOTAL	0.091912	46.928	232.800	46.068	258.867	871.198	886.232	
VSCED(UP)				1330.255	13985.805		44691.400	
VSCED(DOWN)				860.273	3249.138		25879.450	
VAE (UP)				0.000	0.000		757.580	
VAE (DOWN)				0.000	0.000		4989.110	
GRAND TOTAL	100.000000	51057.810	253286.155	48336.519	200128.659	947861.282	763957.014	

Please refer to Annexure

SE (Comm1)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

KhSTPS STAGE-I

(4X210)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.872575	28727.719	142798.357	28065.265	131240.991	625747.190	594199.501	0.000
JHARKHAND	3.204922	2198.816	10929.770	2152.506	10785.112	47885.636	46880.173	0.000
DVC	0.000000							
ODISHA	15.240000	10455.780	51973.086	10181.750	34346.995	227767.131	186274.298	7327.763
ODISHA (COAL POWER - DADRI)	0.082440	367.752	1828.003	363.929	1329.509	8007.069	6929.268	0.000
ODISHA (COAL POWER - AFTAB)	0.098455							
ODISHA (COAL POWER - Rajasthan)	0.276311							
ODISHA (COAL POWER - Faridabad)	0.078817							
WEST BENGAL	6.070000	4164.474	20700.567	4170.403	19357.383	90718.273	86392.556	0.000
West Bengal (COAL POWER - Rajasthan)	0.921034	631.898	3141.009	625.451	2760.278	13758.321	12791.416	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	67.844554	46546.439	231370.792	45559.304	199820.268	1013883.620	933467.212	
SR:								
TELANGANA (NSM-II)	0.683572	468.982	2331.191	475.573	2304.208	10211.140	10588.961	0.000
TAMILNADU	0.700000	480.252	2387.215	495.547	3449.836	10461.745	14174.961	0.000
SUB-TOTAL	1.383572	949.234	4718.406	971.120	5754.044	20672.885	24763.922	
NR:								
UTTAR PRADESH	9.120000	6257.002	31102.004	6247.798	22275.593	136301.590	108729.995	7126.356
HARYANA	3.040000	2085.667	10367.335	1955.923	9129.174	45433.863	39875.695	0.000
RAJASTHAN	3.040000	2085.667	10367.335	2075.027	9232.201	45433.863	40669.985	0.000
J & K	3.680000	2524.755	12549.932	2524.755	12549.932	54998.887	54998.887	0.000
DELHI	6.070000	4164.474	20700.567	3724.015	16473.343	90718.273	72762.187	4348.345
SUB-TOTAL	24.950000	17117.565	85087.173	16527.518	69660.243	372886.476	317036.749	
WR:								
GUJARAT	1.550000	1063.416	5285.977	917.342	6391.107	3874.815	27386.207	0.000
NER :								
ASSAM	2.108380	1509.697	7504.327	1463.486	6720.376	32875.375	30439.912	0.000
ASSAM (COAL POWER - Rajasthan)	0.092104							
NAGALAND	0.425332	291.810	1450.513	291.810	1429.966	6351.760	6318.489	0.000
ARUNACHAL PRADESH	0.192147	131.827	655.280	131.827	655.280	2869.941	2869.941	0.000
MIZORAM	0.141905	97.357	483.940	97.357	483.940	2119.455	2119.455	0.000
SUB-TOTAL	2.959868	2030.691	15380.037	1984.480	9289.562	44216.531	41747.797	
POWERGRID(PUSAULI)	0.119048	81.676	405.990	81.676	405.990	1889.874	1889.874	0.000
NVVN POWER - A/C BPDB	1.192958	818.458	4068.354	818.458	4068.354	17820.302	17820.302	0.000
VSCED(UP)				1504.993	17239.268		57111.830	
VSCED(DOWN)				5.618	5113.903		21540.170	
VAE (UP)				231.788	2362.013		6293.320	
VAE (DOWN)				0.000	657.150		4478.700	
GRAND TOTAL	100.000000	68607.479	346316.729	68591.061	309219.796	1475244.503	1401498.343	

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

KhSTPS STAGE-II

(3X500)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
	(%)					(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	4.979865	8139.166	40134.659	7992.696	37346.945	150190.887	144092.522	0.000
JHARKHAND	1.248565	2040.673	10062.669	2514.743	11425.757	37656.259	46511.006	0.000
ODISHA	2.050000	3350.551	16521.743	3278.480	10607.042	61827.242	50347.902	2205.254
ODISHA (COAL POWER - AFTAB)	0.106629	932.625	4598.823	924.601	3278.721	17209.596	14754.664	0.000
ODISHA (COAL POWER - DADRI)	0.089285							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.098967							
West Bengal (COAL POWER - Rajasthan)	0.919117	1502.219	7407.520	1502.219	6860.406	27720.230	26550.697	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	9.768164	15965.234	78725.414	16212.739	69518.871	294604.214	282256.791	
SR:								
TELANGANA (NSM-II)	0.763112	1247.242	6150.215	1556.213	6893.023	23015.175	25602.960	0.000
SUB-TOTAL	0.763112	1247.242	6150.215	1556.213	6893.023	23015.175	25602.960	0.000
WR:								
CHHATTISGARH	2.000000	3268.830	16118.774	2945.393	11261.247	60319.261	54175.084	0.000
GUJARAT	9.730000	15902.858	78417.834	13625.801	70531.654	293453.200	273727.346	0.000
MADHYA PRADESH	4.930000	8057.666	39732.777	7676.361	29991.189	148686.976	125259.987	1123.943
MAHARASTRA	9.870000	16131.676	79546.148	16396.488	78740.770	297675.548	298745.930	0.000
DADRA & NAGAR HAVELI	0.200000	326.883	1611.877	326.883	1611.877	6031.926	6028.411	0.000
DAMAN & DIU	0.130000	212.474	1047.720	212.474	1047.720	3920.752	3920.752	0.000
SUB-TOTAL	26.860000	43900.387	216475.130	41183.400	193184.457	810087.663	761857.510	
NR:								
UTTAR PRADESH	16.730000	27343.763	134833.542	27375.671	95586.938	504570.609	406241.512	22643.506
HARYANA	4.580000	7485.621	36911.992	7098.596	33026.920	138131.106	121852.185	0.000
RAJASTHAN	7.110000	11620.691	57302.241	11570.698	50375.246	214434.971	190955.691	0.000
J & K	5.560000	9087.347	44810.191	9087.347	44810.191	167687.543	167687.543	0.000
HIMACHAL PRADESH	1.530000	2500.655	12330.862	1555.545	7732.267	46144.233	35508.828	3713.770
DELHI	10.490000	17145.013	84542.968	15464.480	67945.994	316374.517	262096.939	6821.400
PUNJAB	8.020000	13108.008	64636.283	12830.687	60599.875	241880.234	232967.859	0.000
UTTARAKHAND	1.870000	3056.356	15071.053	2180.004	11235.636	56398.508	42009.075	5929.657
CHANDIGARH	0.200000	326.883	1611.877	326.883	1611.877	6031.926	6031.926	0.000
SUB-TOTAL	56.090000	91674.337	452051.009	87489.911	372924.944	1691653.647	1465351.558	
NER :								
ASSAM	5.093479	8475.081	41791.072	8256.322	36464.232	156389.474	137522.681	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
SUB-TOTAL	5.185391	8475.081	41791.072	8256.322	36464.232	156389.474	137522.681	
NVVN POWER - A/C BPDB	1.333333	2179.219	10745.846	2179.219	10745.846	40212.828	40212.828	0.000
VSCED(UP)				6365.873	56113.718		156255.640	
VSCED(DOWN)				0.000	14864.460		34322.460	
VAE (UP)				192.743	2039.568		2232.310	
VAE (DOWN)				0.000	0.000		0.000	
GRAND TOTAL	100.000000	163442.000	764147.614	163436.419	733020.198	3015963.001	2836969.818	

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)								
TSTPS STAGE-I (2X500)								
ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	41.245379	43282.939	218906.982	43144.015	206990.478	707812.201	685117.362	0.000
JHARKHAND	7.667664	8447.584	40288.888	8316.859	39572.521	131562.279	129265.790	0.000
DVC	0.200000	210.981	1060.349	203.545	825.716	3432.047	2455.559	461.681
ODISHA	31.800000	33545.979	168595.451	33545.979	143573.091	545695.273	497638.665	0.000
ODISHA (COAL POWER - AFTAB)	0.099049	575.768	2883.446	575.768	2604.229	9338.479	8857.047	0.000
ODISHA (COAL POWER - DADRI)	0.082937							
ODISHA (COAL POWER - Rajasthan)	0.275736							
ODISHA (COAL POWER - Faridabad)	0.086460							
WEST BENGAL	9.210000	9715.675	48829.060	9715.675	46093.083	158045.707	152901.034	0.000
West Bengal (COAL POWER - Rajasthan)	0.919117	969.581	4872.923	958.902	4582.798	15772.258	15237.809	0.000
SIKKIM	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	91.586342	96748.507	485437.099	96460.743	444241.916	1571658.244	1491473.266	
SR:								
ANDHRA PRADESH	0.000000							
TELANGANA (NSM-II)	0.712870	752.010	3779.454	830.088	3782.655	12233.012	12087.001	0.000
KARNATAKA	0.000000							
TAMILNADU	0.850000	896.669	4506.482	896.669	4625.944	14586.193	14582.147	0.000
KERALA	0.000000							
PONDICHERRY	0.000000							
SUB-TOTAL	1.562870	1648.679	8285.936	1726.757	8408.599	26819.205	26669.148	
WR:								
GUJARAT	2.400000	2531.772	12724.185	2199.168	11364.016	41184.550	37054.919	0.000
NER :								
ASSAM	2.095419	2264.950	11639.236	2227.460	11080.698	37529.898	37212.780	0.000
ASSAM (COAL POWER - Rajasthan)	0.091912							
MEGHALAYA	0.000000							
NAGALAND	0.424823	233.990	2467.378	232.990	2460.796	7294.893	7280.561	0.000
ARUNACHAL PRADESH	0.196898	269.217	980.190	269.217	980.190	3371.167	3371.167	0.000
MIZORAM	0.141736	211.026	687.735	211.026	687.735	2424.573	2424.573	0.000
SUB-TOTAL	2.950788	2979.183	15774.539	2940.693	15209.419	50620.531	50289.081	
NVVN POWER - A/C BPDB	1.500000	1582.358	7952.616	1582.358	7952.616	25740.344	25740.344	0.000
VSCED(UP)				580.840	22073.480		42956.830	
VSCED(DOWN)				0.000	12146.140		32676.460	
VAE (UP)				0.000	170.340		170.340	
VAE (DOWN)				0.000	0.000		0.000	
GRAND TOTAL	100.000000	105490.499	530174.375	105490.559	497274.246	1716022.874	1641677.468	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

BARH STPS STAGE-II

(2X660)

ENTITLEMENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLEMENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	90.803247	134842.819	674214.094	128828.545	502016.432	2365065.635	1945069.665	65236.125
JHARKHAND	7.086512	10523.470	52617.352	9880.890	44440.763	184575.627	156556.937	332.346
ODISHA	0.000000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
WEST BENGAL	0.000000							
SIKKIM	1.318152	1957.457	9787.286	1957.457	9787.286	34337.126	33000.073	0.000
SUB-TOTAL	99.207911	147323.746	736618.732	140666.892	556244.481	2583978.388	2134626.675	
SR:								
TELANGANA (NSM-II)	0.678453	1007.503	5037.514	847.981	2204.047	17655.137	11435.676	3571.190
SUB-TOTAL	0.678453	1007.503	5037.514	847.981	2204.047	17655.137	11435.676	
POWERGRID (ALIPURDUAR)	0.113636	168.751	843.755	124.523	607.594	3367.724	1618.644	1243.921
VSCED(UP)				1187.333	12145.848		33175.290	
VSCED(DOWN)				8131.040	37794.550		156281.920	
VAE (UP)				373.858	6097.813		6767.990	
VAE (DOWN)				3064.310	21171.340		73050.080	
GRAND TOTAL	100.000000	148500.000	742500.001	132005.236	518333.892	2605001.249	1958292.275	

Please refer to Annexure

SE (Comml)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

BRBCL

(3X250)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
BIHAR #	10.000	7553.000	38140.938	7245.643	33137.689	139684.776	129545.835	0.000
RAILWAY drawn in ER:								
DVC	13.306	10050.022	50750.331	10794.840	55742.660	185864.561	202143.082	0.000
BIHAR	12.097	9136.864	46139.092	9092.315	46919.246	168976.671	171158.038	0.000
SUB-TOTAL	25.403	19186.886	96889.423	19887.155	102661.906	354841.232	373301.120	
RAILWAY drawn in WR:								
MADHYA PRADESH	18.629	14070.484	71052.752	13929.768	70119.103	260218.767	257808.180	0.000
MAHARASTRA	14.516	10963.935	55365.385	10951.596	55306.098	202766.420	202328.097	0.000
SUB-TOTAL	33.145	25034.419	126418.137	24881.364	125425.201	462985.187	460136.277	
RAILWAY drawn in NR:								
UTTAR PRADESH (ISTS Points)	6.653	5025.011	25375.166	5025.011	25371.091	92932.282	92922.177	0.000
UTTAR PRADESH (STU Points)	15.725	11877.093	59976.624	12264.683	64114.415	219654.310	233298.770	0.000
HARYANA	1.815	1370.870	6922.580	387.260	1207.694	25352.787	7482.808	14067.061
PUNJAB	4.234	3197.940	16148.873	3177.577	14683.448	59142.534	54808.413	0.000
RAJASTHAN	1.210	913.913	4615.053	864.473	4433.655	16901.858	16281.856	0.000
DELHI	0.605	456.957	2307.527	440.974	2263.005	16901.858	16281.856	0.000
SUB-TOTAL	30.242	22841.784	115345.823	22159.978	112073.308	430885.629	421075.880	
RAILWAY drawn in SR:								
KARNATAKA	1.210	913.913	4615.053	813.398	4140.190	16901.858	10267.100	4099.479
SUB-TOTAL	1.210	913.913	4615.053	813.398	4140.190	16901.858	10267.100	
VSCED(UP)				245.223	995.548		3100.440	
VSCED(DOWN)				189.650	39347.710		91546.650	
VAE (UP)				276.845	351.035		835.400	
VAE (DOWN)				0.000	14801.000		34683.510	
GRAND TOTAL	100.000	75530.002	381409.374	75319.956	324636.167	1405298.682	1272031.892	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

MTPS STAGE-II

(2X195)

ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES

BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
		PEAK	OFF-PEAK	PEAK	OFF-PEAK			
	(%)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	74.972	31240.008	156053.168	30182.176	130125.424	558345.758	496239.715	0.000
JHARKHAND	3.433	1430.493	7145.741	1822.112	7394.675	25566.891	27862.710	0.000
DVC	2.600	1083.391	5411.864	1064.840	4434.808	19363.216	14788.272	1670.462
ODISHA	8.527	3553.107	17748.831	62.386	2080.505	63503.899	4473.014	49505.300
WEST BENGAL	9.635	4014.799	20055.118	4055.343	14175.771	71755.608	56171.225	4821.042
SIKKIM	0.554	230.846	1153.143	357.145	1477.506	4125.855	5027.347	0.000
SUB-TOTAL	99.721	41552.644	207567.865	37544.002	159688.689	742661.227	604562.283	
SR:								
TELANGANA (NSM-II)	0.279	116.256	580.735	307.544	450.882	2077.822	2066.060	0.000
SUB-TOTAL	0.279	116.256	580.735	307.544	450.882	2077.822	2066.060	
VSCED(UP)				1520.173	4545.248		27848.720	
VSCED(DOWN)				954.243	9746.708		33368.120	
VAE (UP)				998.798	3080.223		8991.560	
VAE (DOWN)				399.363	5841.078		14458.610	
GRAND TOTAL	100.000	41668.900	208148.600	39016.911	152177.256	744739.049	595641.893	

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)								
Nabinagar STPP (IX660) ENTITLE MENT, INCENTIVE(IF ANY) & DRAWL SCHEDULE OF BENEFICIARIES								
BENEFICIARIES	WT. AVG SHARE ALLOCATION OF CURRENT MONTH	ENTITLE MENT OF THE BENEFICIARIES		DRAWAL SCHEDULE		CUMULATIVE ENTITLEMENT OF BENEFICIARIES	CUMULATIVE DRAWL SCHEDULE OF BENEFICIARIES	CUM. QUANTUM OF SCHEDULE BELOW 85% OF CUM. ENTITLEMENT
	(%)	PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)	(MWH)	(MWH)	(MWH)
ER:								
BIHAR #	84.766	62938.755	314693.775	62268.440	287694.318	1089530.723	1026322.972	0.000
JHARKHAND	3.276	2432.430	12162.150	2376.574	11959.568	42107.716	40934.315	0.000
SIKKIM	0.546	405.405	2027.025	405.405	2170.712	7017.953	7129.159	0.000
SUB-TOTAL	88.588	65776.590	328882.950	65050.419	301824.598	1138656.392	1074386.446	
NR:								
Uttar Pradesh	11.412	8473.410	42367.050	8402.798	29029.494	146682.922	114102.625	10577.859
SUB-TOTAL	11.412	8473.410	42367.050	8402.798	29029.494	146682.922	114102.625	
VSCED(UP)				724.033	12621.108		29087.580	
VSCED(DOWN)				25.143	15972.898		39458.100	
VAE (UP)				49.020	2811.190		4311.460	
VAE (DOWN)				0.000	2028.230		7537.930	
GRAND TOTAL	100.000	74250.000	371250.000	74201.127	328285.262	1285339.314	1174892.081	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA								
REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)								
Darlipalli STPS-I (1X800)								
BENEFICIARIES	WT AVG SHARE (%)	ENTITLE MENT		DRAWAL		CUMULATIVE (MWH)	CUMULATIVE (MWH)	QUANTUM OF (MWH)
		PEAK (MWH)	OFF-PEAK (MWH)	PEAK (MWH)	OFF-PEAK (MWH)			
ER:								
BIHAR #	11.860	9507.273	47882.675	9501.343	45728.165	156954.650	152335.918	0.000
JHARKHAND	9.220	7390.983	37224.137	7280.608	36972.613	122017.022	119581.912	0.000
ODISHA	58.820	47151.583	237475.457	47151.583	236309.148	778420.942	775299.412	0.000
WEST BENGAL	18.350	14709.819	74084.914	14709.819	72550.534	242842.982	239057.543	0.000
SIKKIM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
SUB-TOTAL	98.250	78759.658	396667.183	78643.353	391560.460	1300235.596	1286274.785	0.000
WR:								
GUJARAT	1.750	1402.844	7065.319	1405.809	7098.305	23159.412	23325.327	0.000
SUB-TOTAL	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
VSCED(UP)				66.225	4923.755		13299.570	
VSCED(DOWN)				0.000	0.000		30.000	
VAE (UP)				47.100	92.970		438.550	
VAE (DOWN)				0.000	19.990		19.990	
GRAND TOTAL	100.000	80162.502	403732.502	80162.487	403655.500	1323395.008	1323288.242	

Please refer to Annexure

SE (Comm)

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

A. STATION : RANGIT HPS (3 X 20 MW)

1	Installed Capacity (MW) :	60
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	90
4	Annual Design Energy in MU :	338.61
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	294.4010784
7	Scheduled Energy (ex-bus) of the month (MWH) :	36205.000
8	Free Energy (ex-bus) of the month (MWH) :	4344.600
9	Saleable Energy (ex-bus) of the month (MWH):	31860.400
10	Cumulative Schedule Energy up to preceding month (MWH) :	39498.500
11	Cumulative Schedule Energy including current month (MWH) :	75703.500
12	Plant Availability Factor (PAFM) achieved during the month (%) :	100.48

BILLING STATEMENT OF SALEABLE ENRGY:

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH	DRAWAL SCHUDULE OF THE BENEFICIARIES
	(%)	(MWH)
BIHAR #	35.000	12671.750
JHARKHAND	13.330	4826.127
DVC	10.000	3620.500
ODISHA	0.000	0.000
WEST BENGAL	28.340	10260.497
SIKKIM	1.330	481.527
SUB-TOTAL*	88.000	31860.401
Free Energy to Home State (FEHS)	12.000	4344.600
TOTAL	100.000	36205.001

* Saleable Energy of the hydro generator.

Please refer to Annexure

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EASTERN REGIONAL POWER COMMITTEE :: KOLKATA

REGIONAL ENERGY ACCOUNTING FOR THE MONTH OF JUNE - 2021 (High Demand Season of ER)

B. STATION : TEESTA STAGE - V HPS (3 X 170 MW)

1	Installed Capacity (MW) :	510
2	Auxiliary Energy Consumption (AUX) in (%) :	1.2
3	Normative Plant Availability Factor - NAPAF (%) :	87
4	Annual Design Energy in MU :	2572.67
5	Free Energy for Home State - FEHS (%) :	12
6	Annual Saleable Energy in MU : [{ DE x (100 - AUX) x (100 - FEHS) / 10000 }]	2236.782205
7	Scheduled Energy (ex-bus) of the month (MWH) :	255577.25
8	Free Energy (ex-bus) of the month :	30669.270
9	Saleable Energy (ex-bus) of the month :	224907.980
10	Cumulative Schedule Energy up to preceding month (MWH) :	419440.250
11	Cumulative Schedule Energy including current month (MWH) :	675017.500
12	Plant Availability Factor achieved during the month - PAFM (%) :	80.17

BILLING STATEMENT OF SALEABLE ENERGY :

BENEFICIARIES	SHARE ALLOCATION FOR THE CURRENT MONTH (%)	DRAWAL SCHUDULE OF THE BENEFICIARIES (MWH)
BIHAR #	21.260	54335.723
JHARKHAND	12.340	31538.233
DVC	8.640	22081.874
ODISHA	20.590	52623.356
WEST BENGAL	23.980	61287.425
SIKKIM	1.190	3041.369
SUB-TOTAL*	88.000	224907.980
Free Energy to Home State (FEHS)	12.000	30669.270
TOTAL	100.000	255577.250

* Saleable Energy of the hydro generator.

Please refer to Annexure

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ANNEXURE

EASTERN REGIONAL POWER COMMITTEE :: KOLKATA				
# BREAK-UP OF REGIONAL ENERGY ACCOUNTING OF BIHAR AMONG NBPDCI AND SBPDCL FOR THE MONTH OF JUNE,2021				
NAME OF POWER STATION	SHARE ALLOCATION OF CURRENT MONTH	SHARE ALLOCATION OF CURRENT MONTH	DRAWAL SCHUDULE	DRAWAL SCHUDULE
	(%)	(%)	(MWH)	(MWH)
	NBPDCI (46 %)	SBPDCL (54 %)	NBPDCI (46 %)	SBPDCL (54 %)
NTPC :				
FSTPS I & II	14.443018	16.954848	21133.658100	24809.076900
FSTPS III	9.898222	11.619652	4783.329780	5615.213220
KhSTPS I	19.261385	22.611191	12910.021900	15155.243100
KhSTPS II	2.290738	2.689127	3676.640160	4316.055840
TSTPS I	18.972874	22.272505	19846.246900	23297.768100
BARH STPS II	41.769494	49.033753	59261.130700	69567.414300
BRBCL	4.600000	5.400000	3332.995780	3912.647220
MTPS-II	34.487120	40.484880	13883.800960	16298.375040
NPGC	38.992360	45.773640	28643.482400	33624.957600
RANGIT	14.000000	21.000000	5068.700000	7603.050000
TEESTA-V	8.504000	12.756000	21734.289200	32601.433800

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